

AFFIDAVIT AND COMPLETION FORM

ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR Kennedy & Mitchell, Inc. API NO. 15-175-20,600-0000  
 ADDRESS P. O. Box 1869 COUNTY Seward  
Liberal, KS 67901 FIELD ARKALON  
 \*\*CONTACT PERSON Nancy Hagar LEASE Jacquart  
 PHONE 316-624-8141 PROD. FORMATION Morrow  
 PURCHASER \_\_\_\_\_ WELL NO. 46-760  
 ADDRESS \_\_\_\_\_ WELL LOCATION C SE SW  
660 Ft. from South Line and  
1980 Ft. from West Line of  
 DRILLING CONTRACTOR DaMac Drilling the SEC. 31 TWP. 33S RGE. 32W  
 ADDRESS P. O. Box 1164  
Great Bend, KS 67530

PLUGGING CONTRACTOR \_\_\_\_\_  
 ADDRESS \_\_\_\_\_

TOTAL DEPTH 6300' PBDT 6197  
 SPUD DATE 2-15-82 DATE COMPLETED 3-19-82  
 ELEV: GR 2813 DF 2821 KB 2822

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(WIRE)~~ TOOLS  
 Report of all strings set — surface, intermediate, production, etc. (New) / ~~(Used)~~ casing.

|  |   |  |  |
|--|---|--|--|
|  |   |  |  |
|  |   |  |  |
|  |   |  |  |
|  | X |  |  |

WELL PLAT  
 (Quantity) or (Full) Section - Please indicate.  
 KCC ✓  
 KGS ✓  
 MISC. \_\_\_\_\_

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks          | Type and percent additives             |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|----------------|--|
| Surface           | 12-1/4            | 8-5/8                     | 24             | 1473          | HCL Class H | 575<br>200     | 1/4# flocele, 2% cc<br>3% cc           |
| Production        | 7-7/8             | 4-1/2                     | 10.5           | 6280          |             | 70<br>140 bbls | 10% gel, 10% cement<br>KCL water & mud |

| LINER RECORD  |               |                     | PERFORATION RECORD |             |                |
|---------------|---------------|---------------------|--------------------|-------------|----------------|
| Top, ft.      | Bottom, ft.   | Sacks cement        | Shots per ft.      | Size & type | Depth interval |
| TUBING RECORD |               |                     | 4                  | DP          | 5892-5897      |
| Size          | Setting depth | Packer set at       | 4                  | DP          | 6166-6170      |
| 2-3/8         | 5808          | 5808<br>6111 w/plug |                    |             |                |

| ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD   |                        |
|---|------------------------|
| Amount and kind of material used  | Depth interval treated |
| 500 gal. 15% MCA acid<br>4000 gal. Versagel 2500, 4000 gal. MOD 202, 1750 Gal. 2% KCL, 1200 scf/bbl CO2 | 6166-70                |
| 1000 gal. 15% Iron Control acid   | 5892-97                |

TEST DATE: 3-23-82 PRODUCTION

Date of first production \_\_\_\_\_ Producing method (flowing, pumping, gas lift, etc.) flowing A.P.I. Gravity \_\_\_\_\_

RATE OF PRODUCTION PER 24 HOURS  
 Oil 2 bbls. Gas 2125 MCF. Water 2 % bbls. Gas-oil ratio 1,175,000 CFPB

Disposition of gas (vented, used on lease or sold) to be sold - waiting on pipeline Producing interval (s) 5892-97

\*\* The person who can be reached by phone regarding any questions concerning this information.  
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum Ogalalla Depth 200  
 Estimated height of cement behind pipe circulated

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP  | BOTTOM  | NAME | DEPTH |
|---------------------------------------|------|---------|------|-------|
| Sand, Red Bed                         | 0    | 2000    |      |       |
| Lime and Shale                        | 2000 | 6300 TD |      |       |

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

**A F F I D A V I T**

STATE OF Kansas, COUNTY OF Seward SS,

Keith Hill OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

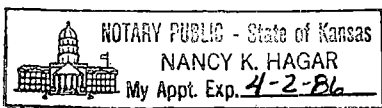
THAT HE IS Agent FOR Kennedy & Mitchell, Inc. OPERATOR OF THE Jacquart LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 46-760 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 23 DAY OF March 19 82, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) *Keith Hill*

SUBSCRIBED AND SWORN TO BEFORE ME THIS 18 DAY OF May 19 82

*Nancy K. Hagar*  
 NOTARY PUBLIC



MY COMMISSION EXPIRES: \_\_\_\_\_

JACQUART #46-760

Squeezed 6210-11, 4 holes

Squeezed 5925-26, 4 holes

Squeezed 5877-78, 4 holes

RECEIVED  
STATE CONSERVATION COMMISSION

MAY 10 1962

CONSERVATION DIVISION  
Wichita Kansas