

To: 1090788
STATE CORPORATION COMMISSION
Wichita State Office Bldg. - PLUGGING SECTION
130 S. Market, Room 2078
Wichita, KS 67202

3-10

API NUMBER 15-175-21,580-0000

C NE SW, SEC. 9, T 33 S, R 31 W/X
1980 feet from S section line
1980 feet from W section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 9953
Operator: Harris Oil & Gas Company
Name & Address: 1125 17th St., Ste. 2290
Denver, CO 80202

Lease Name Myers/Wilbanks Well # 1-9
County Seward 196.98
Well Total Depth 6055 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 1590

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ O&A X

Other well as hereinafter indicated _____

Plugging Contractor Allen Drilling Co. License Number 5418

Address P.O. Box 1389, Great Bend, KS 67530-1389

Company to plug at: Hour: _____ Day: 10 Month: 3 Year: 19 97

Plugging proposal received from Vince Schrepel

(company name) Allen Drilling Co. (phone) 316-793-5681

to fill hole with heavy mud and spot cement through drill pipe

1st plug at Hugoton/Council Grove with 100 sx cement,

2nd plug at 1610' with 50 sx cement, 3rd plug at 500' with 40 sx cement,

4th plug at 40' with 10 sx cement, 5th plug to circulate rathole with 15 sx cement,

6th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Steve Middleton (TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: _____ Day: 10 Month: 3 Year: 19 97

ACTUAL PLUGGING REPORT 1st plug at 3220' with 100 sx cement,

2nd plug at 1610' with 100 sx cement,

3rd plug at 500' with 40 sx cement,

4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15' sx cement,

6th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Allied.

(If additional description is necessary, use BACK of this form.)

INVOICED
do not observe this plugging.
MAR 24 1997

DATE 45810

INV. NO. 3-10 MAY 21 1997

Signed [Signature] (TECHNICIAN)

RECEIVED
KANSAS CORP COM
1997 MAR 21 P 11:11

EFFECTIVE DATE: 11-13-96

State of Kansas

FORM MUST BE TYPED

DISTRICT # 1

NOTICE OF INTENTION TO DRILL 175-21,580

FORM MUST BE SIGNED

SGA? Yes, No

Must be approved by the K.C.C. five (5) days prior to commencing well.

ALL BLANKS MUST BE FILLED

Expected Spud Date ...11...15...96... month day year

Spot East ...NE...SW. Sec ..9.. Twp ..33. S, Rg ..31. X West

OPERATOR: License # 9953 Name: HARRIS OIL AND GAS COMPANY Address: 1125 17TH STREET, SUITE 2290 City/State/Zip: DENVER, CO 80202 Contact Person: BUD HARRIS Phone: (303)293-8838

1980 feet from South / North line of Section 1980 feet from East / West line of Section IS SECTION X REGULAR IRREGULAR? (NOTE: Locate well on the Section Plat on Reverse Side) County: SEWARD Lease Name: MYERS/WILBANKS Well #: 1-9 Field Name: WILDCAT

CONTRACTOR: License #: 5418 Name: ALLEN DRILLING COMPANY

*Is this a Prorated/Spaced Field? yes X no Target Formation(s): MORROW, ST. LOUIS Nearest lease or unit boundary: 660 Ground Surface Elevation: 2775 EST feet MSL Water well within one-quarter mile: yes X no Public water supply well within one mile: yes X no Depth to bottom of fresh water: 680 480 Depth to bottom of usable water: 650 500 Surface Pipe by Alternate: X 1 2 Length of Surface Pipe Planned to be set: 1500 Length of Conductor pipe required: N/A Projected Total Depth: 6100 Formation at Total Depth: MISS (ST. LOUIS) Water Source for Drilling Operations: well Farm pond other

Well Drilled For: Well Class: Type Equipment: X Oil Enh Rec Infield X Mud Rotary X Gas Storage Pool Ext Air Rotary CWMO Disposal X Wildcat Cable Seismic; # of Holes Other

If CWMO: old well information as follows: Operator: N/A Well Name: Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes X no If yes, true vertical depth: Bottom Hole Location: Exp. 5/8/97

Will Cores Be Taken? yes X no If yes, proposed zone:

SEC 9 IS PRORATED AND SPACED IN CHASE

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

Pusher Vmca SPUD DATE 2-25-97 INIT. 20 LENGTH SURFACE PLANNED RESERVE PIT STATUS- REMOVE FLUID LINED after salt sect. bbls. when done bbls. RATHOLED AHEAD? Y N SIZE HOLE SURFACE PIPE 85 1590 CONDUCTOR ANHYDRITE T- B- ELEVATION TD 6055 FORMATION RAN PIPE @ DV TOOL ALT II DONE SX Y N Arbuckle Plug @ Ft. W/ SX 1/2 Base Anyh. @ 500 Ft. W/ 40 SX 1/2, 1/2 Plug @ Ft. W/ 100 SX Bottom Surface @ 1610 Ft. W/ 50 SX 40' Plug @ 40 Ft. W/ 10 SX RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX WATER WELL SX (Irr. Well Pond 7, 215 Hauling) TECHNICIAN SA 12 DATE 3-9-97 TYPE OF CEMENT 40/100/60/27 STARTING TIME (AM/PM) DATE 3-10-97 COMPLETION TIME (AM/PM) DATE CEMENT COMPANY Allied