

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 119-21074
County MEADE
SW - NE - NW Sec. 3 Twp. 33S Rge. 30 X ^E _W

CONFIDENTIAL

Operator: License # 32198 1060 Feet from S/N (circle one) Line of Section
Name: PETROSANTANDER (USA) INC 1960 Feet from E/W (circle one) Line of Section
Address 6363 WOODWAY suite 350
City HOUSTON
State/Zip TEXAS 77057
Purchaser: NA

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name STEVENS (MORROW) UNIT Well # SMU 303
Operator Name STEVENS

Operator Contact Name: JASON SIZEMORE
Phone (713) 784-8700
Contractor: Name: BIG A DRILLING
License: 31572
Wellsite Geologist: WESLEY HANSEN

Producing Formation MORROW
Elevation: Ground 2727' KB 2737'
Total Depth 5800' PBD 5754''
Amount of Surface Pipe Set and Cemented at 1505' Feet
Multiple Stage Cementing Collar Used? Yes X No
If yes, show depth set CONFIDENTIAL Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Drilling Fluid Management Plan ALL UP 5.8.04
(Data must be collected from the Reserve Pit)

If Workover:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
Deepening _____ Re-perf. _____ Conv. to Inj/SWD _____
Plug Back _____ PBD _____
Commingle _____ Docket No. _____
Dual Completion _____ Docket No. _____
 Other (SWD or NTD) Docket No. E87792
02/19/02 Spud Date 02/28/02 Date Reached TD 03/19/02 Completion Date

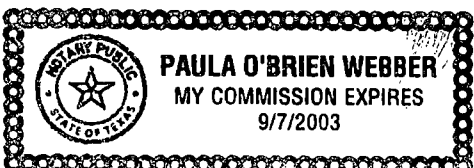
Chloride content 10,000 ppm Fluid volume 1800 bbls
Dewatering method used EVAPORATION
Location of fluid disposal if hauled offsite:
RECEIVED
KANSAS CORPORATION COMMISSION
Operator Name _____
Lease Name _____ License No. _____
Quarter _____ Sec. _____ Twp. _____ S Rng. 2002 E/W
County _____ Docket No. _____
CONSERVATION DIVISION
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature _____
Title Vice-President, Operations Date 04/08/02
Subscribed and sworn to before me this 8th day of April, 20 02.
Notary Public _____
Date Commission Expires 9/07/2003

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C _____ Geologist Report Received
Distribution
_____ KCC _____ SWD/Rep _____ NGPA
_____ KGS _____ Plug _____ Other (Specify)



Operator Name PETROSANTANDER (USA) INC

Lease Name STEVENS (Morrow) UNIT

Well # SMU 303

County MEADE

Sec. 3 Twp. 33S Rge. 30 East West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No Log Formation (Top), Depth and Datums Sample

(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No

List ALL E Logs run DUAL INDUCTION MICROLOG COMP NEUT DENS SONIC

Name Top Datum

HEEBNER 4389' -1652'

LANSING 4518' -1781'

MARMATON 5141' -2404'

CHEROKEE 5328' -2591'

MORROW SH 5616' -2879'

MORROW SD 5657' -2920'

RTD 5800' -3063'

KCC
APR 8 2002
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KANSAS CORPORATION COMMISSION

APR 09 2002

CASING RECORD							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23#	1505'	Poz/Class A	500/150	3%cc / 3%cc
PRODUCTION	7-7/8"	5-1/2"	15.5#	5797'	Poz	325	2%cc

CONSERVATION DIVISION
WICHITA KS

ADDITIONAL CEMENTING/SQUEEZE RECORD				
NONE				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5642' - 5664'	Acid: 1000 gal 7.5% HCl	
		Flush 1470 gal 2% KCl	
		Frac: 8240 gal YF130 gel/19200# 20/40 sand	
		Flush 1235 gal YF130 gel	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	5589'	5593.45'	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>

Date of First, Resumed Production, SWD or Inj Awaiting Temporary Injection Authorization	Producing Method	INJECTION
	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval 5642' -5664'

Release
MAY 13 2004
From
Confidential

ALLIED CEMENTING CO., INC.

08980

CONFIDENTIAL

Federal Tax I.D. #

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Medicine Lodge

DATE <u>3-1-02</u>	SEC. <u>3</u>	TWP. <u>33S</u>	RANGE <u>30</u>	APPROX. CALLED OUT <u>9:00 AM</u>	ON LOCATION <u>1:20 PM</u>	JOB START <u>7:40 PM</u>	JOB FINISH <u>8:40 PM</u>
LEASE <u>SMV</u>	WELL# <u>303</u>	LOCATION <u>Plains, east edge, south to tank battery, 1/2 to location</u>	COUNTY <u>Meade</u>	STATE <u>Ks</u>			
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Big A #1 OWNER Petrosantander USA

TYPE OF JOB Production

HOLE SIZE 7 7/8 T.D. 5800' CEMENT AMOUNT ORDERED 500 Gal mud-clean

CASING SIZE 5 1/2 x 15.5 DEPTH 5799' 350 sx 50:50:2+10% SALT + .5% FT-10 + 1/4 Flo-seal

TUBING SIZE DEPTH Release

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX 800 MINIMUM MAY 13 2000 COMMON 175 @ 7.85 1373.75

MEAS. LINE SHOE JOINT 42.80 POZMIX 175 @ 3.55 621.25

CEMENT LEFT IN CSG. GEL 6 @ 10.00 60.00

PERFS. CHLORIDE @

DISPLACEMENT 141 Bbls Fresh H₂O SALT 32 @ 7.50 240.00

EQUIPMENT

FL-10 147# @ 8.00 1176.00

FLO-SEAL 88# @ 1.40 123.20

MUD CLEAN 500 Gal @ .75 375.00

HANDLING 388 @ 1.10 426.80

MILEAGE 388 X 50 .04 196.00

TOTAL 5172.00

APR 09 2002

REMARKS:

CONSERVATION DIVISION
WICHITA, KS

SERVICE

Run casing, Drop ball + break circulation,
Run 500 Gal mud-clean, plug Rat + mouse hole
with 25 sx cement mix + pump 325 sx cement
stop pumps + wash pump + lines,
Release plug + Displace with 141 Bbls Fresh H₂O
Float Held.
Did not Pump plug

DEPTH OF JOB 5799'

PUMP TRUCK CHARGE 1428.00

EXTRA FOOTAGE @

MILEAGE 20 @ 3.00 60.00

PLUG 1/2 Rubber plug @ 60.00 60.00

TOTAL 1548.00

CHARGE TO: Petrosantander USA

STREET

CITY STATE ZIP

FLOAT EQUIPMENT

1- Regular Guide shoe @ 150.00 150.00

1- APV Insert @ 235.00 235.00

10- Centralizers @ 50.00 500.00

TOTAL 885.00

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX

TOTAL CHARGE 7605.00

DISCOUNT 760.50 IF PAID IN 30 DAYS

\$ 6844.50

SIGNATURE Alejandro Vazquez

PRINTED NAME

ALLIED CEMENTING CO., INC.

09022

Federal Tax I.D.#

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

CONFIDENTIAL

KCC
APR 8 2002
CONFIDENTIAL

SERVICE POINT:

Mad. Lake, KS

DATE <u>2/20/02</u>	SEC. <u>3</u>	TWP. <u>33s</u>	RANGE <u>30</u>	CALLED OUT <u>9:00 PM</u>	LOCATION <u>12:00 AM</u>	JOB START <u>6:00 AM</u>	JOB FINISH <u>7:35 AM</u>
LEASE <u>SMU</u>	WELL # <u>303</u>	LOCATION <u>Plains, East edge to RD #5</u>	COUNTY <u>Meade</u>	STATE <u>KS</u>			
OLD OR <u>NEW</u> (Circle one)		<u>4s, 1/2e n/s</u>					

CONTRACTOR Big A Drllg #1 OWNER PSI USA

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 1500' CEMENT

CASING SIZE 8 5/8 DEPTH 1508' AMOUNT ORDERED 500sx 15' 35' 6 + 3% bcc +

TUBING SIZE DEPTH 1/4" flo-seal - tail 150sx Class A + 3% bcc

DRILL PIPE 4 1/2 DEPTH + 2% gel

TOOL DEPTH

PRES. MAX 500-800 MINIMUM 0 COMMON 150 @ 7.85 477.50

MEAS. LINE SHOE JOINT 43.52 POZMIX @

CEMENT LEFT IN CSG. 43.52 GEL @ 10.00 30.00

PERFS. CHLORIDE 22 @ 30.00 660.00

DISPLACEMENT 95 bbl fresh h2o MAY 13 2004 AW 500 @ 7.35 3675.00

EQUIPMENT From FLO-SEAL 125# @ 1.40 175.00

PUMP TRUCK CEMENTER Mike Rucker HANDLING 701 @ 1.10 771.10

265 HELPER Steve Davis MILEAGE 701 x .50 @ .04 1402.00

BULK TRUCK DRIVER Eric Holmes RECEIVED

363 DRIVER ED Reed KANSAS CORPORATION COMMISSION

BULK TRUCK # 359 TOTAL 7890.60

APR 09 2002

REMARKS:

CONSERVATION DIVISION
WICHITA, KS

SERVICE

6:10 am Pipe on bottom track circ.
6:30 am Start lead cement @ 12.8 weight
7:05 am Start tail cement @ 15.2 weight
7:10 am Stop pumps, Release Plug Start Disp.
Disp. 95 bbl fresh h2o @ 3 bbl per min.
land Plug. Release Pressure. Floghold.
Wait on location to make sure cement
doesn't fall back.

DEPTH OF JOB 1508'

PUMP TRUCK CHARGE 1130.00

EXTRA FOOTAGE @

MILEAGE 20 @ 3.00 60.00

PLUG Robber 8 5/8" @ 100.00 100.00

TOTAL 1290.00

CHARGE TO: PSI USA

STREET

CITY STATE ZIP

FLOAT EQUIPMENT

Gemoco

1-Reg Guide Shoe @ 215.00 215.00

1-ABU insert @ 325.00 325.00

3-Centralizers @ 55.00 165.00

1-basket @ 180.00 180.00

TOTAL 885.00

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE 

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

PRINTED NAME W. E. KUMENEY

Thank you!

4-8-2003

PetroSantander (USA) Inc.

RECEIVED
KANSAS CORPORATION COMMISSION

APR 09 2002

CONSERVATION DIVISION
WICHITA, KS

April 8th, 2002

CONFIDENTIAL

ORIGINAL

Kansas Corporation Commission
Conservation Division
Wichita State Office Building
130 S. Market, Room 2078
Wichita, KS 67202-3802

KCC

CONFIDENTIAL

APR 8 2002

CONFIDENTIAL

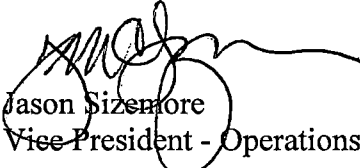
Re: **Request for Confidential Custody**
Well Completion Form ACO-1 for:
Lease Name: Stevens (Morrow) Unit Well: SMU 303
Sec. 3-T33S-R30W, Meade County, Kansas

Gentlemen:

This is to request that all of the information that PetroSantander (USA) Inc. has provided to comply with Subsections (c) and (d) of Rule 82-3-107, in connection with the above-referenced Well Completion Form, including all electrical, radioactivity and other wireline logs and any other data filed therewith, be held in confidential custody for an initial period of one year as provided by Rule 82-3-107.

Should you have any questions, please feel free to contact the undersigned at (713) 784-8700.

Very truly yours,
PetroSantander (USA) Inc.


Jason Sizemore
Vice President - Operations

Release
MAY 13 2004
From
Confidential

PetroSantander (USA) Inc.