

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 32198
Name: PETROSANTANDER (USA) INC
Address: 6363 WOODWAY suite 350
City: HOUSTON
State/Zip: TEXAS 77057

Purchaser: NA

Operator Contact Name: JASON SIZEMORE

Phone: (713) 784-8700

Contractor: Name: CHEYENNE DRILLING

License: 5382

Wellsite Geologist: _____

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW Plug Abd
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: PETROSANTANDER (USA) INC

Well Name: LESLIE 4

Original Comp. Date 06/08/56 Original TD 5880'

Deepening Re-perf. Conv. to Enhr/SWD
 Plug Back PBSD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

06/16/01 07/01/01 07/01/01
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API NO. 15- 119-10029-00-01

County MEADE

- C - NE - SE Sec. 3 Twp. 33S Rge. 30 E W

1991 Feet from S/N (circle one) Line of Section

669 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name STEVENS (MORROW) UNIT Well # SMU 309

Field Name STEVENS

Producing Formation MORROW

Elevation: Ground 2724' KB 2733'

Total Depth 5880' PBDT 5753'

Amount of Surface Pipe Set and Cemented at 1609' existing Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ACT 1 P 5 A
(Data must be collected from the Reserve Pit) 2-4-02

Chloride content 5600 ppm Fluid volume 500 bbls

Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature _____

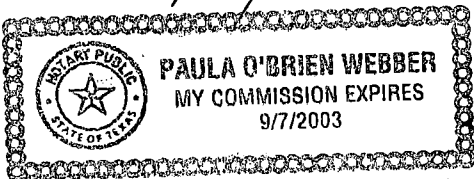
Title Vice-President, Operations Date 09/18/01

Subscribed and sworn to before me this 18th day of SEPTEMBER 20 01.

Notary Public Paula O'Brien Webber

Date Commission Expires 9/07/2003

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)



Form ACO-1 (7-91)

RECEIVED
SEP 24 2001
KCC WICHITA

X

Operator Name PETROSANTANDER (USA) INC Lease Name STEVENS (Morrow) UNIT Well # SMU 309

Sec. 3 Twp. 33S Rge. 30 East West

County MEADE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datums <input type="checkbox"/> Sample Name Top Datum
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Electric Log Run (Submit Copy.) List ALL E Logs run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Production	none/existing	5-1/2" /existing	15.5#	5825'		300	N.B. top at 2850'
Production	none/existing	5-1/2"	15.5#	2850/2208'	casing patch		
Surface	none/existing	13-3/8"/existing	15.5#	653'		600	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input checked="" type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	2208'	Class A	150	2% cc

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) Plugged

Production Interval _____

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 SEP 24 2001
 KCC WICHITA

ALLIED CEMENTING CO., INC.

7767

Federal Tax I.D.# 48-0727860

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
med lodge

DATE <u>8-01-01</u>	SEC. <u>3</u>	TWP. <u>33</u>	RANGE <u>35W</u>	CALLED OUT <u>10:30A.m.</u>	ON LOCATION <u>2:45P.m.</u>	JOB START <u>3:00P.m.</u>	JOB FINISH <u>4:40P.m.</u>
LEASE <u>Smu</u>	WELL # <u>309</u>	LOCATION <u>Plains, 3 1/2 S. 1/4 E. n/3</u>			COUNTY <u>meade</u>	STATE <u>Ks</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR Cheyenne #3
 TYPE OF JOB Rotary Plug
 HOLE SIZE 7 7/8 T.D. 3420'
 CASING SIZE 8 5/8 DEPTH 1500'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2 x hole DEPTH 1700'
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT Fresh H₂O

OWNER PSI USA
 CEMENT
 AMOUNT ORDERED 125sx 60/40/6%Gel

COMMON	<u>75</u>	@	<u>7.85</u>	<u>588.75</u>
POZMIX	<u>50</u>	@	<u>3.55</u>	<u>177.50</u>
GEL	<u>7</u>	@	<u>10.00</u>	<u>70.00</u>
CHLORIDE	_____	@	_____	_____
_____	_____	@	_____	_____
_____	_____	@	_____	_____
_____	_____	@	_____	_____
_____	_____	@	_____	_____
_____	_____	@	_____	_____
HANDLING	<u>132</u>	@	<u>1.10</u>	<u>145.20</u>
MILEAGE	<u>132 x 50</u>	_____	<u>.04</u>	<u>264.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER Larry Dreiling
 # 343 HELPER mark Brungardt
 BULK TRUCK
 # 353 DRIVER Dwayne West
 BULK TRUCK
 # _____ DRIVER _____

RECEIVED TOTAL 1245.45

SEP 24 2001
 SERVICE
 KCC WICHITA

REMARKS:
1700' w/ 50sx
800' w/ 40sx
40' w/ 10sx
RH w/ 155sx mHW/10sx
Cemented w/ 12.5sx 60/40/6%Gel

DEPTH OF JOB 1700'
 PUMP TRUCK CHARGE _____ 520.00
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 20 @ 3.00 60.00
 PLUG _____ @ _____
 _____ @ _____
 _____ @ _____
 TOTAL 580.00

Petro Santander
 CHARGE TO: PSI USA
 STREET _____
 CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TOTAL _____
 TAX _____
 TOTAL CHARGE 1829.45
 DISCOUNT 198.55 IF PAID IN 30 DAYS
1642.90

SIGNATURE x [Signature]

x Mike Colton
 PRINTED NAME

ALLIED CEMENTING CO., INC. 5296

Federal Tax I.D.# 48-0727860

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE <u>6/16/01</u>	SEC. <u>3</u>	TWP. <u>33s</u>	RANGE <u>30W</u>	CALLED OUT	ON LOCATION <u>9:30 AM</u>	JOB START <u>8:00 PM</u>	JOB FINISH <u>9:00 PM</u>
LEASE <u>SM4</u>	WELL# <u>309</u>	LOCATION <u>East side Plains 3 1/2 S 7 1/4 E S15</u>		COUNTY <u>Meade</u>		STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Cheyenne #8
 TYPE OF JOB Spot Plug thru 5 1/2 csg
 HOLE SIZE 7 1/4 T.D.
 CASING SIZE 5 1/2 DEPTH 2208
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX 150 MINIMUM 50
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG.
 PERFS.
 DISPLACEMENT

OWNER same

CEMENT
 AMOUNT ORDERED
150 sks Class A + 290 cc

COMMON	<u>150 sks</u>	@	<u>7.85</u>	<u>1177.50</u>
POZMIX		@		
GEL		@		
CHLORIDE	<u>7 sks</u>	@	<u>20.00</u>	<u>140.00</u>
		@		
		@		
		@		
		@		
HANDLING	<u>154 sks</u>	@	<u>1.10</u>	<u>169.40</u>
MILEAGE	<u>42/sk 50mi</u>			<u>308.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER Max
 # 300 HELPER Wayne
 BULK TRUCK
 # 361 DRIVER Duane
 BULK TRUCK
 # DRIVER

RECEIVED

TOTAL 1774.90

SEP 24 2001

SERVICE

KCC WICHITA

REMARKS:

Spot Plug thru csg Pump 10 BBL H₂O
150 sks Class A + 290 cc 7 1/4 BBL H₂O +
31 BBL Mud Pull Csg Stand by
Till Csg Pulled out of cmt

DEPTH OF JOB	<u>2208 FT</u>
PUMP TRUCK CHARGE	<u>630.00</u>
EXTRA FOOTAGE	@
MILEAGE	@
PLUG	@
<u>Waiting Time 3 hrs</u>	@ <u>100.00</u> <u>300.00</u>
	@

TOTAL 930.00

CHARGE TO: Petro Santander U.S.A. INC
 STREET _____
 CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

TOTAL _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE 2704.90
 DISCOUNT 270.49 IF PAID IN 30 DAYS
2434.41

SIGNATURE

JEFF KUNEK

PRINTED NAME