

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 32198  
Name: PETROSANTANDER (USA) INC  
Address 6363 WOODWAY suite 350  
City HOUSTON  
State/Zip TEXAS 77057

Purchaser: NA  
Operator Contact JASON SIZEMORE  
Phone (713) 784-8700

Contractor: Name: CHEYENNE DRILLING  
License: 5382

Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  S1OW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: \_\_\_\_\_

Operator: PETROSANTANDER (USA) INC

Well Name: HOLMES 7

Comp. Date 08/08/56 Old Total Depth 5890'

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBSD  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. E-27792

08/02/01 Spud Date or 05/20/02 Completion Date or  
Recompletion Date Date Reached TD Recompletion Date

API NO. 15- 119-10019-0001  
County MEADE  
SW - NW - NE Sec. 2 Twp. 33S Rge. 30 X W

665 Feet from S/N (circle one) Line of Section  
1981 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name STEVENS (MORROW) UNIT Well # SMU 202

Field Name STEVENS

Producing Formation MORROW

Elevation: Ground 2721' KB 2729'

Total Depth 5890' PBTD 5852'

Amount of Surface Pipe Set and Cemented at 1636'(exist) Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan NO Acc 1 CH 7-2-02  
(Data must be collected from the Reserve Pit)

Chloride content 14,000 ppm Fluid volume 500 bbls

Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

\_\_\_\_\_ Quarter Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

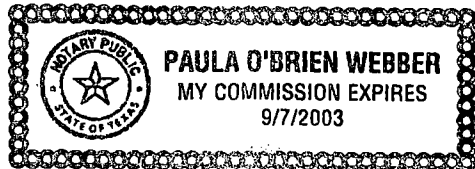
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature \_\_\_\_\_  
Title Vice-President Operations Date 06/21/2002  
Subscribed and sworn to before me this 21st day of JUNE, 20 02.  
Notary Public Paula O'Brien Webber  
Date Commission Expires 9/07/2003

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

RECEIVED  
KANSAS CORPORATION COMMISSION  
Form ACO-1 (7-91)



JUN 24 2002

CONSERVATION DIVISION  
WICHITA, KS

X

Operator Name PETROSANTANDER (USA) INC Lease Name STEVENS (MORROW) UNIT Well # SMU 202

Sec. 2 Twp. 23S Rge. 30  
 East  
 West

County MEADE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Electric Log Run (Submit Copy.) List ALL E Logs run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

CASING RECORD							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface/exist	none/existing	8-5/8"	unknown	1620'		750	
Production/exist	none/existing	5-1/2"	unknown	5887'		200	
Production/new	none/existing	5-1/2"	15.5#	2830'	set w/casing patch		

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input checked="" type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	2744'	2960'-3477'	Class A and Class A	250 and 200	3% cc and 3% cc

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
?	5649' - 5651' (existing perfs)		
?	5657' - 5660' (existing perfs)		
4	5667' - 5690' (existing perfs)		
4	5703' - 5707' (existing perfs)		

TUBING RECORD: Size 2-3/8"	Set At 5621'	Packer At 5619'	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj AWAITING TEMP INJ AUTHORIZATION		Producing Method. <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> INJECTION Other (Explain)	
Estimated Production. Per 24 Hours	Oil. Bbls.	Gas. Mcf	Water Bbls. Gas-Oil Ratio. Gravity.

Disposition of Gas.  
 Vented  Sold  Used on Lease  
 (If vented, submit ACO-18.)

METHOD OF COMPLETION  
 Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify) INJECTION

Production Interval

RECEIVED  
 KANSAS CORPORATION COMMISSION

JUN 24 2002

# ALLIEL CEMENTING CO., INC.

7208

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

ORIGINAL  
SERVICE POINT: Dakota

DATE <u>8-15-01</u>	SEC. <u>2</u>	TWP. <u>33</u>	RANGE <u>30</u>	CALLED OUT	ON LOCATION <u>11:30 AM</u>	JOB START <u>12:30 PM</u>	JOB FINISH <u>4:00 PM</u>
LEASE <u>SMY</u>	WELL# <u>202</u>	LOCATION <u>Plains 3S 1 3/4E S+E SW</u>			COUNTY <u>Meade</u>	STATE <u>KS</u>	

OLD  NEW (Circle one)

CONTRACTOR Post & Mastin Well Service OWNER Same

TYPE OF JOB SQUEEZE

HOLE SIZE	T.D.	CEMENT
CASING SIZE	DEPTH	AMOUNT ORDERED
TUBING SIZE <u>2 7/8</u>	DEPTH <u>2744</u>	<u>250 sk com 3% on side ✓</u>
DRILL PIPE	DEPTH	
TOOL	DEPTH	
PRES. MAX <u>1700#</u>	MINIMUM <u>500#</u>	COMMON <u>250 SKS @ 7.85 1962.50</u>
MEAS. LINE	SHOE JOINT	POZMIX @
CEMENT LEFT IN CSG.		GEL @
PERFS. <u>Holes 2875-3110</u>		CHLORIDE <u>5 SKS @ 30.00 150.00</u>
DISPLACEMENT		@

EQUIPMENT		TOTAL	
PUMP TRUCK	CEMENTER <u>Dean</u>	HANDLING <u>2.55 SKS @ 1.10 280.50</u>	
# <u>191</u>	HELPER <u>FUZZY</u>	MILEAGE <u>4¢/sk/mile 408.00</u>	
BULK TRUCK			
# <u>218</u>	DRIVER <u>Jarrod</u>		
BULK TRUCK			
#	DRIVER		<b>TOTAL 2801.00</b>

REMARKS: Packer Set at 2744'. Pressure back side to 500#. Took ins Rate 4 RPM at 500#. Mix 150 SKS w/ 3% cc followed w/ 100 SKS com. Stage ah hour press to 1700# Release & Wash Tub clean. Pulled Tub & put on 5/2 subg & valve. Shut in w/ 500#

SERVICE

DEPTH OF JOB	<u>2744</u>
PUMP TRUCK CHARGE	<u>1130.00</u>
EXTRA FOOTAGE @	
MILEAGE <u>40 Miles @ 3.00</u>	<u>120.00</u>
PLUG @	
RECEIVED @	

KANSAS CORPORATION COMMISSION

CHARGE TO: Petro Santander Inc  
STREET \_\_\_\_\_  
CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

JUN 24 2002

TOTAL 1250.00

FLOAT EQUIPMENT	
CONSERVATION DIVISION	WICHITA, KS
@	
@	
@	
@	
@	

TOTAL \_\_\_\_\_

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_  
TOTAL CHARGE \_\_\_\_\_  
DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Ron Kreyer

Ron Kreyer  
PRINTED NAME

# ALLIED CEMENTING CO., INC. 8162

Federal Tax I.D.# 48-0727860

## ORIGINAL

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
med lodge

DATE <u>8-21-01</u>	SEC.	TWP.	RANGE	CALLED OUT <u>5:00 A.M.</u>	ON LOCATION <u>9:30 A.M.</u>	JOB START <u>10:15 A.M.</u>	JOB FINISH <u>1:15 P.M.</u>
LEASE <u>SMU</u>	WELL # <u>202</u>	LOCATION <u>Plains 3 1/2 S - 1 1/2 E - 3/4 E</u>			COUNTY <u>meade</u>	STATE <u>Ks.</u>	

OLD OR NEW (Circle one)

CONTRACTOR \_\_\_\_\_ OWNER Petrosantander USA

TYPE OF JOB Csq. Squeeze

HOLE SIZE \_\_\_\_\_ T.D. \_\_\_\_\_

CASING SIZE 5 1/2 x 15.5 DEPTH \_\_\_\_\_

TUBING SIZE 2 7/8 x 6.40 DEPTH 2798

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM 100

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT Fresh H<sub>2</sub>O

EQUIPMENT

PUMP TRUCK CEMENTER Larry Dreiling

# 265 HELPER David Felio

BULK TRUCK

# \_\_\_\_\_ DRIVER Lonnie

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

CEMENT

AMOUNT ORDERED 505x CLASS A + 38cc

1505x CLASS A neat

COMMON	<u>200</u>	@	<u>7.85</u>	<u>1570.00</u>
POZMIX		@		
GEL		@		
CHLORIDE	<u>2</u>	@	<u>30.00</u>	<u>60.00</u>
		@		
		@		
		@		
		@		
HANDLING	<u>202</u>	@	<u>1.10</u>	<u>222.20</u>
MILEAGE	<u>202 x 50</u>		<u>.04</u>	<u>404.00</u>
				TOTAL <u>2256.20</u>

### REMARKS:

Holes 2960-3417. Inj Rate 800psi  
 @ 2BPM Pump 505x CLASS A + 38cc  
 1505x CLASS A neat. Displace 16 1/2 bbls  
 Clear tubing stage cement, squeezed  
 300psi pull 2 stands. Reverse out  
 Pressure Squeeze 500psi. o.k.  
 Shut In.

### SERVICE

DEPTH OF JOB	<u>3417</u>		
PUMP TRUCK CHARGE			<u>1130.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>20</u>	@	<u>3.00</u> <u>60.00</u>
PLUG		@	
Squeeze manifold		@	<u>75.00</u> <u>75.00</u>
RECEIVED		@	

KANSAS CORPORATION COMMISSION

CHARGE TO: Petrosantander USA

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

JUN 24 2002 TOTAL 1265.00

CONSERVATION DIVISION FLOAT EQUIPMENT  
WICHITA, KS

To Allied Cementing Co., Inc.  
 You are hereby requested to rent certain equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

	@	
	@	
	@	
	@	
	@	

TOTAL \_\_\_\_\_

TAX 225.36

TOTAL CHARGE 3746.56

DISCOUNT 352.12 IF PAID IN 30 DAYS

SIGNATURE [Signature]

[Signature]  
PRINTED NAME