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API NUMBER 15- 175-21,307-0000

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

NW NW NW, SEC. 15, T. 33 S, R. 33 W&E
330 feet from N X section line
330 feet from W X section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 3988

Lease Name Heiman Well # 1-15

Operator: Slawson Exploration Company, Inc.
Name & Address 621 N. Robinson, Ste. 490
Oklahoma City, OK 73102

County Seward
Well Total Depth 6450 209.62 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 1704

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X

Other well as hereinafter indicated _____

Plugging Contractor H-40 Drilling, Inc. License Number 30692

Address 251 N. Water, Ste. 10, Wichita, KS 67202

Company to plug at: Hour: 1 p.m. Day: 1 Month: 5 Year: 19 93

Plugging proposal received from Jim Johnson
(company name) H-40 Drilling, Inc. (phone) 316-263-2043

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1740'
1st plug at 2850' with 100 sx cement, 2nd plug at 1730' with 50 sx cement,
3rd plug at 540' with 50 sx cement, 4th plug at 40' with 10 sx cement,
5th plug to circulate rathole with 15 sx cement,
6th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Steve Middleton (TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 4 p.m. Day: 1 Month: 5 Year: 19 93

ACTUAL PLUGGING REPORT 1st plug at 2850' with 100 sx cement,

2nd plug at 1730' with 50 sx cement,

3rd plug at 500' with 50 sx cement,

4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement,

6th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Halliburton.

(If additional description is necessary, use BACK of this form.)

INVOICED (XXXX) did not observe this plugging.

DATE 5-14-93

INV. NO. 37699

Signed [Signature] (TECHNICIAN)

RECEIVED KANSAS CORPORATION COMMISSION

MAY 12 1993

CONSERVATION DIVISION WICHITA, KS

EFFECTIVE DATE: 3-20-93

State of Kansas 15-175-21,307-0000

FORM MUST BE SIGNED ALL BLANKS MUST BE FILLED

DISTRICT # 1 SSA? Yes No

Must be approved by the X.C.C. five (5) days prior to commencing well

Expected Spud Date 3 25 93 month day year

Spot NW NW NW Sec 15 Twp 33 S, Rg 33 E1

OPERATOR: License # 3988 Slawson Exploration Company, Inc. Address: 621 N. Robinson, #490 OKC, OK 73102 Contact Person: Steve Slawson Phone: 405-232-0201

330 feet from North line of Secti 330 feet from West line of Secti IS SECTION XX REGULAR IRREGULAR

(NOTE: Locate well on the Section Plat on Reverse Side County: Seward

CONTRACTOR: License # 30692 H-40 Drilling, Inc.

Lease Name: Heiman Well #: 1-15 Field Name: Evalyn-Cordit

Is this a Prorated/Spaced Field? yes X no Target Formation(s): St. Louis - B. Chester-Mor

Nearest lease or unit boundary: 330 Ground Surface Elevation: 2822 feet M.

Well Drilled For: Well Class: Type Equipment: X Oil Enh Rec Infield Mud Rotary X Gas Storage Pool Ext Air Rotary OWWO Disposal Wildcat Cable Seismic # of Holes Other

Water well within one-quarter mile: yes X Public water supply well within one mile: yes XX

Depth to bottom of fresh water: 520 Depth to bottom of usable water: 520

Surface Pipe by Alternate: X 1 2 Length of Surface Pipe Planned to be set: 1700

Length of Conductor pipe required: not required

If OWWO: old well information as follows: Operator: Well Name: Comp. Date: Old Total Depth

Projected Total Depth: 6450 Formation at Total Depth: St. Louis

Water Source for Drilling Operations: well farm pond other

DWR Permit #: Will Cores Be Taken?: If yes, proposed zone:

Directional, Deviated or Horizontal wellbore? yes X no If yes, true vertical depth: Bottom Hole Location:

540' Alt. I Req.

AFFIDAVIT

Exp. 9/15/93

The undersigned hereby affirms that the drilling, completion and eventual plugback of this well is in accordance with the provisions of the Kansas Oil and Gas Act, Chapter 20, Article 24, Sections 2401, et seq.

Pusher Jm SPUD DATE 4-20-93 INIT. SM LENGTH SURFACE PLANNED 1700 ft RESERVE PIT STATUS- REMOVE FLUID LINED after salt sect. bbls. when done bbls. RATHOLED AHEAD? Y N SIZE HOLE SURFACE PIPE 8 1/2" @ 1704 CONDUCTOR ANHYDRITE T- B- 1704 ELEVATION TD 6450 FORMATION St. Louis RAN PIPE @ DV TOOL ALT II DONE SX Y N Arbuckle Plug @ Ft. W/ SX Hug./Council @ 2850 Ft. W/ 100 SX Anhydrite Base @ Ft. W/ SX 1/2 Base Anyh. @ 500 Ft. W/ 50 SX 1/2, 1/2 Plug @ Ft. W/ SX Bottom Surface @ 1730 Ft. W/ 50 SX 40' Plug @ 40 Ft. W/ 10 SX RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX WATER WELL SX (Irr. Well Pond Hauling) TECHNICIAN SM DATE 4-29-93 TYPE OF CEMENT 60/10 6 90 STARTING TIME 1:00 (AM/PM) DATE 5-1-93 COMPLETION TIME 4:00 (AM/PM) DATE 5-1-93 CEMENT COMPANY Halliburton