

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION  
200 Colorado Derby Building  
Wichita, Kansas 67202

FORM CP-1  
Rev. 6/4/84

WELL PLUGGING APPLICATION FORM  
(File One Copy)

API NUMBER 15-OWWO (of this well) 6/86  
(This must be listed; if no API# was issued, please note drilling completion date.)

LEASE OPERATOR Sage Drilling Co., Inc. OPERATORS LICENSE NO. 5421

ADDRESS 202 S. St. Francis, Wichita, KS 67202 PHONE # (316) 263-6139

LEASE (FARM) Jennings 9 WELL NO. 1 WELL LOCATION C SW NE COUNTY Meade

SEC. 9 TWP. 33S RGE. 30 ~~(S)~~ or (W) TOTAL DEPTH 5400 PLUG BACK TD 5196  
(6155 OWWO)

Check One:

OIL WELL x GAS WELL \_\_\_\_\_ D & A \_\_\_\_\_ SWD or INJ WELL \_\_\_\_\_ DOCKET NO. \_\_\_\_\_

SURFACE CASING SIZE 13-3/8" SET AT 631' CEMENTED WITH unknown SACKS to surface  
8-5/8" SET AT 2689' CEMENTED WITH 800 sx TOC at 1300'  
CASING SIZE 4 1/2" SET AT 5318' CEMENTED WITH 120 SACKS TOC at 4780'

PERFORATED AT 5146-5151' (Marmaton)

CONDITION OF WELL: GOOD x POOR \_\_\_\_\_ CASING LEAK \_\_\_\_\_ JUNK IN HOLE \_\_\_\_\_

OPERATOR'S SUGGESTED METHOD OF PLUGGING THIS WELL (1) Pump 2 sx hulls followed by 15 sx cement down casing w/9 ppg mud. (2) Pull free 4 1/2" csg. (3) Set plug w/4 1/2" pipe at 2739', pump 25 sx cement. (4) Pull free 8-5/8" csg. (5) Pump 50 sx cement in and out of 13-3/8" csg. at 650' (6) 35 sx. cement plug at 40' to 0' (7) Cap 13-3/8" csg.

(If additional space is needed use back of form)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? yes IS ACO-1 FILED? yes  
(If not, explain)

DATE AND HOUR PLUGGING IS DESIRED TO BEGIN August 15, 1985.

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et seq AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Casey Coats PHONE # (316) 263-6139

ADDRESS 202 S. St. Francis, Wichita, KS 67202

PLUGGING CONTRACTOR Sargent's Casing Pulling Service LICENSE NO. \_\_\_\_\_

ADDRESS P. O. Box 506, Liberal, KS 67901 PHONE # (316) 624-7455

PAYMENT WILL BE GUARANTEED BY OPERATOR OR AGENT SIGNED: Casey Coats  
(Operator or Agent)

DATE: July 8, 1985

①

RECEIVED  
STATE CORPORATION COMMISSION  
JUL 9 1985  
7-9-85  
CONSERVATION DIVISION  
Wichita, Kansas

State of Kansas



WIN CARLIN  
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 Commissioner  
 Commissioner  
 Executive Secretary  
 General Counsel

## State Corporation Commission

### CONSERVATION DIVISION

(Oil, Gas and Water)  
 200 Colorado Derby Building  
 202 West 1st Street  
 WICHITA, KANSAS 67202-1286

## THIS NOTICE

SEP 9 1985

July 9, 1985

### WELL PLUGGING NOTICE

## EXPIRES

Jenning 9-1  
 C SW NE  
 Sec. 9-33S-30W  
 Meade County

Sage Drilling Co., Inc.  
 202 S. St. Francis  
 Wichita, KS 67202

Gentlemen:

This is your notice to plug the above subject well in accordance with the Rules and Regulations of the State Corporation Commission.

This notice is void after ninety (90) days from the above date.

Sincerely,

*William R. Bryson*

William R. Bryson, Director

Please submit your proposal for plugging the above captioned well to  
 DIST. #1 302 West McArtor Dodge City, KS 67801 316-225-6760

five days prior to plugging the well (KAR-82-3-113).



## Sage Drilling Co., Inc.

202 SOUTH ST. FRANCIS  
WICHITA, KANSAS 67202  
316/263-6139

~~October 26, 1984~~

July 8, 1985

State Corporation Commission  
Conservation Division  
200 Colorado Derby Bldg.  
Wichita, Kansas 67202

Re: Jennings #9-1 Plugging Procedure  
C SW NE Sec. 9-33S-30W  
Meade Co., KS

Gentlemen:

The following is the proposed procedure for the abandonment of the referenced well as obtained from Mr. Paul Luthi on October 24, 1984, with an addition on the recovery of some of the 8-5/8" casing, with increased cement amounts.

### WELL DATA

Elevations: 2740.1' GL 2750.1' KB  
Total Depth: (6155' OWWO) Washdown: 5400' PBTDC-1 BP @ 5196'  
Perforations: 5146-5151' (Marmaton)

Casing Size (In.)	Wt: #/ft.	Grade	Thread	Setting Depth - Ft.
13-3/8"	48	H-40	ST&C	631
8-5/8"	24	K-55	ST&C	2689 (800 sx. Probable TOC-13)
4 1/2"	10.5	J-55	ST&C	5318 (TOC @ 4780')

### PROCEDURE

1. Move in and rig up Sargent's Casing Pulling Service.
2. Unflange wellhead and weld on pull joint.
3. Pump 2 sx of hulls followed by 15 sx. cement down casing w/9 ppg. mud as displacement fluid.
4. Rig up jacks, work pipe to determine free point, and shoot 4 1/2" casing.
5. Pull 4 1/2" casing out of hole until the bottom is at 2740'. Pump 25 sx. of cement for the plug in and out of the 8-5/8" casing w/9 ppg. mud as displacement fluid.
6. Pull 4 1/2" casing the rest of the way out of the hole.
7. Weld on pull joint, work 8-5/8" casing, and shoot off.
8. Pull 8-5/8" casing out of the hole until bottom is at 1320'. Pump 50 sx. cement w/9 ppg. mud as displacement fluid.
9. Pull 8-5/8" casing out of the hole until bottom is at 650'. Pump 50 sx. cement to protect fresh water zones w/9 ppg. mud as displacement fluid. in and out of the 13-3/8" casing.
10. Pull 8-5/8" casing out of the hole.
11. Dump a 35 sx plug of cement from 40' to 0'. STATE CORPORATION COMMISSION
12. Cut off 13-3/8" casing. Weld on a steel cap.

RECEIVED