

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5011
Name: Viking Resources, Inc.
Address: 105 S. Broadway, Ste 1040

ORIGINAL

City/State/Zip: Wichita, KS 67202-4224

Purchaser: Twister Gas Services, LLC.

Operator Contact Person: Shawn Devlin

Phone: (316) 262-2502

Contractor: Name: Abercrombie RTD, Inc.

License: 30684

Wellsite Geologist: _____
Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:

Operator: Slawson Oil

Well Name: Clawson

Comp. Date 05/10/87 Old Total Depth 5700

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBD

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

5/4/98 5/7/98 5/29/98
Spud Date Date reached TD Completion Date

API NO. 15- 119-20759,0001

County Meade

NW NW NW SE Sec 19 Twp 32s Rge 28 W E

2475 Feet from /N (circle one) Line of Section

2475 Feet from /W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE NW or NE (circle one)

Lease Name Clawson Well # 1-19

Field Name New Pool

Producing Formation Chester

Elevation: Ground 2550 KB 2555

Total Depth 5700 PBD 4643

Amount of Surface Pipe Set and Cemented at 1572 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt

Drilling Fluid Management Plan ACT (DPW 12-31-88)
(Data must be collected from the Reserve Pit)

Chloride Content 8000 ppm Fluid volume 500 bbls

Dewatering method used Evaporate

Location of fluid disposal if hauled offsite:

RELEASED

Operator Name _____

DEC 31 1998

Lease Name _____ License No. _____

FROM CONFIDENTIAL

Quarter. Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover, or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells:

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Shawn Devlin

Title Vice President Date 7/27/98

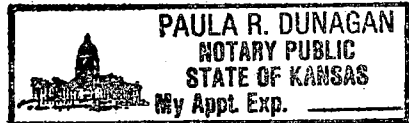
Subscribed and sworn to before me this 27th day of July

19 98

Notary Public Paula R. Dunagan

Date Commission Expires March 2, 2001

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached DPW 11-12-98
C Wireline Log Received DPW
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)



SIDE TWO

Operator Name Viking Resources, Inc. Lease Name Clawson Well # 1-19

Sec 19 Twp 32s Rge 28 East County Meade West

INSTRUCTIONS: Show Important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheets if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:
Radiation Guard

Log Formation (Top), Depth and Datums Sample
Name Top Datum

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8		1574			
Production	7 7/8	5 1/2	14 & 15.5#	5668	ASC	200	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate	Top Bottom			
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used Depth)	
		Amount and Kind of Material Used	Depth
2	5575-5595	2000 gal 15% MCA	5575-5595
		20000 gal 20% w/25000 gelled water	5575-5595

TUBING RECORD		Size	Set At	Packer At	Liner Run
		5 7/8	5570		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj		Producing Method			
7/1/98		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Oil Per 24 Hours	Bbls	Gas	Mcf	Water	Bbls
		2886		0	

Disposition of Gas Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp Commingled Other (Specify) _____

Production Interval 5575-5595



Kansas Corporation Commission

Bill Graves, Governor John Wine, Chair Susan M. Seltsam, Commissioner Cynthia L. Claus, Commissioner

Viking Resources, Inc.
Attn: Shawn Devlin
105 S. Broadway Ste 1040
Wichita KS 67202-4224

Rel.
12-31-98
DPW

November 12, 1998

Re: Confidentiality of Information on
Clawson #1-19
A.P.I. #15-119-20,759-0001
Sec. 19- Twn. 32S. - Rng. 28 W.
Meade County, Kansas

RELEASED

DEC 3 1 1998

FROM CONFIDENTIAL

Dear Mr. Devlin:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection (d) of that regulation states that "all rights to confidentiality shall be lost if the filings are not timely."

The above-referenced well was spud May 4, 1998 and the ACO-1 was received on November 10, 1998 (not within the 120 days timely requirement). Therefore, your request for confidential treatment of this information cannot be granted.

If you should have any questions, please do not hesitate to contact me at (316) 337-6200.

Sincerely,

David P. Williams
Production Supervisor

jlp

Viking Resources, Inc.
105 S. Broadway, Ste 1040
Wichita, KS 67202-4224
Phone (316) 262-2502
Fax (316) 262-2548

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 10 1998

November 5, 1998

CONSERVATION DIVISION
WICHITA, KS

Kansas Corporation Commission
Oil & Gas Conservation Division
130 S. Market Room 2078
Wichita, KS 67202

**RE: Clawson # 1-19, NW NW NW SE Sec 19 Twp 32s Rge 28 w, Meade County, Kansas
API # 15-15-119-20759,0001**

To Whom It May Concern:

Please hold the enclosed ACO-1 information on the above referenced well confidential for one year.

Sincerely,



Shawn P. Devlin,
Vice President, Viking Resources, Inc.

RELEASED
DEC 31 1998
FROM CONFIDENTIAL