

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15-119-20,759-06-00  
County..... Meade  
NW NW NW SE 19 32S Rge. 28 East  
..... Sec..... Twp..... Rge..... XX West

Operator: License # 5181  
Name ..... Donald C. Slawson  
Address ..... 20 N. Broadway, Suite 700  
City/State/Zip ..... Oklahoma City, OK 73102

2460 4950 Ft North from Southeast Corner of Section  
2610 4950 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Purchaser.....

Lease Name..... SANDERS Well #..... 1-19

Operator Contact Person Daniel G. Wilson  
Phone ..... (405) 232-0201

Field Name.....

Producing Formation..... N/A

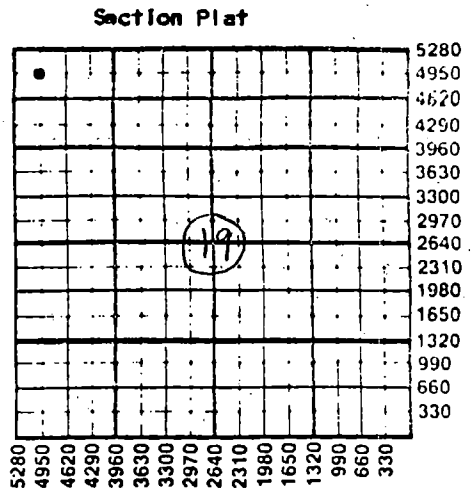
Contractor: License # 5657  
Name ..... Slawson Drilling

Elevation: Ground..... 2549' KB..... 2554'

Wellsite Geologist.....  
Phone.....

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWNO: old well info as follows:  
Operator .....  
Well Name ..... N/A  
Comp. Date ..... Old Total Depth.....



Section Plat

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
04/29/87 05/10/87 05/12/87  
.....  
Spud Date Date Reached TD Completion Date  
5700' N/A  
.....  
Total Depth PBTD  
1574' 8 5/8" @ 1572' KB  
Amount of Surface Pipe Set and Cemented at.....feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated N/A  
from.....feet depth to.....w/.....SX cmt  
Cement Company Name .....  
Invoice # .....

WATER SUPPLY INFORMATION  
Disposition of Produced Water:  Disposal  
Docket # .....  Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717  
Source of Water:  
Division of Water Resources Permit #.....  
 Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge East West  
 Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec Twp Rge East West  
 Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature ..... Daniel G. Wilson  
Title..... Division Engineer Date ..... 07/02/87

Subscribed and sworn to before me this 14th day of July 1987  
Notary Public ..... Donna B. Covington  
Date Commission Expires..... 01/31/91

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
MISSION (Specify)

Sec. 19, Twp. 34 Rge. 28 W

Operator Name ..... Donald C. Slawson ..... Lease Name..... SANDERS ..... Well #..... 1-19

Sec..... 19 ..... Twp..... 32S ..... Rge..... 28 .....  East  West ..... County..... Meade .....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1 (05/09/87): Test interval 5482-5546', strong blow to btm of bucket in 15", drlg brk 5506-5525', 4-5/1-1-1/2/5 MPF w/72 u inc, str wt 90,000#. Fin DST #1 (05/10/87): 5482-5546' 30-60-150-300, IHP 2678#, IFP 87-125#, ISIP 1836#, FFP 62-276#, FSIP 1911#, FHP 2666#, temp 124°F, rec'd 215' s/tg GCM, sampler had 150cc mud w/1.1 ft 3/gas, press 190#, max gas rate to sfc 58 MCFD on 2nd flow, no GTS on 1st flow.

Name	Top	Bottom
Herrington	2548'	+ 6
Council Grove	2912'	- 358
Heebner	4336'	- 1782
Toronto	4355'	- 1801
Lansing	4484'	- 1930
Marmaton	5090'	- 2536
Morrow	5454'	- 2900
Chester	5526'	- 2972
TD	5702'	- 3148

CASING RECORD  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"	24#	1572' KB	Class. C.	500	w/3% CC (13.3 ppg, yield 1.33 ft <sup>3</sup> /sk.)

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
	N/A	N/A	

TUBING RECORD	Size N/A	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First Production	Producing Method
N/A	N/A <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)..... P&A

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity
	0	0	0	-	-

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole.  Perforation  
 Sold  Other (Specify) ..... P&A .....  
 Used on Lease  Dually Completed .....  
 Commingled