15-091-19228-00-00

3111054 3-14 API NUMBER 15- OLD WELL TO: NE , SEC. 10 , T 13 S, R 23 E STATE CORPORATION COMMISSION 3300 FEET FROM SOUTH SECTION LINE CONSERVATION DIVISION - PLUGGING SECTION 660 FEET FROM EAST SECTION LINE WICHITA STATE OFFICE BLDG., 130 S. MARKET WICHITA, KANSAS 67202` LEASE NAME CRAIG WELL # 0-23 TECHNICIAN'S PLUGGING REPORT COUNTY JOHNSON WELL TOTAL DEPTH 709 OPERATOR LICENSE # 9362 OPERATOR: WILLIAMS NATURAL GAS CONDUCTOR PIPE: SIZE 6 5/8 FEET 686 NAME AND BOX 580 SURFACE CASING: SIZE N/A FEET N/A ADDRESS WELDA, KS 66091 ABANDONED OIL WELL GAS WELL X INPUT WELL SWD WELL D/A OTHER WELL AS HEREINAFTER INDICATED PLUGGING CONTRACTOR SPLANE ROUTABOUT \_\_\_LICENSE NUMBER 6372 ADDRESS ROUTE 4, CHANUTE, KS 66720 COMPANY TO PLUG AT: HOUR: 9:00 DAY: 14 MONTH: 3 YEAR: 96 PLUGGING PROPOSAL RECEIVED FROM TOM COOK (COMPANY NAME) WILLIAMS NATL. GAS (PHONE) 913-448-2442 WERE: FILL TD TO SURFACE WITH CEMENT. PLUGGING PROPOSAL RECEIVED BY J. ROBISON PLUGGING OPERATIONS ATTENDED BY AGENT?: ALL X PART NONE OPERATIONS COMPLETED: HOUR: NOON DAY: 14 MONTH: 3 YEAR: 96 ACTUAL PLUGGING REPORT RAN 3/4" PIPE TO TO AND PUMPED 160 SACKS TO TO SURFACE. THIS WELL HAS 6 5/8" CEMENTED TO TO SURFACE. NO INFO ON SURFACE PIPE. CEMENT WAS DEDEVED PUMPED BY CONSOLIDATED. KANSAS COMPONATION COMMISSION ASR 0.8 1996 CONSERVATION DIVISION (IF ADDITIONAL DESCRIPTION IS NECESSARY, USE BACK OF THIS FORM.)

I (DID/XXXXXXX) OBSERVE THIS PLUGGING.

SIGNED

(TECHNICIAN)

FORM CP-2/3

15-091-19228-00-00 **WELL PLUGGING REC** 

Comp 2/26

K.A.R.-82-3-117 Wichita, Kansas 67202

**LEASE NAME:** 

Craig Storage (Hundley)

**TYPE OR PRINT NOTICE: Fill out completely** and return to Cons. Div. office within 30 days

**WELL NUMBER:** 

O-23W

3300 Ft. from South (S) Section Line

660

Ft. from East (E) Section Line

LEASE OPERATOR:	WILLIAMS NAT	URAL GAS CO.		SEC	<u>10</u> TWP.	13S RGE 23 (E) or (W)			
ADDRESS	DA KS 66091	COUNTY: Johnson							
PHONE # (913) 448-2	2442 OPERATORS	S LICENSE NO.	9362	Date	Well Completed	2/26			
Character of Well	aracter of Well Gas					Plugging Commenced 03/14/96			
(Oil, Gas, D&A, SWD, Input, Water Supply Well)					Plugging Completed 03/14/96				
The plugging proposal	was approved on	03/08/96		<del></del>		(date)			
by Jack I				(KCC District Agent's Name)					
Is ACO-1 filled? No (STORAGE)	If not, is well	log attached?	Yes						
Producing Formation	Bush City	_Depth to top	691'	Bottom	701'	T.D. 709'			
OIL, GAS OR WATER R		· · · · · · · · · · · · · · · · · · ·		CASING		Tanu ED OUT			
FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT			
Lime	Water	597'	600'	6 1/4"	686'	None			
Bush City Sand	Gas	691'	701'	3/4"	709'	709'			
			<del></del> -		-				
Describe in detail the m introducing it into the h feet, each set. RIH w/3/4" inside 6 1/4" Cut and cap well 3.5' be	ole. If cement or other to 700', wash down to	plug were used	I, state the cha	racter of same	and depth place	ed, fromto			
Name of plugging Cont		Natural Gas Coi			License No.	9362 RECEIVED STATE CORPORATION COMMISSION			
Address	P.O. Box 580	o, Welda, Kansa	s 66091						
IAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Williams Na			latural Gas Co	mpany	MAR 2 8 1996				
STATE OF	Kansas	_COUNTY OF	Anderso	on	, ss	Colection Attended Colors			
Thomas W. C on oath, says: That I ha well as filed the same a	ve knowledge of the fa	cts, statements			ed and the log of	vell, being first duly sworn			

JANET M. THACKER Notary Public - State of Kansas SUBSCRIBED AND SWORN TO before me this

P.O. Box 580, Welda, Kansas 66091

Conset Public!

(ADDRESS)

My Commission Expires:

-2∞o

Form CP-4 Revised 05-88

15-091-19228-00-00

## Bartlesville, Oklahoma, December 2, 1940

Mr. G. H. Baird, Room 510-B, office.

> In re: Repair of Hundley #1 - Sec. 10-13-23E., Johnson County, Kensas.

Dear Sir:

Hundley #1 is located in the C SE NE Sec. 10. Following is the log.

Dr.Comm. 2/13/26 PB to 709

CASING RECORD: 8½" 15

FORMATION RECORD: surface lime shale wh lime light shale blk shale lime white shale	15 18 25 42 44 48 57 63 90	blk shals lime drk shale lime shale lime shale lime shale blk slate	26 4 29 0 29 3 29 5 29 8 29 8 32 0 32 3 34 2 34 4	drk.shale 597 lime-some wtr. 600 white shale 605 red rock 612 light shale 620 correction blk.slate 622 drk shale 632 light shale 682 lime 684
blue shale lime	105 1.13	lime blk slate	351	drk shale 691
shale	115	11me	359	sand & gas 701 drk shale 713
lime	118	white shale	470 472	drk shale 713 sand oil 727
shale	121 128	lime white shale	537	drk shale 728
lime shale	130	lime	542	T.D.
lime	144	drk shale	550	
shale	147	light shale	5 <b>55</b> 561	<b>plugged 709</b> RECEIVED
lime	155	lime light shale	578	STATE CORPORATION COMMISSION
blue shale	202 212	Hine	561	
white lime blue shale	240	light shale	578	MAR 2 8 1996
lime	256	lime	582	. vai

GLEGARIOMA, BANGAR ORBIT

This well is the only producing gas well located on the protection goreage taken south of our Craig storage field, and is furnishing gas to the farm house.

The Union Gas Company has three gas wells completed in the storage reservoir north of this well and between it and our storage field.