

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Reach Petroleum Corporation

API NO. 077,20,746-00-00

ADDRESS 3751 E. Douglas

COUNTY Harper

Wichita, KS 67218

FIELD Goheen

**CONTACT PERSON Susan Monette

PROD. FORMATION D & A

PHONE 683-3626

LEASE Troyer-Mast

PURCHASER NA

WELL NO. #1

ADDRESS

WELL LOCATION 1970' FNL & 1650' FEL

DRILLING Reach Drilling Corporation

1970 Ft. from north Line and

CONTRACTOR

1650' Ft. from east Line of

ADDRESS 3751 E. Douglas

the NE/4 SEC. 13 TWP. 31S RGE. 7W

Wichita, KS 67218

RECEIVED

WELL PLAT

PLUGGING

STATE CORPORATION COMMISSION

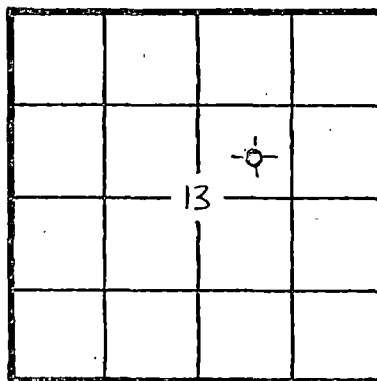
CONTRACTOR

1-21-82
JAN 21 1982

ADDRESS

CONSERVATION DIVISION

Wichita, Kansas



KCC
KGS
(Office Use)

TOTAL DEPTH 4714' PBD

SPUD DATE 12-13-81 DATE COMPLETED 1-12-82

ELEV: GR 1472' DF 1477' KB 1480'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 308' of 8 5/8" w/225. DV Tool Used? No

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

Floyd C. Wilson OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (FOR) (OF) Reach Petroleum Corporation

OPERATOR OF THE Troyer-Mast LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 12th DAY OF January, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(s) Floyd C. Wilson

SUBSCRIBED AND SWORN BEFORE ME THIS 19th DAY OF January, 1982.

SUSAN K. MONETTE
NOTARY PUBLIC
STATE OF KANSAS
MY COMMISSION EXPIRES 4-1-85

Susan K. Monette
NOTARY PUBLIC
Susan K. Monette

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Heebner	3176			
Douglas Shale	3267			
Stalnaker	3505			
Lansing	3724			
Dennis	3843			
Swope	3866			
Hertha	3900			
Cherokee Shale	4130			
Mississippian Unconformity	4281			
Kinderhook	4562			
Simpson Sand	4692			
<p>DST #1, 3830'-77', Dennis-Swope, 30-60-30-60, Rec. 70' G & SOCM (30% gas, 2% oil, 68% mud); 60' G & SOCWM (30% gas, 2% oil, 8% water, 60% mud); 60' G & OCWM (15% gas, 2% oil, 23% water, 60% mud); 60' G & OCWM (10% gas, 2% oil, 38% water, 50% mud). IHP 1978 psi., IFP 104-135 psi., ISIP 1475 psi., FFP 208-176 psi., FSIP 1454 psi., FHP 1905 psi.</p> <p>DST #2, 4283-95', Mississippian, 30-60-45-90, GTS in 14" during initial flow period, 553 MCFD in 15", 388 MCFD in 20", 260 MCFD in 25", 205 MCFD in 30", final flow period 97.1 MCFD in 5", 69 MCFD in 10", 86.8 MCFD in 20", 92.5 MCFD and stable in 30". Recovered 60' O & GCM (20% oil, 25% water, 55% mud), 120' O & GCM (15% oil, 35% water, 50% mud), 120' OMW (7% oil, 53% water, 40% mud), 310' GOSSW (mud chl. 39,000 ppm-water chl., 108,000 ppm). IHP 2406 psi., IFP 183-172 psi., ISIP 1474 psi., FFP 216-302 psi., FSIP 1474 psi., FHP 2374 psi.</p>				

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STATE CORPORATION COMMISSION

JAN 21 1982

CONSERVATION DIVISION
Wichita, Kansas

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) ~~or XXXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8-5/8"		308'	common	225	3% CaCl, 2% gel

LINER RECORD NA

PERFORATION RECORD NA

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD NA

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD NA

Amount and kind of material used	Depth interval treated

Date of first production D & A	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio bbls. CFPB
		Perforations