

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

X Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

X Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Hibernian Co.

API NO. 15-091-20,405 00-00

ADDRESS P. O. Box 3251
Kansas City, Kansas 66103

COUNTY Johnson

FIELD Unnamed OLATHE, N.E.

**CONTACT PERSON Conn O'Rourke
PHONE 913/281-5203

PROD. FORMATION Squirrel Sandstone

PURCHASER Koch Industries, Inc.

LEASE Rosedale

ADDRESS P. O. Box 2256
Wichita, Kansas 67201

WELL NO. 4

WELL LOCATION -

DRILLING A. G. Glaze Drilling Co., Inc.
CONTRACTOR
ADDRESS 15710 South Woodland Road
Olathe, Kansas 66061

410 Ft. from North Line and

185 Ft. from East Line of

the NE 1/4 SEC. 1 TWP. 13 S RGE. 23 E

PLUGGING None Required
CONTRACTOR
ADDRESS

WELL PLAT

			X
		1	

KCC
KGS
(Office Use)

TOTAL DEPTH 602' PBTD 575'

SPUD DATE 8-11-1981 DATE COMPLETED 8-26-1981

ELEV: GR 861° DF - KB -

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 21' DV Tool Used? -

A F F I D A V I T

STATE OF Kansas, COUNTY OF Johnson SS, I,

Conn O'Rourke

OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Managing Partner (FOR)(OF) Hibernian Co.

OPERATOR OF THE Rosedale LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 4 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 26th DAY OF August, 19 81, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(s) Conn O'Rourke

SUBSCRIBED AND SWORN BEFORE ME THIS 22nd DAY OF June, 19 82.

Gregory L. Clark

NOTARY PUBLIC

MY COMMISSION EXPIRES: March 26, 1986

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

RECEIVED

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sandy Shale	497	525	Hertha (Bottom)	195'
Shale	525	543	Gamma Ray Neutron	100'-575'
Sandstone - Oil Show	543	551		
Shale	551	563		
L.S.	563	564		

RELEASED
SEP 01 1983
FROM CONFIDENTIAL

Report of all strings set — surface, intermediate, production, etc. CASING RECORD New or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	10"	7½"	15½	21'	Portland	4	-
Production	6¼"	4½"	9½	575'	Portland "A"	77	4 sack Gel.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
-	-	-	2	3½" Alum. Jets FW	544-553

TUBING RECORD

Size	Setting depth	Packer set at
1"	561	-

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used			Depth interval treated	
15 sack 10-20 and 25 sack 12-30 sand,			544-553	
2 gal. AY-15, 65 lb. Water Gel				
2 sack Potassium Chloride				
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity
8-26-1981		Pumping		28
DATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	3	0	45 %	-
Disposition of gas (vented, used on lease or sold)			Perforations	
			-	