

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 119-10018-~~0003~~ ORIGINAL

County MEADE

SW - NE - NW Sec. 2 Twp. 33S Rge. 30 X W

660 Feet from S(N) (circle one) Line of Section

1979 Feet from E(W) (circle one) Line of Section

Operator: License # 32198

Name: PETROSANTANDER (USA) INC

Address: 6363 WOODWAY suite 350

City: HOUSTON

State/Zip: TEXAS 77057

Purchaser: NA

Operator Contact: JASON SIZEMORE

Phone: (713) 784-8700

Contractor: Name: CHEYENNE DRILLING

License: 5382

Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGM  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: \_\_\_\_\_

Operator: PETROSANTANDER (USA) INC

Well Name: HOLMES 6

Comp. Date: 07/11/56 Old Total Depth: 5828'

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBTD  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_

02/15/02 03/06/02  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name STEVENS (MORROW) UNIT Well # SMU 203

Field Name STEVENS

Producing Formation MORROW

Elevation: Ground 2726' KB 2733'

Total Depth 5828' PBTD 5789'

Amount of Surface Pipe Set and Cemented at 1600'(exist) Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AK 1 EA Workover B-7-02  
(Data must be collected from the Reserve Pit)

Chloride content 32,000 ppm Fluid volume 500 bbls

Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

\_\_\_\_\_ Quarter Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

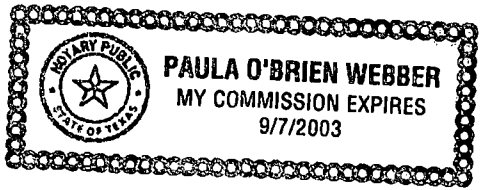
RECEIVED  
JUN 10 2003  
KCC WICHITA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Vice-President, Operations Date: 06/05/02  
Subscribed and sworn to before me this 5th day of JUNE, 20 02.  
Notary Public: [Signature]  
Date Commission Expires: 9/07/2003

K.C.C. OFFICE USE ONLY  
F NO Letter of Confidentiality Attached  
C NO Wireline Log Received  
C NO Geologist Report Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)



Operator Name PETROSANTANDER (USA) INC Lease Name STEVENS (MORROW) UNIT Well # SMU 203

Sec. 2 Twp. 23S Rge. 30  
 East  
 West

County MEADE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

|   |   |   |                                 |
|---|---|---|---------------------------------|
| Drill Stem Tests Taken<br>(Attach Additional Sheets.)     | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | <input type="checkbox"/> Log Formation (Top), Depth and Datums              | <input type="checkbox"/> Sample |
| Samples Sent to Geological Survey                         | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | Name  | Datum                           |
| Cores Taken   | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | <p style="text-align: center;">RECEIVED<br/>JUN 10 2002<br/>KCC WICHITA</p> |                                 |
| Electric Log Run<br>(Submit Copy.)<br>List ALL E Logs run | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |   |                                 |

| CASING RECORD   |                   |                           |                 |               |                |              |                            |
|---|-------------------|---------------------------|-----------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. |                   |                           |                 |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface/exist   | none/existing     | 8-5/8"                    | unknown         | 1600'         |                | 700          |                            |
| Production/exist  | none/existing     | 5-1/2"                    | unknown         | 6010'         |                | 300          |                            |
| Production/new  | none/existing     | 5-1/2"                    | 15.5#           | 3649'         | set w/casing   | patch        |                            |

| ADDITIONAL CEMENTING/SQUEEZE RECORD  |       |        |                |             |                            |
|--|-------|--------|----------------|-------------|----------------------------|
| Purpose:<br><input type="checkbox"/> Perforate<br><input type="checkbox"/> Protect Casing<br><input type="checkbox"/> Plug Back TD<br><input type="checkbox"/> Plug Off Zone | Depth |        | Type of Cement | #Sacks Used | Type and Percent Additives |
|  | Top   | Bottom |                |             |                            |
|  |       |        |                |             |                            |
|  |       |        |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated |                                | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) |  | Depth |
|----------------|---|--------------------------------|---|--|-------|
|                | 4   | 5643' - 5647' (existing perfs) |   |  |       |
| 4              | 5651' - 5674' (existing perfs)  |                                |   |  |       |
| 4              | 5680' - 5684' (existing perfs)  |                                |   |  |       |

|  |   |           |  |             |                |          |
|--|---|-----------|--|-------------|----------------|----------|
| TUBING RECORD: Size<br><u>2-7/8"</u>                             | Set At<br><u>5726'</u>  | Packer At | Liner Run<br><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |             |                |          |
| Date of First, Resumed Production, SWD or Inj<br><u>04/17/02</u> | Producing Method. <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |           |  |             |                |          |
| Estimated Production.<br>Per 24 Hours                            | Oil.  | Bbls.     | Gas. Mcf   | Water Bbls. | Gas-Oil Ratio. | Gravity. |

Disposition of Gas.  Vented  Sold  Used on Lease  
(If vented, submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_