

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR S & G Oil Company, Inc.

API NO. 15-077-20812-0000

ADDRESS 1878, One Williams Center

COUNTY Harper

Tulsa, OK 74172

FIELD Spivey Grabs

**CONTACT PERSON Carl L. Weatherford

PROD. FORMATION Mississippi

PHONE 918-583-7181

LEASE Ryan

PURCHASER Cities Service Company

WELL NO. 10

ADDRESS P. O. Box 300

WELL LOCATION NW NW

Tulsa, OK 74102

660 Ft. from N Line and

DRILLING White & Ellis

635 Ft. from W Line of

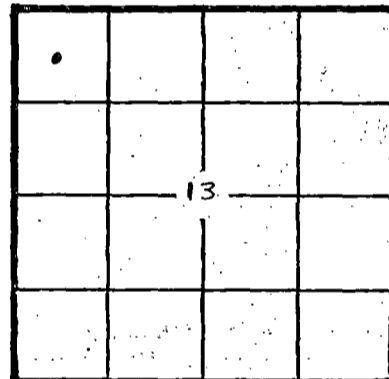
CONTRACTOR ADDRESS 401 E. Douglas, Suite 500

the NW SEC. 13 TWP. 31S RGE. 9W

ADDRESS Wichita, KS 67202

WELL PLAT

PLUGGING N/A



CONTRACTOR ADDRESS N/A

KCC [checked] KGS [checked] (Office Use)

TOTAL DEPTH 4550 PBD 4489 KB

SPUD DATE 7-13-82 DATE COMPLETED 8-23-82

ELEV: GR 1649 DF 1652 KB 1654

DRILLED WITH (XXXX) (ROTARY) (XXXX) TOOLS

Amount of surface pipe set and cemented 255', 250 sx cmt. DV Tool Used? no

AFFIDAVIT

STATE OF Oklahoma, COUNTY OF Tulsa SS, I,

Carl L. Weatherford OF-LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Production Manager (FOR)(OF) S & G Oil Company, Inc.

OPERATOR OF THE Ryan LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 10 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 23rd DAY OF August, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

RECEIVED STATE CORPORATION COMMISSION

(S) Carl L. Weatherford

SUBSCRIBED AND SWORN BEFORE ME THIS 23rd DAY OF August, 19 82.

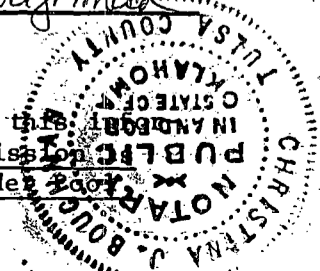
AUG 25 1982

Christina J. Bouhman

CONSERVATION DIVISION Wichita, Kansas

NOTARY PUBLIC

MY COMMISSION EXPIRES: 11-30-85



**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Driller's Log attached				
DST #1 4358' - 4409'				
IHP 2062 psi				
30 min. IFP 20-30 psi				
60 min. ISIP 308 psi				
60 min. FFP 40-50 psi				
90 min FSIP 248 psi				
FHP 2062 psi				
Recovered 70' drilling mud				
DST #2 4414' - 4445'				
IHP 2142 psi				
30 min. IFP 88-127 psi				
60 min. ISIP 1111 psi				
60 min. FFP 118-196 psi				
90 min. FSIO 1092 psi				
FHP 2142 psi				
Recovered 305' M & GCO, 183' HOGCM, 61' wtr. & 30' mud				
GTS in 3.5 min.				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surf csg.	12½	8-5/8	20	264	Portland	250	2% CaCl
Prod.	7-7/8	5½	15	4537	50-50 Pozmix	150	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	Jets	4427-4432
TUBING RECORD					
Size	Setting depth	Packer set at			
2-3/8	4480.87'	none			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1000 gal. 15% NE Acid	4427-4432

Date of first production 8-23-82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 27
RATE OF PRODUCTION PER 24 HOURS	Oil 40 bbls.	Gas 50 MCF
	Water % 0	Gas-oil ratio 1250 CFPB
Disposition of gas (vented, used on lease or sold) Sold	Perforations 4427-4432	

