

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 7457 EXPIRATION DATE June 30, 1983

OPERATOR Elder & Vaughn API NO. 15 175 20621-6000

ADDRESS Box 18938 COUNTY ~~Oklahoma~~ SEWARD

Okla. City, Okla. 73154 FIELD Arkalon

\*\* CONTACT PERSON Jack H. Vaughn PROD. FORMATION Chester  
PHONE 405 842-8877

PURCHASER Unknown at this time LEASE AGA #1

ADDRESS WELL NO. #1

DRILLING NRG Drilling, Inc. WELL LOCATION 200'N, NW SW

CONTRACTOR 460 Ft. from N Line and

ADDRESS Box 1157 660 Ft. from W Line of (E)

Liberal, Ks. 67901 the SW (Qtr.) SEC 33 TWP 33SRGE32W(W).

PLUGGING CONTRACTOR WELL PLAT (Office Use Only)

ADDRESS KCC   
KGS

TOTAL DEPTH 6280 PBD 6050 SWD/REP \_\_\_\_\_

SPUD DATE 4-16-82 DATE COMPLETED 6-16-82 PLG. \_\_\_\_\_

ELEV: GR 2685 DF 2694 KB 2695

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 1484 DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

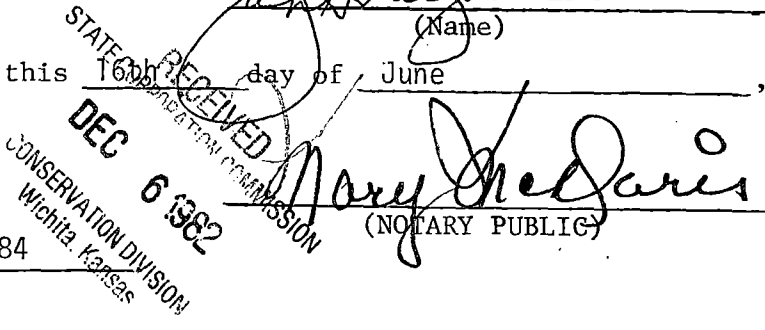
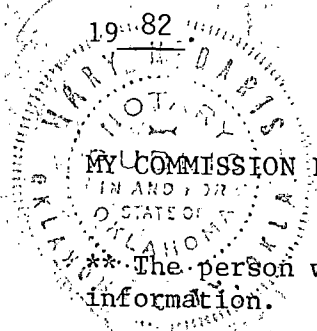
A F F I D A V I T

Jack H. Vaughn, Ptn, Elder & Vaughn, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Signature) (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 16th day of June, 1982



MY COMMISSION EXPIRES: March 15, 1984

\*\* The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

OPERATOR Elder & Vaughn

LEASE AGA #1

ACO-1 WELL HISTORY (E)  
SEC. 33 TWP 33S RGE. 32W (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. #1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
X Check if no Drill Stem Tests Run.				
Surface sand & Red Beds	0	2802		
Lime & Shale	2802	6280		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor (new)	20"	16"	---	40'			
Surface "	12 1/4"	8 5/8"	23	1483	Howco Lite & Class H	800	CAC 12 2%, 1/4#/sk Flocelec
Production "	7 7/8"	4 1/2"	10.5	6240	Pozmix	175	18% salt, 12.5#/sk. Gilsonite & .75% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
none			2	15/32" Jets	5854-57
			2	"	5865-68
Size 2 3/8"	Setting depth 5864	Packer set at 5826	2	"	5978-82

ACID, FRACTURE, SHOT CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
2500 gals 15% N.E. acid	5854-5982
Sandfrac 30,000 gals 3% acid & 32,000# 20/40	5854-5982

Date of first production 5-13-82	Producing method (flowing, pumping, gas lift, etc.) Flowing	Gravity
Estimated Production -I.P. Oil 0 bbls.	Gas 750 MCF	Water 0 %
Disposition of gas (vented, used on lease or sold) To be sold		Gas-oil ratio Perforations 5854-5982