

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 119-21055-2000

County MEADE

- C - SW - NW Sec. 3 Twp. 33S Rge. 30 X E W

1980 Feet from S(N) (circle one) Line of Section

2030 Feet from E(W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name STEVENS (MORROW) UNIT Well # SMU 306A

Field Name STEVENS

Producing Formation MORROW

Elevation: Ground 2728' KB 2739'

Total Depth 5800' PBDT 5777'

Amount of Surface Pipe Set and Cemented at 1555' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan 11/11/03
(Data must be collected from the Reserve Pit)

Chloride content 44,000 ppm Fluid volume 500 bbls

Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite:

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

Operator: License # 32198

Name: PETROSANTANDER (USA) INC

Address 6363 WOODWAY suite 350

City HOUSTON

State/Zip TEXAS 77057

Purchaser: NA

Operator Contact Name: JASON SIZEMORE

Phone (713) 784-8700

Contractor: Name: CHEYENNE DRILLING

License: 5382

Wellsite Geologist: _____

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD S1OW Temp. Abd.
 Gas ENHR SIGW Plug Abd
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date _____ Original TD _____

Deepening Re-perf. Conv. to Enhr/SWD
 Plug Back PBDT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

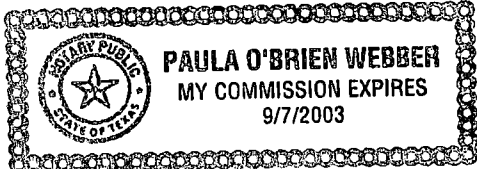
07/02/01 07/11/01 08/06/01
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Vice-President, Operations Date 10/01/2001
Subscribed and sworn to before me this 1ST day of OCTOBER,
20 01.
Notary Public [Signature]
Date Commission Expires 9/07/03

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)



RECEIVED
OCT 09 2001
KCC WICHITA

Operator Name PETROSANTANDER (USA) INC Lease Name STEVENS (Morrow) UNIT Well # SMU 306A

Sec. 3 Twp. 33S Rge. 30 East West

County MEADE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets.) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy.) List ALL E Logs run	<input type="checkbox"/> Log Formation (Top), Depth and Datums <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:30%;">Name</td> <td style="width:30%;">Top</td> <td style="width:40%;">Datum</td> </tr> <tr> <td>HEEBNER</td> <td>4398'</td> <td>-1659'</td> </tr> <tr> <td>LANSING</td> <td>4528'</td> <td>-1789'</td> </tr> <tr> <td>MARMATON</td> <td>5142'</td> <td>-2403'</td> </tr> <tr> <td>CHEROKEE</td> <td>5328'</td> <td>-2589'</td> </tr> <tr> <td>MORROW SH</td> <td>5617'</td> <td>-2878'</td> </tr> <tr> <td>MORROW SD</td> <td>5664'</td> <td>-2925'</td> </tr> <tr> <td>RTD</td> <td>5800'</td> <td>-3061'</td> </tr> </table>	Name	Top	Datum	HEEBNER	4398'	-1659'	LANSING	4528'	-1789'	MARMATON	5142'	-2403'	CHEROKEE	5328'	-2589'	MORROW SH	5617'	-2878'	MORROW SD	5664'	-2925'	RTD	5800'	-3061'
Name	Top	Datum																							
HEEBNER	4398'	-1659'																							
LANSING	4528'	-1789'																							
MARMATON	5142'	-2403'																							
CHEROKEE	5328'	-2589'																							
MORROW SH	5617'	-2878'																							
MORROW SD	5664'	-2925'																							
RTD	5800'	-3061'																							

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	24#	1555'	Poz/Class A	400/150	3%cc w/1%# flo/3%cc w/2%gel
PRODUCTION	7-7/8"	5-1/2"	15.5#	5800'	Poz	300	2%cc w/1%# floseal

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5664' - 5684'		

TUBING RECORD	Size 2-7/8"	Set At 5738'	Packer At	Liner Run Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
Date of First, Resumed Production, SWD or Inj Awaiting Pump Unit		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval: 5664 - 5684'

RECEIVED

OCT 09 2001

KCC WICHITA

ALLIEL CEMENTING CO., INC.

7357

Federal Tax I.D.# 48-0727860

ORIGINAL

SERVICE POINT:

Ness City

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

7-11-01

DATE <u>7-12-01</u>	SEC. <u>3</u>	TWP. <u>33s</u>	RANGE <u>30W</u>	CALLED OUT <u>11:00 PM</u>	ON LOCATION <u>12:00 PM</u>	JOB START <u>3:15 PM</u>	JOB FINISH <u>4:15 PM</u>
LEASE <u>SMU</u>	WELL # <u>306A</u>	LOCATION <u>PLAINS 3 1/2 S, 1/2 E, N/4</u>			COUNTY <u>MEADE</u>	STATE <u>KANSAS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR CHEYENNE #3

TYPE OF JOB PROD. CSG

HOLE SIZE 7 7/8" T.D. 5800'

CASING SIZE 5 1/2" X 15.5" DEPTH 5800'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 1200# MINIMUM _____

MEAS. LINE _____ SHOE JOINT 22.02'

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT 146 1/2 BBLs. H₂O

EQUIPMENT

PUMP TRUCK CEMENTER KEVIN BUNGMONT

224 HELPER JIM WELSHOUS

BULK TRUCK

344 DRIVER CONNIE MARQUIS

BULK TRUCK

_____ DRIVER _____

OWNER PETROSANTANDER USA

CEMENT

AMOUNT ORDERED 300 SL 50:50:2
+ 2% Calc² + 1/4# FLO-SEAL + .5% FL.

COMMON A	150	@ 7.85	1177.50
POZMIX	150	@ 3.55	532.50
GEL	5	@ 10.00	50.00
CHLORIDE	6	@ 30.00	180.00
FLO-SEAL	75#	@ 1.40	105.00
FL-10	126#	@ 8.00	1008.00
		@	
		@	
		@	
HANDLING	311	@ 1.10	342.10
MILEAGE	311 x .90	.04	622.00

RECEIVED TOTAL 4017.10

OCT 09 2001

SERVICE KCC WICHITA

REMARKS:

Ran 5 1/2" CSG + Break Completion
MEY 30% 50:50:2 + 2% Calc² + 1/4# FLO-SEAL
+ .5% FL-10 - WASH PUMPS & LINES
DESALINE PUG TO 5178' WITH 146 1/2
BBLs. FRESH WATER - BUMP PUG
FLOAT RED AHEAD.

DEPTH OF JOB	<u>5800'</u>		
PUMP TRUCK CHARGE			<u>1428.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>20</u>	@ 3.00	<u>N/C</u>
PLUG	<u>5 1/2" TRP</u>	@ 60.00	<u>60.00</u>
		@	
		@	

TOTAL 1488.00

CHARGE TO: PETROSANTANDER USA

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

1 - BUZZER SHOE	@ 150.00	150.00
1 - AFEU INSERT	@ 235.00	235.00
10 - CENTRALIZERS	@ 50.00	500.00
	@	
	@	

TOTAL 885.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

KEVIN BUNGMONT

PRINTED NAME

SIGNATURE [Signature]

ALLIEL CEMENTING CO., INC. 7454 ORIGINAL

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Med Lodge

DATE <u>7-3-01</u>	SEC. <u>3</u>	TWP. <u>33</u>	RANGE <u>30</u>	CALLED OUT <u>2:30 AM</u>	ON LOCATION <u>6:30 AM</u>	JOB START <u>11:45 AM</u>	JOB FINISH <u>12:45 PM</u>
LEASE <u>SAV</u>		WELL # <u>306-A</u>	LOCATION <u>Plains 3 1/2 S 4 E 1/4</u>	COUNTY <u>Meade</u>		STATE <u>KS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Chapenne #3
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 1560
 CASING SIZE 8 7/8 x 24 DEPTH 1555
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL AFU Insect DEPTH 1511
 PRES. MAX 200 MINIMUM 400
 MEAS. LINE _____ SHOE JOINT 24
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT 95 BRLS Fresh H₂O

OWNER Petrosantander Inc USA
 CEMENT
 AMOUNT ORDERED 400 5x 65.35-6 & 3% cc & 1/4" Flo-seal 150 5x Class A + 3% cc + 2% gel
 COMMON 150 @ 7.85 1177.50
 POZMIX _____ @ _____
 GEL 3 @ 10.00 30.00
 CHLORIDE 18 @ 30.00 540.00
lite weight 400 @ 7.35 2940.00
 @ _____
Flo-seal 100# @ 1.40 140.00
 @ _____
 @ _____
 HANDLING 595 @ 1.10 654.50
 MILEAGE 595 x 50 @ .04 1190.00

EQUIPMENT
 PUMP TRUCK CEMENTER Justin Hart
 # 343 HELPER Mark Beungardt
 BULK TRUCK # 261 DRIVER Dwayne West
 BULK TRUCK # 258 DRIVER Mark Haas

RECEIVED
 OCT 09 2001
 KCC WICHITA SERVICE
 TOTAL 6672.00

REMARKS:

Pipe on bottom, Drop Bull, Break Circ
460 5x 65.35-6 @ 2 1/2" 150 5x class A-2
@ 1500# shut down Release Plug
Start Dip. @ 6 RPM @ 75 BRLS 117
press slow rate 4 RPM @ 90 BRLS
slow rate 3 RPM bump Plug @ 95 BRLS
400# to 600# Release Press Float Held
circulated Cement ✓

DEPTH OF JOB 1560
 PUMP TRUCK CHARGE _____ @ _____ 130.00
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 20 @ 3.00 60.00
 PLUG 8 7/8 TRP @ _____ 100.00
 @ _____
 @ _____

CHARGE TO: Petrosantander Inc USA
 STREET _____
 CITY _____ STATE _____ ZIP _____

TOTAL 1290.00

FLOAT EQUIPMENT

8 7/8
 1- Guide Shoe @ _____ 215.00
 1- AFU Insect @ _____ 335.00
 1- Basket @ _____ 180.00
 4- Centralizers @ 55.00 220.00
 @ _____

TOTAL 940.00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____ 2092.50
 DISCOUNT _____ 2092.50 PAID IN 30 DAYS

SIGNATURE M. Columbus

Mike Colantonio
 PRINTED NAME