

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 32198
Name: PETROSANTANDER (USA) INC
Address: 6363 WOODWAY suite 350
City: HOUSTON
State/Zip: TEXAS 77057
Purchaser: NA
Operator Contact Name: JASON SIZEMORE
Phone: (713) 784-8700
Contractor: Name: CHEYENNE DRILLING
License: 5382
Wellsite Geologist: _____

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD S1OW Temp. Abd.
 Gas ENHR SIGW Plug Abd
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Colorado Oil & Gas
Well Name: LESLIE 3
Original Comp. Date 03/15/58 Original TD 5830'
 Deepening Re-perf. Conv. to Enhr/SWD
 Plug Back 5724 PBDT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____
04/18/01 06/16/01 06/16/01
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

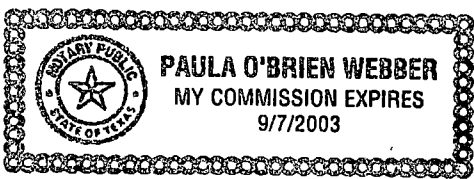
API NO. 15- 119-10028-0001
County MEADE
C - NW - SE Sec. 3 Twp. 33S Rge. 30 X W
1990 Feet from S/N (circle one) Line of Section
1989 Feet from E/W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name STEVENS (MORROW) UNIT Well # SMU 310
Field Name STEVENS
Producing Formation MORROW
Elevation: Ground 2728' KB 2738'
Total Depth 5830' PBDT 5724'
Amount of Surface Pipe Set and Cemented at 1567' (existing) Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet; depth to _____ w/ _____ sx cmt.
Drilling Fluid Management Plan Workover on 9-16-03
(Data must be collected from the Reserve Pit) Acc 1
Chloride content ????? ppm Fluid volume ??? bbls
Dewatering method used EVAPORATION
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License No. _____
Quarter Sec. Twp. S Rng. E/W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature _____
Title Vice-President Operations Date 09/26/01
Subscribed and sworn to before me this 26th day of SEPTEMBER,
20 01.
Notary Public Paula O'Brien Webber
Date Commission Expires 9/07/2003

K.C.C. OFFICE USE ONLY
F N Letter of Confidentiality Attached
C N Wireline Log Received
C N Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)



RECEIVED
OCT 02 2001
KCC WICHITA

Operator Name PETROSANTANDER (USA) INC Lease Name STEVENS (Morrow) UNIT Well # SMU 310-

Sec. 3 Twp. 33S Rge. 30 East West

County MEADE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
List ALL E Logs run				

CASING RECORD							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	none/existing	9-5/8"	unknown	1567'	unknown	700	
Production	none/existing	5-1/2"	unknown	5826'	unknown	200	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate	3060' - 3157'	Class A common	50	
<input checked="" type="checkbox"/> Protect Casing	4682' - 4745'		250	
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 / 2	5664-5670 / 5694-5703 (existing)	Acid - 1000 gal 7.5% HCl	
2 / 2	5754-5760 / 5775-5788 (existing)	Flush - 1420 gal 2% KCl water	
	CIBP set at 5724 (new)		

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-7/8"	5721'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj Awaiting Pump Unit	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: 5664-70 / 5694-5703

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KCC WICHITA

ORIGINAL

ALLIED CEMENTING CO., INC.

5662

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Med. Hg.

DATE <u>10-21-01</u>	SEC. <u>3</u>	TWP. <u>33</u>	RANGE <u>30</u>	CALLED OUT <u>5:00AM</u>	ON LOCATION <u>9:30AM</u>	JOB START <u>10:30AM</u>	JOB FINISH <u>3:45 PM</u>
LEASE <u>SMU</u>	WELL # <u>310</u>	LOCATION <u>Plains 3 1/2 S, E 1/4</u>			COUNTY <u>Mede</u>	STATE <u>Ks</u>	

OLD OR NEW (Circle one)

CONTRACTOR Eagle Well Service

TYPE OF JOB Squeeze

HOLE SIZE _____ T.D. _____

CASING SIZE 5 1/2" DEPTH _____

TUBING SIZE 2 1/2" DEPTH 5591'

DRILL PIPE _____ DEPTH _____

FOOT Bridge Plug DEPTH 5607'

PRES. MAX 1000# MINIMUM _____

MEAS. LINE Archer to Squeeze SHOE JOINT 4498'

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT Tubing - 216 bbls

OWNER Same

CEMENT AMOUNT ORDERED 2500 lbs Common

2 1/2 lb Calcium

COMMON	<u>2500</u>	@ <u>785</u>	<u>1962.50</u>
POZMIX		@	
GEL		@	
CHLORIDE	<u>204</u>	@ <u>30.0</u>	<u>60.00</u>
		@	
		@	
		@	
		@	
HANDLING	<u>252.44</u>	@ <u>1.10</u>	<u>277.20</u>
MILEAGE	<u>252.44</u>	@ <u>50</u>	<u>504.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER Tom D

2516-302 HELPER David F.

BULK TRUCK

240-251 DRIVER Dwayne W.

BULK TRUCK

_____ DRIVER _____

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KCC WICHITA SERVICE

TOTAL 2803.70

REMARKS:

Set Bridge Plug at 5607'. Set Archer at 5591'. Loaded Tubing & Pressured Bridge Plug to 1000# & Hold. Released Archer. Loaded Hole & Spotted 2 lbs Sand on Bridge Plug & Pinned Hole Between 4682 to 4745'. Set Archer at 4488'. Pressured Annulus to 500#. Took Injection Rate at 3 bbls/min @ 400#. Mixed 1000 lbs Common 25cc - 1500 lbs Common. Whisked up. Displaced 10 1/2 bbls and squeezed to 1000#. Released & Hold. Released Archer and whisked tubing out (longway). Reset Archer and

DEPTH OF JOB	<u>5591'</u>		
PUMP TRUCK CHARGE			<u>1428.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>20</u>	@ <u>3.00</u>	<u>60.00</u>
PLUG		@	
	<u>372.00</u>	@	<u>75.00</u>
		@	
TOTAL			<u>1563.00</u>

CHARGE TO: Petrorantander

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		
TOTAL			

Annulus to 500# & Hold. Pulled tubing. Holed to casing. Pressured to 500# & Hold. Shut in.

To Allied Cementing Co., Inc. Shorbus

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE X

TAX 277.47

TOTAL CHARGE 1563.00

DISCOUNT 436.67 IF PAID IN 30 DAYS

Net 4209.50

X Pete Kunev

PRINTED NAME

ALLIED CEMENTING CO., INC.

7415

ORIGINAL

Federal Tax I.D.# 48-0727860

REMIT TO: P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Med Lodge

DATE <u>6-9-01</u>	SEC.	TWP.	RANGE	CALLED OUT <u>3:00 A.M</u>	ON LOCATION <u>8:30 A.M</u>	JOB START <u>9:00</u>	JOB FINISH
LEASE <u>SMU</u>	WELL# <u>310</u>	LOCATION <u>Plains - 3 1/2 S</u>			COUNTY	STATE <u>Ks</u>	
<input checked="" type="radio"/> OLD OR NEW (Circle one)							

CONTRACTOR _____
 TYPE OF JOB Squeeze
 HOLE SIZE 7 7/8 T.D. _____
 CASING SIZE 5 1/2 x 15.5 DEPTH _____
 TUBING SIZE 2 1/2 8.00 DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL Parker DEPTH 2930
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT 16.9b

OWNER Petrosantander USA

CEMENT
 AMOUNT ORDERED 200 sks A Neat
5 sks CACL2 on 5005

EQUIPMENT
 PUMP TRUCK CEMENTER Larry Storm
 # 351-302 HELPER David W.
 BULK TRUCK
 # 363-314 DRIVER Jason T
 BULK TRUCK
 # _____ DRIVER _____

COMMON <u>50 sks</u>	@	<u>7.85</u>	<u>392.50</u>
POZMIX	@		
GEL	@		
CHLORIDE	@		
	@		
	@		
	@		
	@		
	@		
HANDLING <u>205</u>	@	<u>1.10</u>	<u>225.50</u>
MILEAGE <u>50 x 205 x .04</u>			<u>410.00</u>

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TOTAL 1028.00

OCT 02 2001

SERVICE

KCC WICHITA

REMARKS:
Parker at 2930 ft. Holes at 3060-3157
B.P. set at 4645. Pressured Annular to 500#
Log Rate .02 bbl at 1500# - opened bypass and
mixed 50 sks class A Neat. Displaced 17 1/2 bbls
shaped cement. 30m pumps - 1000# Squeeze
Flushed tubing - Replaced + 1000# Gripe.
Released Allen tubing & Parker - Replaced
casing to 500# Shut-in!

DEPTH OF JOB		<u>3060</u>
PUMP TRUCK CHARGE		<u>1130.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>20</u>	@	<u>3.00</u> <u>60.00</u>
PLUG	@	
<u>Squeeze MANIFOLD</u>	@	<u>75.00</u> <u>75.00</u>
	@	

TOTAL 1265.00

CHARGE TO: Petrosantander USA
 STREET _____
 CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

TOTAL _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE _____

TAX 146.76
 TOTAL CHARGE 1265.00
 DISCOUNT 229.50 IF PAID IN 30 DAYS
2210.46

JOE HUNTER
 PRINTED NAME