

No prior state record exists.

SIDE ONE

15-077-00849-00-00

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5447
Name Cities Service Oil & Gas Corp.
Address 3545 N.W. 58th Street
City/State/Zip Okla., City, Okla., 73112

Purchaser: Oil: Texaco, Inc.
Gas: Kansas Power & Light

Operator Contact Person Raymond Hui
Phone (405) 949-4400

Contractor: License # n.a.
Name Barbour Drilling Co.

Wellsite Geologist n.a.
Phone

Designate Type of Completion old well - n.a.
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWNO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

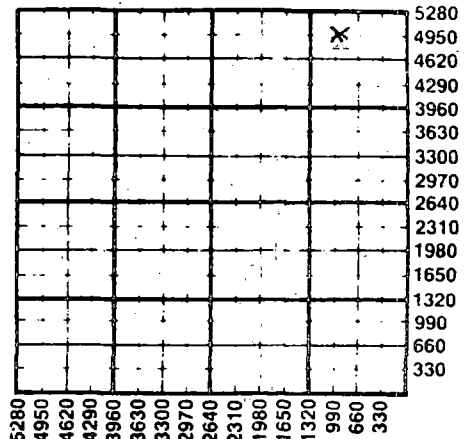
Mud Rotary Air Rotary Cable

12-18-58 1-8-59 1-26-59
Spud Date Date Reached TD Completion Date
4523' 4504'
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 398 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set...feet
If alternate 2 completion, cement circulated
from...feet depth to...w/...SX cmt

API NO. 15-.....D.A.
County Harper
C. NW . NE. NE. Sec. 1. Twp 31 S. Rge. 9. East West
.....4950.. Ft North from Southeast Corner of Section
.....990.. Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)
Lease Name Conrardy, B. Well #. 2.
Field Name Spivey-Grabs
Producing Formation Mississippi
Elevation: Ground 1686' KB 1689'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Rice Engineering Co.'s Repressuring
Spivey Salt Water Disposal System

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
 Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West
 Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West
 Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements hereon are complete and correct to the best of my knowledge.

Signature Del G. Oliver
Title Engineering Manager Date 12-12-85

Subscribed and sworn to before me this 12 day of December 1985
Notary Public Jessica DeHawelt
Date Commission Expires 4-24-89

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

RECEIVED STATE CORPORATION COMMISSION

DEC 19 1985
12-19-85
CONSERVATION DIVISION

SIDE TWO

Operator Name Cities Service Oil & Gas Corporation Lease Name Conrardy B Well # 2

Sec. 1 Twp. 31S Rge. 9 East West County Harper

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Surf. soil & sand	0	60
Sand	60	105
Redbed & Shale	105	403
Shale & Shells	403	1575
Shale & Lime	1575	2470
Shale & Lime Shells	2470	2600
Shale	2600	2760
Shale & Lime	2760	2970
Lime	2970	3055
Lime & Shale	3055	3303
Lime, Shale, Sand	3303	3360
Lime & Shale	3360	3552
Shale & Sand	3552	3670
Lime	3670	4125
Shale & Lime	4125	4400
Chert	4400	4481
Lime & Chert	4481	4500
Lime	4500	4525

4525 R.T.D. - 4523 S.L.M.

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface Production		8-5/8" 5-1/2"		398' 4523'		350 150	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
6	4450-58', 4460-67'			Acidized w/500 gals. MCA		4450-67'	
TUBING RECORD				Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First Production	Producing Method						
1-26-59	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
I.P. 1-26-59: 145 BO, 8 BW ^{Oil}	Gas	Water	Gas-Oil Ratio	Gravity			
Estimated Production Per 24 Hours	2.3 Bbls	31 MCF	2 Bbls				

METHOD OF COMPLETION

Disposition of gas. Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed Commingled

