

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5171 EXPIRATION DATE 6-30-83

OPERATOR TXO PRODUCTION CORP. API NO. 15,119-20,579-00-00

ADDRESS 200 W. Douglas, Suite 300 COUNTY Meade

Wichita, KS 67202 FIELD Borchers North

** CONTACT PERSON Harold R. Trapp PROD. FORMATION Morrow Sand

PHONE 265-9441, #xt. 261

PURCHASER Panhandle Eastern LEASE Loewen

ADDRESS Box 1642 WELL NO. "D" #1

Houston, TX 77001 WELL LOCATION NW NE

DRILLING FWA, Rig #32 660 Ft. from FNI Line and

CONTRACTOR CONTRACTOR ADDRESS P. O. Drawer 970 198 Ft. from FEL Line of

Yukon, OK 73099 the NE (Qtr.) SEC 36 TWP 32S RGE 28W(W).

PLUGGING N/A WELL PLAT (Office Use Only)

CONTRACTOR CONTRACTOR ADDRESS

			*

KCC
KGS

SWD/REP _____
PLG. _____

TOTAL DEPTH 5800' PBTD 5695'

SPUD DATE 7-25-82 DATE COMPLETED 5-9-83

ELEV: GR 2535' DF 2545' KB 2546'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 1507' DV Tool Used? No.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in (Gas) Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

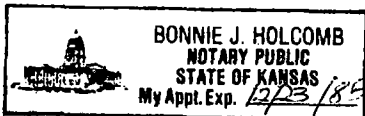
A F F I D A V I T

Harold R. Trapp, District Geologist, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Harold R. Trapp
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 18th day of May, 19 83.



Bonnie J. Holcomb
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 12/23/85

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION
5-24-83
MAY 24 1983

THE WESTERN COMPANY
OF NORTH AMERICA

FIELD RECEIPT NO. L 57526

CUSTOMER (COMPANY NAME) T X O Production		CREDIT APPROVAL NO.	PURCHASE ORDER NO.
MAIL STREET OR BOX NUMBER 3001 W. Douglas Suite 330	CITY Wichita	STATE Kansas	ZIP CODE 67202
INVOICE TO: 3001 W. Douglas Suite 330	WESTERN SERVICE ENGINEER M. Wickens	WELL TYPE: (CHECK ONE) NEW <input checked="" type="checkbox"/> OLD <input type="checkbox"/>	
DATE WORK PERFORMED: 8/6/82	DISTRICT SALES AREA 012	WELL CLASS: (CHECK ONE) OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> DISPOSAL <input type="checkbox"/> INJECTION <input type="checkbox"/>	
WESTERN DISTRICT Woodward, OK.	TD WELL DEPTH (FT.) 5702	RIG TYPE: (CHECK ONE) DRILLING <input checked="" type="checkbox"/> NO RIG <input type="checkbox"/> WORKOVER <input type="checkbox"/>	
WELL NAME AND NUMBER Loewen #1	WELL LOCATION: 36-32S-28W Meade KS	GAS USED ON JOB: (CHECK ONE) N ₂ <input type="checkbox"/> CO ₂ <input type="checkbox"/> NONE <input checked="" type="checkbox"/>	

46.0	K100-1	Milage Chg (per mi)	2.40	110.40
1.0	K204-1	Pump Chg 5722 (East 8 hrs)	1185.00	1,185.00
234.0	M100-1	Service Chg (per cu ft) 234 ft ³	1.03	241.02
460.0	M230-1	Delivery Chg (per ton) 10 tons	.80	368.00
200.0	P10-24	Class H Cement (press) 100 ft ³ 18,800	7.08	1416.00
66.0	P142-1	CF-2 (per lb) 66#	5.55	366.30
875.0	P170-1	B. Kanite (per lb) 18 ft ³ 875#	.43	376.25
33.0	P233-1	AF-S (per lb) 33#	3.80	125.40
11.0	P222-1	Salts (per cu ft) 16 ft ³ 1070#	10.00	110.00
258.0	P309-1	W.M.W.-1 (per gal)	.44	113.52
2.0	P998-1	KCL (per cu ft)	20.50	41.00
2.0	P355-1	Plugs (each)	33.00	66.00
				4474.97

JOB TYPE CODE: **113**

ACCOUNTING USE ONLY	CUSTOMER REP. LAST NAME Dyk
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CEMENTING SERVICES

- 10. CONDUCTOR
- 11. SURFACE
- 12. INTERMEDIATE
- 13. LONG
- 14. LINER
- 15. TIEBACK
- 16. PLUG & ABANDON
- 17. PLUG BACK
- 18. SQUEEZE
- 19. PUMPING (CEMENT)
- 20. BULK SALE (CEMENT)

STIMULATION SERVICES

- 30. ACID, MATRIX
- 31. ACID, FRACTURE
- 32. FRACTURE, 0-9,999 DIN
- 33. FRACTURE, 10,000 + DIN
- 34. PUMPING (STIM)
- 35. BULK SALE (STIM)

OTHER SERVICES

- 40. SAND CONTROL
- 41. PUMPING (NITROGEN)

SEE REVERSE FOR GENERAL TERMS AND CONDITIONS

BY SIGNING THIS RECEIPT, CUSTOMER ACKNOWLEDGES THAT HE HAS READ, IS FAMILIAR WITH, AND ACCEPTS ALL TERMS AND CONDITIONS OF SALE INCLUDING THOSE ON REVERSE AND THOSE PROVIDED WITH PRICE LIST.

CUSTOMER SIGNATURE X Vernon O Dyk
WESTERN APPROVAL X Bill O Madala

THE WESTERN COMPANY
OF NORTH AMERICA

FIELD RECEIPT NO. **1559601**

CUSTOMER (COMPANY NAME) TXO		CREDIT APPROVAL NO.		PURCHASE ORDER NO.	
MAIL	STREET OR BOX NUMBER	CITY	STATE	ZIP CODE	
INVOICE TO:	Box 329 Medicine Lodge KA.				
DATE WORK PERFORMED:	MO. DAY YEAR	WESTERN SERVICE ENGINEER		WELL TYPE: NEW <input checked="" type="checkbox"/> OLD <input type="checkbox"/>	
7/26/82		P Timberlake		WELL CLASS: OIL <input checked="" type="checkbox"/> DISPOSAL <input type="checkbox"/> GAS <input type="checkbox"/> INJECTION <input type="checkbox"/>	
WESTERN DISTRICT WOODWARD		DISTRICT SALES AREA 01		RIG TYPE: DRILLING <input checked="" type="checkbox"/> NO RIG <input type="checkbox"/> WORKOVER <input type="checkbox"/>	
WELL NAME AND NUMBER Loewen "D" #1		TD WELL DEPTH (FT.) 841 1/2		GAS USED ON JOB: H ₂ <input type="checkbox"/> CO ₂ <input type="checkbox"/> NONE <input checked="" type="checkbox"/>	
WELL LOCATION:	SEC/TWP/RGE	COUNTY	STATE		
36-32S-38W		Meade	KA		

50.0	K100-1	Pump mileage (comils)	2.48	120.00
1.0	K202-1	Family charge 1710'	923.00	923.00
838.0	M100-1	Service charge 838 cuft	1.03	863.14
1650.0	M230-1	Delivery charge 3300 @ 50 =	.80	1320.00
100.0	P40-1	STANDARD CEMENT 9100' @ 100 cuft	7.08	708.00
600.0	P49-1	Acrylonitrile 54000' @ 600 cuft	6.32	3792.00
24.0	P16-1	Calcium Chloride 1702' @ 38 cuft	25.00	600.00
187.0	P250-1	Bentonite 187' @ 100 cuft	.36	68.68
1.0	P262-1	Phosphate 1' @ 25 cuft	25.00	25.00
Est. COST				8488.82
8488.82				8488.82

JOB TYPE CODE: **01**

ACCOUNTING USE ONLY	CUSTOMER REP. LAST NAME G Vetch
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- CEMENTING SERVICES**
- CONDUCTOR
 - SURFACE
 - INTERMEDIATE
 - LONG
 - LINER
 - TIEBACK
 - PLUG & ABANDON
 - PLUG BACK
 - SQUEEZE
 - PUMPING CEMENT
 - BULK SALE (CEMENT)

- STIMULATION SERVICES**
- ACID MATRIX
 - ACID FRACTURE
 - FRACTURE, 0-9,999 cu
 - FRACTURE, 10,000 + cu
 - PUMPING (STIM)
 - BULK SALE (STIM)

- OTHER SERVICES**
- SAND CONTROL
 - PUMPING NITROGEN

SEE REVERSE FOR GENERAL TERMS AND CONDITIONS

BY SIGNING THIS RECEIPT, CUSTOMER ACKNOWLEDGES THAT HE HAS READ, IS FAMILIAR WITH, AND ACCEPTS ALL TERMS AND CONDITIONS OF SALE INCLUDING THOSE ON REVERSE AND THOSE PROVIDED WITH PRICE LIST.

RECEIVED
STATE CORPORATION COMMISSION

MAY 24 1983

CUSTOMER SIGNATURE <i>G Vetch</i>
WELL APPROVAL <i>[Signature]</i>