

15-077-00811-00-00

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
P. O. BOX 17027
Wichita, Kansas 67217

Rev. 3-15-72
FORM CP-1

RECEIVED
STATE CORPORATION COMMISSION

NOV 9 1973
11-9-73
CONSERVATION DIVISION
Wichita, Kansas

WELL PLUGGING APPLICATION FORM
File One Copy

Lease Owner MOBIL OIL CORPORATION

Address BOX 1934 OKLAHOMA CITY, OKLAHOMA 73101

Lease (Farm Name) LYDIA I. GAUE Well No. 2

Well Location NENESE Sec. 1 Twp. 31S Rge. 9 (W)

County HARPER Total Depth 4532' Field Name SPIVEY-GRABS

Oil Well Gas Well Input Well SWD Well Rotary D & A

Well Log filed with application as required YES

Date and hour plugging is desired to begin _____

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-128 OF THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

Name of company representative authorized to be in charge of plugging operations:

R. E. ADAMS Address BOX 1070 GREAT BEND, KANSAS 67530

Plugging Contractor RALPH GLENN License No. 396

Address 204 EAST 6TH ELLINWOOD, KANSAS 67526

Invoice covering assessment for plugging this well should be sent to:

Name MOBIL OIL CORPORATION

Address BOX 1934 OKLAHOMA CITY, OKLAHOMA 73101

and payment will be guaranteed by applicant or acting agent.

Signed: Paul K. Zangenberg
Applicant or Acting Agent

Date: 11-7-73

State of Kansas



State Corporation Commission

CONSERVATION DIVISION

(Oil, Gas and Water)

P. O. Box 17027 3830 S. Meridian
WICHITA, KANSAS 67217

November 9, 1973

WELL PLUGGING AUTHORITY

Well No.	2
Lease	Lydia I. Gaug
Description	NE NE SE Sec. 1-31S-9W
County	Harper
Total Depth	4532'
Plugging Contractor	Ralph Glenn

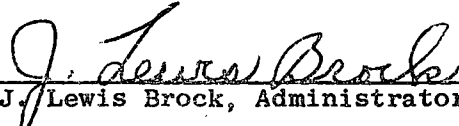
Mobil Oil Corporation
P. O. Box 1934
Oklahoma City, Oklahoma 73101

Gentlemen:

This is your authority to plug the above subject well in accordance with the Rules and Regulations of the State Corporation Commission.

This authority is void after 90 days from the above date.

Yours very truly,


J. Lewis Brock, Administrator

Mr. G. Russell Biberstein, Attica, Kansas 67009
is hereby assigned to supervise the plugging of the above
named well.

WICHITA PETROLEUM COMPANY
WELL RECORD

Total Depth Drilled 4532 RTD
Oil String Set 4531
Plug Back Depth 4495
Vertical or Directional Hole Vertical

Permit No. _____
Serial No. _____
Completed as Single Oil Well
Flowing
(TYPE OF WELL)

Lease Name Lydia I. GAUG
Well No. 2
Field Spivey-Grabs
District Chase

Parish County Harper State Kansas State Reg. District Wichita, Kansas

Block Section 1 Lot Township 31S Unit Range 9W Distance From Nearest Town 8 1/4 mi. north of Attica, Ks.

Location of Well: NE NE SE: 330' FNL & 330' FEL of SE/4

DATE SUMMARY	Date	Work Performed By	Remarks
Location Staked	3-26-59	L. C. Case, MPCo Civil Engineer	
* Location Levelled	3-27-59	E. C. Fields, Attica, Kansas	
Commenced Erecting Derrick	3-30-59	Gabbert-Jones Drlg. Co., Wichita, Ks.	
Completed Erecting Derrick	3-30-59	" "	
Commenced Rigging Up	3-30-59	" "	
Initial Rigging Up Completed	3-30-59	" "	
Commenced Drilling (Spud Date)	3-30-59	" "	10:00 P. M.
Completed Drilling (Total Depth)	4-11-59	" "	
Moved In Contract Pulling Unit	4-11-59	Pratt Well Service, Pratt, Kansas	
Oil String Casing Set	4-11-59	Gabbert-Jones Drlg., Co., Wichita, Ks.	
Plug Back (Final)	4-15-59	Pratt Well Service, Pratt, Kansas	
Perforations (Final)	4-15-59	McCullough Tool Co.	
Completed Subsurface Installations (Final)	4-13-59	Gabbert-Jones Drlg Co.	Ran 2" tbg, 9-5/8" x
Completed Well Head Installations (Final)	4-13-59	" "	5-1/2" Don R. Hinder-
Commenced Bringing in (Final)	4-17-59	Pratt Well Service	liter Csghd, 2000# WI
Well Cleaned (Final)	4-18-59	Pratt Well Service	4000# test, 5-1/2"
Commenced Abandonment			2" Don R. Hinderliter
Completed Abandonment		Co. Compl. Date 4-17-59	6S Tbghd, 6000#

* Insert the first work started, as; Build Road, Build Board Road and Turn around, Dig Canal, Clear and/or Grade Location, Lay fuel and Water Lines, Dig Flush Pit, Build Rig Foundation, or, Install Drilling Foundation.

NO. DAYS WATER USED 15 : SOURCE Furnished by Contractor
NO. DAYS FUEL USED 15 : KIND Butane : SOURCE Furnished by Contractor

Measuring Point Will Be Ground Kelly Bushing Kelly Bushing to Surface Csg.
Kelly Drive Bushing. 1689 Elevation 1680 To Gr. Elev. 9' Surface Csg. Flg. 11' Flange Elev. 1678'

Transfer No. In: CF7821- CASING, TUBING, & * CEMENTING RECORD Transfer No. Out:

Size	Weight	Collars & Threads	Kind	Rge	Jts.	Total Feet Less Threads			Total No. Scratchers and Where Placed	Total No. Centralizers and Where Placed
						Put In	Pulled	Left In		
8-5/8"	32#	8VT DW Line Csg			1	15	302		None	None
		Class C								
5-1/2"	14#	8RT API Republic			2	138	4520		None	8-3654-3790 3890-4106 4425-4462 4496-4525
		SS ST&C Class A								
2"	EUE 4.7#	8RT J-55 SS			2	146				
		Class B								
Set @ 4430' KB Meas.										
8-5/8" csg set @ 313' w/275 sx Pozmix + 2% C. C., circ., slurry 15%, WOC 24 hrs.										
5-1/2" csg set @ 4531' w/200 sx Pozmix + 50 sx Latex, single stage, slurry 14.2#, WOC 72 hrs.										

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* Following each string of casing, and using the full width of the sheet, give complete cementing record as follows: Where landed, Amount and kind of cement, Amount and kind of Additives, Stages of Cementing, Cement Tops, Slurry weight per Gal. and WOC Hours.

Give the balance of Well Record by Sections, in the order listed below, carefully following instructions in the Field Manual for each section. Use the reverse side of this sheet and subsequent sheets on Form X-6727. As needed.

- Section 1- Production Tests and Potential Test Data
- Section 2- Formation Summary
- Section 3- Depth Measurements
- Section 4- Drill Stem Tests
- Section 5- Perforating and Squeeze Record
- Section 6- Surveys Performed
- Section 7- Core Record
- Section 8- Bit Record
- Section 9- Acidizing or Other Completion Operation
- Section 10- Summary of Operations
- Section 11- Formation Record
- Section 12- Plugging & Abandonment Record

**MAGNOLIA PETROLEUM COMPANY
WELL RECORD**

SECTION NO. 1 - PRODUCTION TESTS AND POTENTIAL TEST DATA:

(1) Single Oil Well Completion - Flowing

Potential test completed on 4-20-59 in the Mississippi Chert formation; Top 4406 ft., bottom unknown; perforated with 72 Jet shots from 4430' to 4448'. Well flowed on 8 hour test. Rate per day 288 barrels oil, trace water, and 101 MCF gas, gas-oil ratio 394/1. Choke size 20/64". Tubing pressure 300#. Casing pressure 600#. A.P.I. gravity 30.8°. Allowable 50 barrels per day. Oil to Skelly Oil Company. Test after acidizing w/500 gal mud acid & fracturing w/20,000# sd + 20,000 gal oil.

SECTION NO. 2 - FORMATION SUMMARY:

Formation	From	To	Core No.	DST No.	Elec Log Run No.	GR Run No.	Descriptive Remarks
Heebner (Penn.)	3464	Unk			#1		Schlumberger Meas.
Lansing-KC (Penn.)	3669	"			#1		
Mississippi Chert	4406	"		#1	#1	#1	
Mississippi Lime	4525	"		#1	#1	#1	

SECTION NO. 3 - DEPTH MEASUREMENTS:

	Drillers Depth	Steel Line	#GR-N Log #Elec Log	Perf Line	Feet Plug or Minus	Kelly Bushing to Flange 11'	Surface Flange Depth (*)
Casing Seat (8-5/8")	313		* 315		+2		302
Casing Seat (5-1/2")	4531						4520
Total Depth	4532		*4532				4521
Plug Back To	4495		#4495				4484
Perforations				4430-48			4419-37

Collars or Radium Markers as shown on McCullough Radiation Log.

(*) Indicates correct measurements from Surface Casing Flange as permanent datum.

SECTION NO. 4 - DRILL STEM TESTS:

No.	Date	From	To	No. Kind & Size of Perforations (or open hole)	Tool Set @	Chokes Top Bottom	Time Tested	Results
1	4-10-59	4430	4494	Open Hole	4430	1" 5/8"	1 hr	Gas to surf in 9 min, not enough to measure, no SFP, recov 2670' free oil, 120' MO, 150' MSW, IFP 256#, FFP 248-831#, ISIP 1598#, FSIP 1589#, IHH 2400#, FHH 2359#.

SECTION NO. 5 - PERFORATING AND SQUEEZE RECORD:

Perforations				Tool Set @	Cement Used Form.	Form Broke #	Final Press	Top Plug	Drld Plug To	DST No.
From	To	No.	Size Kind							
4430	4448	72	Jet McCullough							None

SECTION NO. 6 - SURVEYS PERFORMED:

No.	Kind	From	To
1	McCullough Radiation Log	4300	4495
1	Schlumberger Induction Log	3400	4526
1	Schlumberger Sonic Log	315	4529

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