

KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Type Test: Open Flow Deliverability
(See Instructions on Reverse Side)

Test Date: July 28, 2014 API No. 15 0.915-21699-00.00

Company: Twin M Inc Lease: Sales 1-11A Well Number: 1-11A

County: Kingman Location: SW SW SB Section: 11 TWP: 22S RNG (E/W): 10W Acres Attributed: 80

Field: Dressler Reservoir: Herrington Kinderhook Gas Gathering Connection: Lumen

Completion Date: Jan 19 1995 Plug Back Total Depth: 1692 Packer Set at: None

Casing Size: 5 1/2 Weight: _____ Internal Diameter: _____ Set at: 4225 Perforations: 1204 To: 16310A

Tubing Size: 2 3/8 Weight: _____ Internal Diameter: _____ Set at: 1181 Perforations: _____ To: _____

Type Completion (Describe): Pumpjack Type Fluid Production: Salt water Pump Unit or Traveling Plunger? Yes No

Producing thru (Annulus / Tubing): Annulus % Carbon Dioxide: 0 % Nitrogen: 17.73 Gas Gravity - G_g: 0.6706

Vertical Depth (H): 1619 Pressure Taps: F-langed (Meter Run) (Prover) Size: 2.067

Pressure Buildup: Shut in 7/28 2014 at 9:15 (AM) (PM) Taken _____ 20 _____ at _____ (AM) (PM)

Well on Line: Started 7/29 2014 at 9:15 (AM) (PM) Taken _____ 20 _____ at _____ (AM) (PM)

OBSERVED SURFACE DATA

Static / Dynamic Property	Orifice Size (Inches)	Circle one: Meter Prover Pressure psig (Pm)	Pressure Differential in Inches H ₂ O	Flowing Temperature t	Well Head Temperature t	Casing Wellhead Pressure (P _w) or (P ₁) or (P _c)		Tubing Wellhead Pressure (P _w) or (P ₁) or (P _c)		Duration (Hours)	Liquid Produced (Barrels)
						psig	psia	psig	psia		
Shut-In						155					
Flow	25					24	155			24	

FLOW STREAM ATTRIBUTES

Plate Coefficient (F _b) (F _p) Mcfd	Circle one: Meter or Prover Pressure psia	Press Extension $\sqrt{P_m \times h}$	Gravity Factor F _g	Flowing Temperature Factor F _{tt}	Deviation Factor F _{pv}	Metered Flow R (Mcfd)	GOR (Cubic Feet/ Barrel)	Flowing Fluid Gravity G _m

(OPEN FLOW) (DELIVERABILITY) CALCULATIONS

(P_c)² = _____ : (P_w)² = _____ : P_d = _____ % (P_c - 14.4) + 14.4 = _____ : (P_d)² = 0.207

(P _c) ² - (P _d) ² or (P _c) ² - (P _w) ²	(P _c) ² - (P _w) ²	Choose formula 1 or 2: 1. P _c ² - P _d ² 2. P _c ² - P _w ² divided by: P _c ² - P _w ²	LOG of formula 1. or 2. and divide by: $\frac{P_c^2 - P_w^2}{P_c^2 - P_d^2}$	Backpressure Curve Slope = "n" ----- or ----- Assigned Standard Slope	n x LOG []	Antilog	Open Flow Deliverability Equals R x Antilog (Mcfd)

Open Flow Mcfd @ 14.65 psia Deliverability Mcfd @ 14.65 psia

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 28 day of December, 2014.

Witness (if any) _____
For Commission _____
For Company: Twin M Inc
Checked by: Shel M. [Signature]

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I declare under penalty of perjury under the laws of the state of Kansas that I am authorized to request exempt status under Rule K.A.R. 82-3-304 on behalf of the operator Twin M Inc and that the foregoing pressure information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon available production summaries and lease records of equipment installation and/or upon type of completion or upon use being made of the gas well herein named.

I hereby request a one-year exemption from open flow testing for the Sales 1-11A gas well on the grounds that said well:

(Check one)

- is a coalbed methane producer
- is cycled on plunger lift due to water
- is a source of natural gas for injection into an oil reservoir undergoing ER
- is on vacuum at the present time; KCC approval Docket No. _____
- is not capable of producing at a daily rate in excess of 250 mcf/D

I further agree to supply to the best of my ability any and all supporting documents deemed by Commission staff as necessary to corroborate this claim for exemption from testing.

Date: Dec 28, 2014

KCC WICHITA
JAN 05 2015
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Signature: Shel Mitchell
Title: McP. Sec. Treas.

Instructions: If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.