

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 32198
Name: PETROSANTANDER (USA) INC
Address: 6363 WOODWAY suite 350
City: HOUSTON
State/Zip: TEXAS 77057
Purchaser: NA
Operator Contact Name: JASON SIZEMORE
Phone: (713) 784-8700
Contractor: Name: CHEYENNE DRILLING
License: 5382
Wellsite Geologist: _____

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW Plug Abd
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: PETROSANTANDER (USA) INC
Well Name: KELLY 1-3
Original Comp. Date 11/16/55 Original TD 5842'
 Deepening Re-perf. Conv. to Enhr/SWD
 Plug Back PBDT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____
07/30/01 08/01/01 08/01/01
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API NO. 15- 119-10026-00-01
County MEADE
- C - NE - SE Sec. 3 Twp. 33S Rge. 30 X ^E _W
1994 Feet from S (circle one) Line of Section
1977 Feet from E (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name STEVENS (MORROW) UNIT Well # SMU 311
Field Name STEVENS
Producing Formation MORROW
Elevation: Ground 2723' KB 2733'
Total Depth 5842' PBDT 5820'
Amount of Surface Pipe Set and Cemented at 651' existing Feet ✓
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.
Drilling Fluid Management By Entry All In 2.5.03
(Data must be collected from the Reserve Pit)
***THE RESERVE PIT WAS USED FOR DRILLING OF SMU-311A
***ALL DATA WILL BE SHOWN ON ACO-1 FOR THAT WELL
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite _____
Operator Name _____
Lease Name _____ License No. _____
_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W
County _____ Docket No. _____

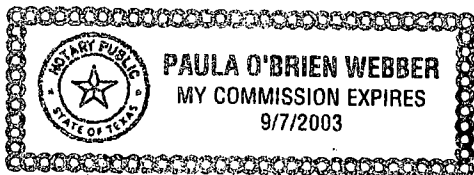
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Vice-President, Operations Date 09/18/01
Subscribed and sworn to before me this 18th day of SEPTEMBER,
20 01.
Notary Public [Signature]
Date Commission Expires 9/07/2003

K.C.C. OFFICE USE ONLY
F NO Letter of Confidentiality Attached
C NO Wireline Log Received
G NO Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Form ACO-1 (7-91)



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X

Operator Name PETROSANTANDER (USA) INC Lease Name STEVENS (Morrow) UNIT Well # SMU 311

Sec. 3 Twp. 33S Rge. 30 East West County MEADE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets.) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Submit Copy.) List ALL E Logs run	<input type="checkbox"/> Log Formation (Top), Depth and Datums <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Production	none/existing	5-1/2" /existing		5811'		200	N.B. top at 2854'
Production	none/existing	8-5/8"		2675'		400	N.B. top at 701'
Surface	none/existing	13-3/8"/existing		651'		650	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) Plugged

Production Interval _____

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TREATMENT REPORT 03577

ORIGINAL

Customer ID	Date
Customer <i>Petro-Santander Inc</i>	<i>8-1-01</i>
Lease <i>S.M.U. 3-11</i>	Well # <i>S.M.U. 3-11</i>

Field Order # <i>03832</i>	Station <i>Pratt KS</i>	Casing <i>8 5/8</i>	Depth <i>650</i>	County <i>Moore</i>	State <i>KS</i>
Type Job <i>PTA New Well</i>		Formation		Legal Description	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size <i>8 5/8</i>	Tubing Size <i>4 1/2</i>	Shots/Ft		Acid <i>40sk, 60/40 per</i>	Rate	PRESS <i>1500</i>	ISIP
Depth <i>650</i>	Depth <i>1050</i>	From	To	Per Pad <i>6% Total Gel</i>	Max		5 Min.
Volume	Volume <i>8.3 Dis</i>	From	To	Per Pad <i>1.57 + 13.3 ppg</i>	Min		10 Min.
Max Press	Max Press	From	To	Per Pad <i>25.1 Bbls SL</i>	Avg		15 Min.
Well Connection	Annulus Vol.	From	To	Flush	H-HP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To		Gas Volume		Total Load

Customer Representative	Station Manager <i>Dave Autry</i>	Treater <i>D Scott</i>
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Service Units	<i>106</i>	<i>26</i>	<i>31</i>	<i>70</i>
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1200</i>					<i>On loc w/Trks In Party mtg</i>
<i>1215</i>					<i>D.P. @ 1050' 40sk</i>
<i>1220</i>		<i>200</i>	<i>10</i>	<i>5</i>	<i>H2O Spacer</i>
		<i>200</i>	<i>11</i>	<i>5</i>	<i>Mix & Pump Cmt @ 13.3 ppg 40sk</i>
		<i>200</i>	<i>5</i>	<i>5</i>	<i>H2O Spacer</i>
		<i>200</i>	<i>8.3</i>	<i>5</i>	<i>Balance & Disp Cmt</i>
					<i>D.P. @ 675' 40sk</i>
<i>245</i>		<i>100</i>	<i>10</i>	<i>5</i>	<i>H2O Spacer</i>
		<i>100</i>	<i>11</i>	<i>5</i>	<i>Mix & Pump Cmt @ 13.3 ppg 40sk</i>
		<i>100</i>	<i>5</i>	<i>5</i>	<i>H2O Spacer</i>
		<i>100</i>	<i>3</i>	<i>5</i>	<i>Balance & Disp Cmt ✓</i>
					<i>D.P. @ 40' 10sk</i>
<i>300</i>			<i>2.8</i>	<i>3</i>	<i>Mix & Pump Cmt</i>

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Job Complete

*Thank you
Scotty*