

1 040046

1-25-88

195
R

API NUMBER 15- 151-21,614-00-00
100' N &

W of NW NWSEC. 9, T 27 S, R 14 W/E

4720 feet from S section line
4720 feet from E section line

Lease Name Rosenbaum Well # 1

County Pratt 149.53

Well Total Depth 4601 feet

Conductor Pipe: Size feet

Surface Casing: Size 8 5/8 feet 372

Abandoned Oil Well Gas Well Input Well SWD Well D&A

Other well as hereinafter indicated

Plugging Contractor Kelso Casing Pulling, Inc. License Number 6050

Address Box 347, Chase, KS 67524

Company to plug at: Hour: 2 p.m. Day: 25 Month: 1 Year: 19 88

Plugging proposal received from Mark McCabe

(company name) Kelso Casing Pulling, Inc. (phone) 316-938-2457

were: 4 1/2" at 4600' PBTD 3569' Perfs at 3538-44' Elevation 2002' GL

1st plug sand back to 3480' and dump 4 sx cement on top of sand through bailer,

2nd plug pump 400 lbs. hulls and 100 sx ATL cement.

Plugging Proposal Received by Dan Goodrow (TECHNICIAN)

Plugging Operations attended by Agent?: All Part None

Operations Completed: Hour: 2:30 p.m. Day: 25 Month: 1 Year: 19 88

ACTUAL PLUGGING REPORT 1st plug sanded back to 3480' and dumped 4 sx cement on top of sand through bailer,

2nd plug pumped down 8 5/8" with 300 lbs. hulls ahead of cement and 100 lbs. hulls in with first part of cement and 100 sx cement.

Maximum pressure 400 psi and shut in 200 psi.

RECEIVED
STATE CORPORATION COMMISSION

02-03-88 FEB 03 1988

Remarks: Used ATL cement by Allied. Recovered 3200' of 4 1/2" casing. (if additional description is necessary, use BACK of this form.)

Signed Stephen J. Pfeiffer (TECHNICIAN)

INVOICED
I hereby (endorse) observe this plugging.

DATE 2-4-88

INV. NO. 19735

GREAT GUNS

Sonic Cement

Bond Log

Well File	FILING NO.	COMPANY <u>Trans-Pacific Oil Corp.</u>	
		WELL <u>Rosenbaum No. 1</u>	
		FIELD _____	
		COUNTY <u>Pratt</u>	STATE <u>Kansas</u>
		Location <u>C-NW-NW</u>	Other Services:
	Sec. <u>9</u>	Twp. <u>27S</u>	Rge. <u>14W</u>
Permanent Datum <u>Ground Level</u>		Elev. <u>2002</u>	Elev.: K.B. <u>2007</u>
Log Measured From <u>Kelly Bushing</u>		Ft. Above Perm. Datum	D.F. _____
Drilling Measured From <u>Kelly Bushing</u>			G.L. <u>2002</u>
Run No.	<u>One</u>	<u>One</u>	
Date & Time Survey	<u>7-27-87</u>		
Date & Time Cementing			
Type Cementing Operation	<u>Gamma Ray-C.C.L.</u>	<u>Cement Bond</u>	
Depth Driller	<u>3800</u>	<u>3800</u>	
Depth Logger	<u>3593</u>	<u>3593</u>	
Logged Interval	<u>3585</u> to <u>3100</u>	<u>3590</u> to <u>3100</u>	
Casing Driller	<u>442</u> @	@	
Float Collar—D.V. Tool			
Squeeze Depth			
Amount & Type Cement			
Amount & Type Admix			
Type Fluid in Hole	<u>Water</u>		
Fluid Level	<u>Full</u>		
Salinity PPM Cl			
Weight lb/gal—Vis.			
Approx. Logged Cem. Top			
Calculated Cement Top			
Max. Hole Temperature		°F.	°F.
Tool No.			
Spacing Recorded			
Equipment—Location	<u>65</u>	<u>Hays</u>	
Recorded by	<u>D. Gottschalk</u>		
Witnessed by			

RECEIVED
STATE CORPORATION COMMISSION

NOV 30 1987

CONSERVATION DIVISION
Wichita, Kansas