

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE



Operator: License # 32198
Name: PETROSANTANDER (USA) INC
Address: 6363 WOODWAY suite 350
City: HOUSTON
State/Zip: TEXAS 77057
Purchaser: NA
Operator Contact Name: JASON SIZEMORE
Phone: (713) 784-8700
Contractor: Name: CHEYENNE DRILLING
License: 5382
Wellsite Geologist: _____

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW Plug Abd
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Colorado Gas + Oil
Well Name: LESLIE 4
Original Comp. Date 06/08/56 Original TD 5880'
 Deepening Re-perf. Conv. to Enhr/SWD
 Plug Back PBDT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____
06/16/01 07/01/01 03/31/03
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API NO. 15- 119-10029-00-02
County MEADE
C - NE - SE Sec. 3 Twp. 33S Rge. 30 X E
1991 Feet from S/N (circle one) Line of Section
669 Feet from E/W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE NW or SW (circle one)
Lease Name STEVENS (MORROW) UNIT Well # SMU 309
Field Name STEVENS
Producing Formation MORROW
Elevation: Ground 2724' KB 2733'
Total Depth 5880' PBDT 5753'
Amount of Surface Pipe Set and Cemented at 1609' existing Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

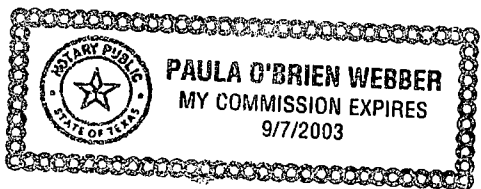
Drilling Fluid Management Plan Per well 5-2-03
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used KANSAS CORPORATION COMMISSION
Location of fluid disposal if hauled offsite:
APR 29 2003
Operator Name _____
Lease Name CONSERVATION DIVISION
Quarter Sec. Twp. WICHITA KS Rng. 5 E/W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Vice-President, Operations Date 04/25/03
Subscribed and sworn to before me this 25th day of April,
20 03.
Notary Public [Signature]
Date Commission Expires 9/07/2003

K.C.C. OFFICE USE ONLY
F N Letter of Confidentiality Attached
C H Wireline Log Received
C H Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)



Operator Name PETROSANTANDER (USA) INC Lease Name STEVENS (Morrow) UNIT Well # SMU 309

Sec. 3 Twp. 33S Rge. 30 East West

County MEADE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List ALL E Logs run

Log Formation (Top), Depth and Datums Sample
 Name Top Datum

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Production	none/existing	5-1/2" /existing	15.5#	5825'		300	N.B. top at 2850'
Production	none/existing	5-1/2"	15.5#	2850/2208'	casing patch		
Surface	none/existing	13-3/8"/existing	15.5#	653'		600	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input checked="" type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	2208'	Class A	150	2% cc

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) <input type="checkbox"/> Depth
		RECEIVED KANSAS CORPORATION COMMISSION APR 29 2003 CONSERVATION DIVISION WICHITA, KS
TUBING RECORD		Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf
	Water Bbls.	Gas-Oil Ratio
		Gravity

Disposition of Gas:
 Vented Sold Used on Lease
 (If vented, submit ACO-18.)

METHOD OF COMPLETION
 Open Hole Perf. Dually Comp. Commingled
 Other (Specify) Plugged

Production Interval _____

ALLIED CEMENTING CO., INC. ORIGINAL 11148

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Oakley

DATE <u>3/31/03</u>	SEC. <u>3</u>	TWP. <u>335</u>	RANGE <u>30W</u>	CALLED OUT	ON LOCATION <u>12:30 PM</u>	JOB START <u>1:20 PM</u>	JOB FINISH <u>2:30 PM</u>
LEASE <u>S.M.U</u>	WELL # <u>309</u>	LOCATION <u>Plains 3 1/2 S 3 1/2 E S15</u>			COUNTY <u>Meads</u>	STATE <u>Ks</u>	
<input checked="" type="radio"/> OLD OR NEW (Circle one)							

CONTRACTOR <u>Eagle well service</u>	OWNER <u>SAM</u>
TYPE OF JOB <u>O.H.P</u>	
HOLE SIZE _____ T.D. _____	CEMENT _____
CASING SIZE <u>9 5/8</u> DEPTH <u>1609</u>	AMOUNT ORDERED <u>125 sks 60/40 + 67 sks</u>
TUBING SIZE <u>2 3/4</u> DEPTH <u>1626</u>	
DRILL PIPE _____ DEPTH _____	
TOOL _____ DEPTH _____	
PRES. MAX <u>400</u> MINIMUM <u>50</u>	COMMON <u>75 sks @ 7.85</u> <u>588.75</u>
MEAS. LINE _____ SHOE JOINT _____	POZMIX <u>50 sks @ 3.55</u> <u>177.50</u>
CEMENT LEFT IN CSG. _____	GEL <u>6 sks @ 10.00</u> <u>60.00</u>
PERFS. _____	CHLORIDE _____ @ _____
DISPLACEMENT _____	_____ @ _____
EQUIPMENT	
PUMP TRUCK CEMENTER <u>Max</u>	HANDLING <u>125 sk @ 1.10</u> <u>137.50</u>
# <u>102</u> HELPER <u>Walt</u>	MILEAGE <u>48/58/100</u> <u>175.00</u>
BULK TRUCK _____	
# <u>315</u> DRIVER <u>Fuzzy</u>	
BULK TRUCK _____	
# _____ DRIVER _____	

RECEIVED
KANSAS CORPORATION COMMISSION

TOTAL 1138.75

REMARKS:

APR 29 2003

SERVICE

CONSERVATION DIVISION WICHITA, KS	
<u>Spot 75 sks @ 1626</u>	DEPTH OF JOB <u>1626 FT</u>
<u>40 sks @ 550</u>	PUMP TRUCK CHARGE <u>475.00</u>
<u>10 sks @ 40</u>	EXTRA FOOTAGE _____ @ _____
	MILEAGE <u>75 mi @ 3.00</u> <u>105.00</u>
	PLUG _____ @ _____
	_____ @ _____
	_____ @ _____
	_____ @ _____
	TOTAL <u>588.75</u>

CHARGE TO: Petrosantander USA Inc
 STREET _____
 CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Ron Kregel

Ron Kregel
PRINTED NAME