SIDE ONE   AFFIDAVIT OF COMPLETION FORM   (REV) ACO-1

This form **shall** be filed **in duplicate** with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within __ten__ days after the completion of the well, regardless of how the well was completed.
__X__ Attach separate letter of request if the information is to be held **confidential**. If confidential, only file __one__ copy. Information on __side one__ will be of __public record__ and __side two__ will then be held confidential.
Circle one: (Oil), Gas, Dry, SWD, OWWO, Injection. Type and complete **ALL** sections.
Applications must be filed for dual completion, commingling, SWD and injection, T.A.
__X__ Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).
KCC # (316) 263-3238.   (Rules 82-2-105 & 82-2-125)

OPERATOR __Hibernian Co.__

ADDRESS __P. O. Box 3251__

__Kansas City, Kansas 66103__

**CONTACT PERSON __Conn O'Rourke__

PHONE __913/281-5203__

PURCHASER __Koch Industries, Inc.__

ADDRESS __P. O. Box 2256__

__Wichita, Kansas 67201__

DRILLING __A. G. Glaze Drilling Co., Inc.__
CONTRACTOR
ADDRESS __15710 South Woodland Road__

__Olathe, Kansas 66061__

PLUGGING __None Required__
CONTRACTOR
ADDRESS

TOTAL DEPTH __602'__   PBTD __579__

SPUD DATE __8-13-1981__ DATE COMPLETED __8-26-1981__

ELEV: GR __862°__   DF __-__   KB __-__

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

API NO. __15-091-20,406__ 00-00

COUNTY __Johnson__

FIELD __Unnamed__ OLATHE, N.E.

PROD. FORMATION __Squirrel Sandstone__

LEASE __Rosedale__

WELL NO. __5__

WELL LOCATION __-__

__725__ Ft. from __North__ Line and

__75__ Ft. from __East__ Line of

the NE¼ SEC. __1__ TWP. __13 S__ RGE. __23 E__

WELL PLAT

KCC ✓
KGS ✓
(Office Use)

Amount of surface pipe set and cemented __21'__ . DV Tool Used? __-__

A F F I D A V I T

STATE OF __Kansas__, COUNTY OF __Johnson__ SS, I, _____
__Conn O'Rourke__ OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,
DEPOSES THAT HE IS __Managing Partner__ (FOR)(OF) __Hibernian Co.__
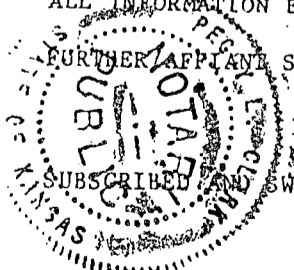OPERATOR OF THE __Rosedale__ LEASE, AND IS DULY AUTHORIZED TO MAKE
THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. __5__ ON
SAID LEASE HAS BEEN COMPLETED AS OF THE __26th__ DAY OF __August__, 19__81__, AND THAT
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.
FURTHER AFFIANT SAITH NOT.

(S) Conn O'Rourke

SUBSCRIBED AND SWORN BEFORE ME THIS __22nd__ DAY OF __June__, 19__82__.

Peggy L. Clark
NOTARY PUBLIC

MY COMMISSION EXPIRES: __March 26, 1986__

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic (oil) pool.

RECEIVED
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
Wichita, Kansas

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale	528	531	Hertha (Bottom)	195'
Sandstone - Shaley	531	538	Gamma Ray Neutron	150'-579'
Sandstone - Oil Show	538	560		
Shale	560	575		
L.S.	575	576		

Report of all strings set — surface, intermediate, production, etc.   **CASING RECORD**   (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	10"	7½"	15½	21'	Portland	4	–
Production	6¼"	4½"	9½	579	Portland "A"	78	4 sack Gel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
–	–	–	2	3½" Alum. Jets FW	545'-555'

TUBING RECORD					
Size	Setting depth	Packer set at			
1"	565'	–			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
15 sack 10-20 and 25 sack 12-30 sand,	
2 Gal AY-15, 65 lb. Water Gel,	545'-555'
1 sack Potassium Chloride	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
8-26-1981	Pumping	28

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	3 bbls.	0 – MCF	40 % bbls.	– CFPB

Disposition of gas (vented, used on lease or sold)	Perforations
–	–