

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 119-10014-0002

County MEADE

C - SW - NW Sec. 2 Twp. 33S Rge. 30 X W

2000 Feet from N (circle one) Line of Section

654 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name STEVENS (MORROW) UNIT Well # SMU 205

Field Name STEVENS

Producing Formation MORROW

Elevation: Ground 2721' KB 2729'

Total Depth 6140' PBDT 5703'

Amount of Surface Pipe Set and Cemented at 1583' Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Workover EH 4-1-02
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

Operator: License # 32198

Name: PETROSANTANDER (USA) INC

Address 6363 WOODWAY suite 350

City HOUSTON

State/Zip TEXAS 77057

Purchaser: NA

Operator Contact Name: JASON SIZEMORE

Phone (713) 784-8700

Contractor: Name: CHEYENNE DRILLING

License: 5382

Wellsite Geologist: _____

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW Plug Abd
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: PETROSANTANDER

Well Name: HOLMES 2

Original Comp. Date 03/21/56 Original TD 6140'

Deepening Re-perf. Conv. to Enhr/SWD
 Plug Back PBDT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. E-27792

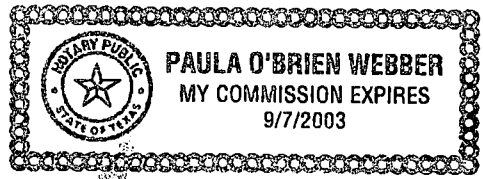
09/27/01 09/27/01 09/27/01
Spud Date or Date Reached TD Completion Date or
Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Vice President, Operations Date 10/16/2001
Subscribed and sworn to before me this 16th day of OCTOBER, 2001.
Notary Public [Signature]
Date Commission Expires: 9/01/2003

K.C.C. OFFICE USE ONLY
F NO Letter of Confidentiality Attached
C Wireline Log Received
C NO Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)



Form ACO-1 (7/98) RECEIVED
KANSAS CORPORATION COMMISSION

OCT 17 2001

CONSERVATION DIVISION
WICHITA, KS

ORIGINAL

Operator Name PETROSANTANDER (USA) INC

Lease Name STEVENS (Morrow) UNIT

Well # SMU 205

Sec. 2 Twp. 33S Rge. 30 East West

County MEADE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Electric Log Run (Submit Copy.) List ALL E Logs run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

CASING RECORD							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface/exist	none/existing	9-5/8"	unknown	1583'		800	
Production/exist	none/existing	5-1/2"	unknown	6139/2851'		200	
Production/new	none/existing	5-1/2"	15.5#	2860'	set w/casing patch		

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate	2860 - 3291	Common/Common	100/150	2%cc/neet
<input checked="" type="checkbox"/> Protect Casing	4572 - 4635	Class A	90	neet
<input type="checkbox"/> Plug Back TD	4600 - 4986	Class A/Common	100/150	2%cc/neet
<input type="checkbox"/> Plug Off Zone	4616 - 4679	Class A	75	neet

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	6090' - 6100' (existing)	squeeze 100sx cmt 2/21/56	
4	5690' - 5691' (existing)	squeeze 40sx cmt 2/29/56	
4	5671' - 5684' (existing)	Liner run from 5567' to 5703'	
4	5666' - 5686' (new)		

TUBING RECORD	Size 2-7/8"	Set At 5557'	Packer At 5555'	Liner Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj (AWAITING INJECTION AUTHORIZATION)	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain)			INJECTION
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) INJECTION

Production Interval _____

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WICHITA, KS