

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

2001

API NO. 15- 119-10031-00-02

County MEADE

C - SE - NW Sec. 3 Twp. 33S Rge. 30 X E W

Operator: License # 32198

Name: PETROSANTANDER (USA) INC

Address 6363 WOODWAY suite 350

City HOUSTON

State/Zip TEXAS 77057

Purchaser: NA

Operator Contact Name: JASON SIZEMORE

Phone (713) 784-8700

Contractor: Name: CHEYENNE DRILLING

License: 5382

Wellsite Geologist: _____

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD S1OW Temp. Abd.
 Gas ENHR SIGW Plug Abd
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: PETROSANTANDER (USA) INC

Well Name: LESLIE 1A

Original Comp. Date 10/14/55 Original TD 5811'

Deepening Re-perf. Conv. to Enhr/SWD
 Plug Back PBSD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

07/25/01 07/28/01 07/28/01
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

1987 Feet from S/N (circle one) Line of Section

1980 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name STEVENS (MORROW) UNIT Well # SMU 306

Field Name STEVENS

Producing Formation MORROW

Elevation: Ground 2728' KB 2736'

Total Depth 5811' PBDT 57??'

Amount of Surface Pipe Set and Cemented at 682' existing Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Workovered up 10.6.08
(Data must be collected from the Reserve Pit)

Chloride content 14,000 ppm Fluid volume 500 bbls
32?? ??

Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

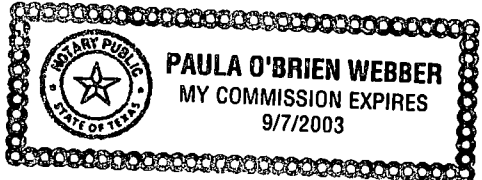
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Vice-President, Operations Date 08/28/2001
Subscribed and sworn to before me this 28th day of August,
2001.
Notary Public [Signature]
Date Commission Expires 9/07/2003

K.C.C. OFFICE USE ONLY
F ✓ Letter of Confidentiality Attached
C ✓ Wireline Log Received
C ✓ Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Form ACO-1 (7-91)



RECEIVED
AUG 31 2001
KCC WICHITA

X

Operator Name PETROSANTANDER (USA) INC Lease Name STEVENS (Morrow) UNIT Well # SMU 306

Sec. 3 Twp. 33S Rge. 30 East West

County MEADE

ORIGINAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)
List ALL E Logs run

Log Formation (Top), Depth and Datums Sample
Name Top Datum

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Production	none/existing	5-1/2" /existing	15.5#	5800'		N/A	
Production	none/existing	8-5/8" /existing	15.5#	2660'		N/A	
Surface	none/existing	13-3/8"/existing	15.5#	682'		800	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Inj.				Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas:

Vented Sold Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) Plugged

Production Interval _____

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KCC WICHITA

Aug-28-01 03:02P

ALLIED CEMENTING CO., INC.

7767

Federal Tax I.D.# 48-0727860

ATTN: P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL SERVICE POINT:
Med Lodge

DATE <u>8-01-01</u>	SEC <u>3</u>	TWP <u>33</u>	RANGE <u>30W</u>	CALLED OUT <u>10:00A.M.</u>	ON LOCATION <u>3:45P.M.</u>	JOB START <u>3:20P.M.</u>	JOB FINISH <u>4:40P.M.</u>
LEASE <u>SMU</u>	WELL # <u>306</u>	LOCATION <u>LAWS, 3/25-1/4 E. N1S</u>			COUNTY <u>MEADE</u>	STATE <u>KS</u>	

CONTRACTOR Cheyenne #3
 TYPE OF JOB NOTARY PLUG
 HOLE SIZE 7 7/8 ID. 3 1/2
 CASINO SIZE 8 5/8 DEPTH 1500
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2 X hole DEPTH 1700
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT Fresh H₂O

OWNER PSI USA
 CEMENT AMOUNT ORDERED 1.255x60/40/6% gel
 COMMON 75 @ 11.85 888.75
 POZMIX 50 @ 3.55 177.50
 GEL 7 @ 10.00 70.00
 CHLORIDE _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 HANDLING 137. @ 1.10 150.70
 MILEAGE 132 X 50 @ .01 13.20
 TOTAL 1245.45

EQUIPMENT

PUMP TRUCK CEMENTER LARRY DREILING
 # 343 HELPER MARK BRUNNARIT
 BULK TRUCK _____
 # 323 DRIVER DWAYNE WEST
 BULK TRUCK _____
 # _____ DRIVER _____

REMARKS:

1700 W/ 50SX
800 W/ 40SX
40 W/ 10SX
24 W/ 155SX MHW/10SX
Cemented w/ 1.255x60/40/6% gel

SERVICE

DEPTH OF JOB 1700
 PUMP TRUCK CHARGE _____ 230.00
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 20 @ 3.00 60.00
 PLUG _____ @ _____
 _____ @ _____

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TOTAL 590.00

KCC W/ICELD AT EQUIPMENT

CHARGE TO: PSI USA
 STREET _____
 CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE x [Signature]

TAX _____
 TOTAL CHARGE 1629.45
 DISCOUNT 187.00 IF PAID IN 30 DAYS
1643.40
 x Mike Colton
 PRINTED NAME