

FORM MUST BE TYPED

CONFIDENTIAL

SIDE ONE

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-175-214620000
County Seward
- - SW -SW Sec. 10 Twp. 33S Rge. 32 XX W
660 Feet from S (circle one) Line of Section
660 Feet from E (circle one) Line of Section

Operator: License # 5263

Name: Midwestern Exploration Co.

Address 111 E. 11th

P.O. Box 1884

City/State/Zip Liberal, Ks. 67905-1884

Purchaser: CIBOLA CORPORATION

Operator Contact Person: DALE J. LOLLAR

Phone (316) 624-3534

Contractor: Name: Abercrombie RTD, Inc.

License: 30684

Wellsite Geologist: NONE

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: N/A

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to SWD
 Plug Back PBTB
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

04-12-95 04-15-95 05-23-95
Spud Date Date Reached TD Completion Date

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or (SW) (circle one)
Lease Name Chambers Well # 3-10
Field Name N. ARKALON
Producing Formation CHASE
Elevation: Ground 2777' KB 2782'
Total Depth 3146' PBTB 2665'
Amount of Surface Pipe Set and Cemented at 585.0 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT 1 JH 8-30-96
(Data must be collected from the Reserve Pit)

Chloride content 150 ppm Fluid volume 14,000 bbls
Watering method used Evaporization

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. 1 Twp. 33S Rge. 32 E/W

County _____ Docket No. _____

STATE CORPORATION COMMISSION
RECEIVED
JUL 0 6 1995
WICHITA, KANSAS

RELEASED

OCT 14 1996

FROM CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Dale J. Lollar
Title VICE-PRESIDENT Date 7-3-95

Subscribed and sworn to before me this 3rd day of July, 1995.

Notary Public Mary Morgan

Date Commission Expires 8-3-96

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

STATE NOTARY PUBLIC
MARY MORGAN
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Expires: _____

SIDE TWO

Operator Name Midwestern Exploration Co.

Lease Name Chambers

Well # 3-10

Sec. 10 Twp. 33S Rge. 32
 East
 West

County Seward

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:

<input checked="" type="checkbox"/> Log			Formation (Top), Depth and Datums			<input type="checkbox"/> Sample		
Name	Top	Datum						
HERRINGTON	2596'	+186'						
UPPER KRIDER	2626'	+156'						
LOWER KRIDER	2670'	+112'						
UPPER FT. RILEY	2716'	+ 66"						
LOWER FT. FILEY	2786'	- 4'						
COUNCIL GROVE	3206'	-424'						

DIL/GR/CDL/CN/PE/MEL

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	585.0	65/35pos	175	1/4# floseal/sk 6% gel, 3% cc
PRODUCTION	7-7/8"	4-1/2"	10.5#	3150'	CLASS H	125	10# Calseal 1% CC, 15% CHL

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	2606'-2642'	CLASS H	80	PREMIUM 1/4# FLO-CELE

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	
	2	2676'-2688' (LOWER KRIDER) 4-1/2" CIBP set @ 2665'		Acidized w/1000 g1 15% HCL
4	2596'-2606' (HERRINGTON) 4 2626'-2634'		Acidized w/500 g1 15% HCL	

TUBING RECORD		Size	Set At	Packer At	Liner Run			
		2-3/8"	2630'	NONE	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First, Resumed Production, SWD or Inj.				Producing Method				
Noncommercial N/A				<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
			20		30			

Disposition of Gas: **METHOD OF COMPLETION** Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled None
 (If vented, submit ACO-18.) Other (Specify) _____

ALLIED CEMENTING COMPANY, INC.

913-483-2827 **CHAMBER**

CONFIDENTIAL

P. O. BOX 31 TANG.
 RUSSELL, KANSAS 67665
 COMP. _____ TANG. _____ INTANG. _____

OP. EXP. _____ USED FOR: _____

To: Midwestern Exploration Co.

Invoice No. 68688

P. O. Box 1884

ACCOUNT NO. 62600 DATE ENTERED: _____

Liberal, KS 67905

Purchase Order No. _____

APPROVED BY: [Signature] DATE PAID: _____

Lease Name Chambers 3-10

Date 4-11-95

Service and Materials as Follows:

ORIGINAL

PAID

Common 100 sks @\$7.20 \$ 720.00
 Gel 2 sks @\$9.50 19.00
 Chloride 9 sks @\$28.00 252.00
 LiteWate 175 sks @\$6.65 1,163.75
 FloSeal 44# @\$1.15 50.60

\$2,205.35

Handling 275 sks @\$1.05 288.75
 Mileage (40) @\$.04¢ per sk per mi 440.00
 Surface 445.00
 Extra Footage 285' @.41¢ 116.85
 Mi @\$2.35 pmp trk chg 42.30
 1 plug 90.00

1,422.90

If Account CURRENT, a 1 Sawtooth Shoe-----\$240.00
 Discount of \$ 842.85 1 Baffle Plate----- 105.00
 Will Be Allowed ONLY If 1 Centralizer----- 61.00
 1 Basket----- 180.00

586.00

Total

\$4,214.25

Thank You!

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1 1/2% Charged Thereafter

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OCT 14 1996

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 STATE CORPORATION COMMISSION
 JUL 06 1995
 GUNNERS BLVD DIVISION
 WICHITA, KANSAS

CUSTOMER COPY

REMIT TO:
P.O. BOX 951046
DALLAS, TX 75395-1046



HALLIBURTON

ORIGINAL

INVOICE

CONFIDENTIAL

INVOICE NO.	DATE
706493	04/15/1995

WELL/LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
HAMBERS 3-10		SEWARD		KS	SAME
SERVICE LOCATION		CONTRACTOR	JOB PURPOSE		TICKET DATE
LIBERAL		ABERCROMBIE DRILLING	CEMENT PRODUCTION CASING		04/15/1995
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
82975	BILL DAUGHERTY			COMPANY TRUCK	88970

MIDWESTERN EXPLORATION
P O BOX 1884
LIBERAL, KS 67905-1884

DIRECT CORRESPONDENCE TO:
P.O. BOX 1598
LIBERAL, KS 67905-0000

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
RICING AREA - MID CONTINENT					
000-117	MILEAGE CEMENTING ROUND TRIP	20 MI		2.75	110.00
		2 UNT			
001-016	CEMENTING CASING	3156 FT		1,500.00	1,500.00
		1 UNT			
030-016	CEMENTING PLUG 5W ALUM TOP	4 1/2 IN		45.00	45.00 *
12A	GUIDE SHOE - 4 1/2" BRD THD.	1 EA		95.00	95.00 *
825.201					
24A	INSERT FLOAT VALVE - 4 1/2" BRD	1 EA		73.00	73.00 *
815.19101					
27	FILL-UP UNIT 4 1/2"-5"	1 EA		45.00	45.00 *
815.19111					
40	CENTRALIZER 4-1/2 X 7-7/8	10 EA		40.00	400.00 *
806.60004					
504-050	CEMENT - PREMIUM PLUS	125 SK		11.19	1,398.75 *
508-127	CAL SEAL 60	13 SK		25.90	336.70 *
509-406	ANHYDROUS CALCIUM CHLORIDE	1 SK		36.75	36.75 *
507-775	HALAD-322	71 LB		7.00	497.00 *
509-968	SALT	1146 LB		.15	171.90
500-207	BULK SERVICE CHARGE	160 CFT		1.35	216.00 *
500-306	MILEAGE CMTG MAT DEL OR RETURN	214.66 TMI		.95	203.93 *

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CHAM 3A

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STATE CORPORATION COMMISSION
WICHITA, KANSAS
JUL 06 1995

INVOICE SUBTOTAL	X	5,129.03
DISCOUNT-(BID)		1,436.12-
INVOICE BID AMOUNT	Cement 1 1/2 71100	3,692.91
*-KANSAS STATE SALES TAX		118.09
*-LIBERAL CITY SALES TAX		24.09
*-SEWARD COUNTY SALES TAX		24.09

COPY

INVOICE TOTAL - PLEASE PAY THIS AMOUNT =====> \$3,859.18

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.