

RECEIVED

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

AUG 14 2002  
8-14-02  
KCC WICHITA

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

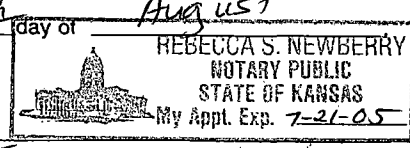
Operator: License # 5929  
 Name: R&B Oil & Gas  
 Address: PO Box 195  
 City/State/Zip: Attica, Kansas 67009-0195  
 Purchaser: \_\_\_\_\_  
 Operator Contact Person: Randy Newberry  
 Phone: (620) 254-7251  
 Contractor: Name: Duke Drilling Co., Inc.  
 License: 5929  
 Wellsite Geologist: Tim Pierce  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  
07-05-02    07-08-02    7.9.02  
 Spud Date or    Date Reached TD    Completion Date or  
 Recompletion Date    Recompletion Date

API No. 15 - 077-21428-00-00  
 County: Harper County, Kansas  
SW SE NE Sec. 13 Twp. 31 S. R. 9  East  West  
2310 feet from S / N (circle one) Line of Section  
920 feet from E / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Grabs "B" Well #: 3  
 Field Name: Spivey-Grabs-Basil  
 Producing Formation: \_\_\_\_\_  
 Elevation: Ground: 1638' Kelly Bushing: 1646'  
 Total Depth: 2980' Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 253 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.  
 Drilling Fluid Management Plan 7-11-02 B. 26.02  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume 0 bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Randy Newberry  
 Title: President Date: 8-12-02  
 Subscribed and sworn to before me this 12<sup>th</sup> day of August  
2002  
 Notary Public: Rebecca S. Newberry  
 Date Commission Expires: 7-21-05



**KCC Office Use ONLY**

Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: **R&B Oil & Gas** Lease Name: **Grabs "B"** Well #: **3**

Sec. **13** Twp. **31** S. R. **9**  East  West County: **Harper County, Kansas**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

<p>Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i></p> <p>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i></p> <p>List All E. Logs Run:</p>	<p><input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample</p> <p>Name Top Datum</p>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	253'	60/40 Poz	175	3%cc 2%gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

# ALLIED CEMENTING CO., INC.

7646

ORIGINAL

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: CASAT POND

RECEIVED  
AUG 14 2002  
KCC WICHITA

DATE <u>07-15-02</u>	SEC <u>13</u>	TWP <u>31S</u>	RANGE <u>9W</u>	CALLED OUT <u>12:30/PM</u>	ON LOCATION <u>3:15/PM</u>	JOB START <u>4:15/PM</u>	JOB FINISH <u>5:00/PM</u>
LEASE <u>GRAZE</u>	WELL # <u>B3</u>	LOCATION <u>MAG POND 1S1/4W12S</u>	COUNTY <u>HARPER</u>	STATE <u>KS</u>			

OLD OR NEW (Circle one)

CONTRACTOR DAVE DAIG RIG #2

TYPE OF JOB SURFACE JOB

HOLE SIZE 12 1/4" T.D. 253'

CASING SIZE 8 5/8" DEPTH 253'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 15'

PERFS. \_\_\_\_\_

DISPLACEMENT 15.1

OWNER R+B Oil & Gas

CEMENT AMOUNT ORDERED 175.04 60/40 PC

3% CL

2% CEL

COMMON	<u>105</u>	@ <u>6.65</u>	<u>698.25</u>
POZ MIX	<u>70</u>	@ <u>3.55</u>	<u>248.50</u>
GEL	<u>3</u>	@ <u>10.00</u>	<u>30.00</u>
CHLORIDE	<u>5</u>	@ <u>30.00</u>	<u>150.00</u>
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>18.3</u>	@ <u>1.10</u>	<u>201.30</u>
MILEAGE	<u>26</u>		<u>190.32</u>
			TOTAL <u>\$1518.37</u>

EQUIPMENT

PUMP TRUCK CEMENTER BILL + JIM

# 120 HELPER JIM

BULK TRUCK

# 342 DRIVER LODDER

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

REMARKS:

Ran 8 5/8" CSG to 'BREAK  
OPC. w/ RIG MIXED 175.04  
60/40 PC 3% CL 2% CEL  
DISKACEE RIG W 15 1/4 BK  
Cement Calculated in Cellar

SERVICE

DEPTH OF JOB	<u>253'</u>		
PUMP TRUCK CHARGE			<u>520.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>26</u>	@ <u>3.00</u>	<u>78.00</u>
PLUG	<u>1-Top 8 5/8" Wood</u>	@ <u>45.00</u>	<u>45.00</u>
		@	
		@	
			TOTAL <u>\$643.00</u>

CHARGE TO: R+B Oil & Gas

STREET R.D. Box 195

CITY Atchica STATE Ks ZIP 67009

FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed: The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TOTAL \_\_\_\_\_

TAX - 0

TOTAL CHARGE \$ 2161.37

DISCOUNT \$ 216.14 IF PAID IN 30 DAYS

SIGNATURE John J. Armbruster JOHN J. ARMBRUSTER  
PRINTED NAME

net # 1945.23

# ALLIED CEMENTING CO., INC.

10194

ORIGINAL

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Medicine L.D.C.

DATE <u>7-8-02</u>	SEC. <u>13</u>	TWP. <u>31S</u>	RANGE <u>9W</u>	CALLED OUT <u>8:00</u>	ON LOCATION <u>10:00</u>	JOB START <u>11:30 A.M.</u>	JOB FINISH <u>1:30 A.M.</u>
LEASE <u>Grabs</u>	WELL # <u>B#3</u>	LOCATION <u>Mag Plant</u>			COUNTY <u>HARPER</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)				<u>15 1/4 w 1/2</u>			

CONTRACTOR <u>Duke #2</u>	OWNER <u>R+B Oil &amp; Gas</u>
TYPE OF JOB <u>Rotary Plug</u>	CEMENT
HOLE SIZE <u>7 7/8</u>	T.D. <u>1425</u>
CASING SIZE	DEPTH
TUBING SIZE	DEPTH
DRILL PIPE <u>4 1/2</u>	DEPTH <u>1425</u>
TOOL	DEPTH
PRES. MAX <u>—</u>	MINIMUM <u>—</u>
MEAS. LINE	SHOE JOINT <u>—</u>
CEMENT LEFT IN CSG. <u>—</u>	COMMON <u>93</u> @ <u>6.65</u> <u>618.45</u>
PERFS.	POZMIX <u>62</u> @ <u>3.55</u> <u>220.10</u>
DISPLACEMENT <u>Fresh H<sub>2</sub>O + Mud</u>	GEL <u>5</u> @ <u>10.00</u> <u>50.00</u>
EQUIPMENT	CHLORIDE @
PUMP TRUCK CEMENTER <u>David W.</u>	HANDLING <u>160</u> @ <u>1.10</u> <u>176.00</u>
# <u>302</u> HELPER <u>Owayne W.</u>	MILEAGE <u>160 X 26</u> @ <u>.04</u> <u>166.40</u>
BULK TRUCK	TOTAL <u>1230.95</u>
# <u>364</u> DRIVER <u>Eric H.</u>	
BULK TRUCK	
#	

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REMARKS:

SERVICE

<u>Pump 35.5x at 1425 Displace w/ H<sub>2</sub>O + Mud pump 35.5x at 950</u>	DEPTH OF JOB <u>1425</u>	
<u>Displace w/ Fresh H<sub>2</sub>O pump 35.5x at 305 Displace w/ Fresh H<sub>2</sub>O pump 25.5x at 60 FT plug Ret + Mud w/ 25.5x</u>	PUMP TRUCK CHARGE	<u>520.00</u>
	EXTRA FOOTAGE @	
	MILEAGE <u>26</u> @ <u>3.00</u>	<u>78.00</u>
	PLUG <u>Day Hole 8 5/8</u> @ <u>23.00</u>	<u>23.00</u>
	TOTAL	<u>621.00</u>

CHARGE TO: R+B Oil & Gas  
STREET P.O. Box 195  
CITY AMECA STATE KANSAS ZIP 67009

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	@	
	@	
	@	
	@	
	@	
	TOTAL	
TAX		
TOTAL CHARGE	<u>1851.95</u>	
DISCOUNT	<u>185.20</u>	IF PAID IN 30 DAYS
	<u>1666.72</u>	

SIGNATURE John J. Armbruster X JOHN J. ARMBRUSTER  
PRINTED NAME