

KANSAS CORPORATION COMMISSION
Oil & Gas Conservation Division
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
 September 1999
 Form Must be Typed

ORIGINAL

Operator License #: 8061
 Name: Oil Producers, Inc. of Kansas
 Address: P.O. Box 8647
 City/State/Zip: Wichita, Ks. 67208
 Purchaser: E-Prime
 Operator Contact Person: Diana Richecky
 Phone: (316) 681-0231
 Contractor Name: Val Energy, Inc.
 License: 5822
 Wellsite Geologist: William H. Shepherd
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Oher (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. To Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
6/7/01 6/11/01 8/13/01
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 175-21851-0000
 County: Seward
SE - SE - NW Sec. 12 Twp. 33 S. R. 32 East West
2310 feet from S (circle one) Line of Section
2303 feet from E (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE (circle one) NW SW
 Lease Name: McVey Well #: 1A-12
 Field Name: Massoni
 Producing Formation: Herington and Krider
 Elevation: Ground: 2772' Kelly Bushing: 2777'
 Total Depth: 2950' Plug Back Total Depth: 2848'
 Amount of Surface Pipe Set and Cemented at 537' Feet
 Multiple Stage Cement Collar Used? Yes No
 If yes, show depth set _____
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan: All 1 W 10.21.03
 (Data must be collected from the Reserve Pit)
 Chloride content 28308 ppm. Fluid volume 674 bbls.
 Dewatering method used Evaporate & restore site
 Location of fluid disposal if hauled offsite:
 Operator Name: _____
 Lease Name: _____ License No. _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas Corporation Commission, 130 S. Market, Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-120 and 82-3-107 apply. Information of side two of this form will held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP_111 form with all temporarily abandoned wells.

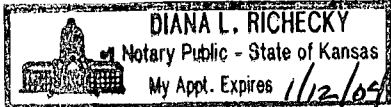
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
 Title: President Date: _____
 Subscribed and sworn to before me this 24th day of October 2001
 Notary Public [Signature]
 Date Commission Expires: 1/12/2004

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date _____
 Wireline Log Received
 Geological Report Received
 UIC Distribution

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Operator Name: Oil Producers, Inc. of Kansas Lease Name: McVey Well #: 1A-12

Sec. 12 Twp. 33 S. R. 32 East West County: Seward

INSTRUCTIONS: show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attached extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological wellsite report.

Drill Stem Tests Taken Yes No Samples Sent to Geological Survey Yes No Cores Taken Yes No Electric Log Run Yes No Logs: Geological, Sonic Log, Dual Induction Log, Compensated Neutron Density PE log, Dual Receiver Cement Bond Log

Table with columns: Log, Formation (Top), Depth and Datum, Sample. Includes entries for Herington, Krider, Winfield, Towanda, Fort Riley, LTD, 2950', -173'.

CASING RECORD New Used

Report all strings set- conductor, surface, intermediate, production, etc.

Table with columns: Purpose of String, Size Hole, Size Casing, Weight, Setting, Type of, # Sacks, Type and Percent. Includes rows for Surface and Production.

ADDITIONAL CEMENTING/SQUEEZE RECORD

Table with columns: Purpose, Depth, Type of Cement, # sacks used, Type and Percent Additives. Includes rows for Perforate, Protect Casing, Plug Back TD, Plug Off Zone.

Table with columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type, Acid, Fracture, Shot, Cement Squeeze Record. Includes note: SEE ATTACHED INITIAL COMPLETION REPORT same.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run, Yes/No.

Table with columns: Date of First, Resumed Production, SWD or Inj., Producing Method, Estimated Production, Oil, Gas, Water, Flowing Pumping Gas Lift Other (Explain), Gravity.

Table with columns: Disposition of Gas, METHOD OF COMPLETION, Production Interval. Includes text: Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled See report.

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105 S. Broadway
Suite #420
Wichita KS 67202
(316) 262-3699
(316) 262-5799 FAX

SALES & SERVICE OFFICE:
10244 NE Hwy 61
P.O. Box 8613
Pratt, KS 67124-8613
(316) 672-1201
(316) 672-5383 FAX

ACIDIZING · FRACTURING · CEMENTING

Invoice

Bill to:		6395901	Invoice	Invoice Date	Order	Order Date
OIL PRODUCERS INC. OF KANSAS			106040	6/15/01	3590	6/11/01
P.O. Box 8647			Service Description			
Wichita, KS 67208			Cement			
			Lease		Well	
			McVey		1A-12	
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms	
	Tim Thomson	T. Seba	New Well		Net 30	

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D200	'A-CON' BLEND	SK	375	\$13.50	\$5,062.50
D204	AA2	SK	100	\$13.56	\$1,356.00
C223	SALT (Fine)	LBS	513	\$0.35	\$179.55
C196	FLA-322	LB	47	\$7.25	\$340.75
C313	GAS BLOCK POWDER	LB	75	\$5.00	\$375.00
C243	DEFOAMER	LB	10	\$3.00	\$30.00
C322	GILSONITE	LB	500	\$0.55	\$275.00
C310	CALCIUM CHLORIDE	LBS	705	\$0.75	\$528.75
C195	CELLFLAKE	LB	94	\$1.85	\$173.90
C303	"B" FLUSH	GAL	250	\$4.25	\$1,062.50
C302	MUD FLUSH	GAL	500	\$0.75	\$375.00
C141	CC-1, KCL SUBSTITUTE	GAL	2	\$40.00	\$80.00
F100	CENTRALIZER, 4 1/2"	EA	1	\$67.00	\$67.00
F160	GUIDE SHOE-REGULAR, 4 1/2"	EA	1	\$125.00	\$125.00
F150	LATCH DOWN PLUG & BAFFLE, 4 1/2"	EA	1	\$230.00	\$230.00
F110	BASKET, 4 1/2"	EA	1	\$180.00	\$180.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
E107	CEMENT SERVICE CHARGE	SK	475	\$1.50	\$712.50
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	100	\$3.00	\$300.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	2568	\$1.25	\$3,210.00
R206	CASING CEMENT PUMPER, 2501-3000'	EA	1	\$1,460.00	\$1,460.00

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Sub Total: \$16,373.45

Discount: \$4,685.82

Discount Sub Total: \$11,687.63

Tax Rate: 5.90% Taxes: \$0.00

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

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SALES OFFICE:
105 S. Broadway
Suite #420
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Pratt, KS 67124-8613
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(316) 672-5383 FAX

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Invoice

5.90%

Taxes:

\$0.00

(1) Taxable Item

Total:

\$11,687.63

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PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

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TREATMENT REPORT

03397

Customer ID		Date	
Customer: OIL PROD. INC. OF KS.		6-11-01 ORIGINAL	
Lease: McVEY		Lease No.	Well #: 1A-12
Field Order #: 03590	Station: PRATT	Casing: 4 1/2	Depth: 2875'
Type Job: LONGSTRONG NOW Well		County: SEWARD	State: KS
		Formation	Legal Description: 12-33S-32W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Rate	PRESS	ISIP		
4 1/2				375 SKS A-CON			5 Min.	
Depth: 2875	Depth	From	To	11.4 2/gal 3.0 cut/sk	Max			
Volume	Volume	From	To	100 SKS AA-2	Min		10 Min.	
Max Press	Max Press	From	To	15 2/gal 1.4-3 cut/sk	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	24 KCL 2% 12M Plus H	Gas Volume		Total Load	

Customer Representative: J.M. THOMSON	Station Manager: D. DENTON	Treater: T. SOBT
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Service Units	108	26	30	71	31	70
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
03:30					CALL ON OUT
7:30					ON LOC W/ TRK'S SAFETY MTRG
					GUIDE SHOE; L.O. BAFFLE 1JT
					LENT ON JT'S 1-4-8-11-37 cut basket-53
10:08					CSG ON BOTTOM Break Circ W/ ECG
10:30	200		24	4	START 2% KCL FLUSH
			12		START MUD FLUSH
			6		START SUPERFLUSH
			6		START 14% SPACER
10:45	250		201.69	5.5	MIX LOAD CMT d 11.4 2/gal
11:30			25.46		MIX TAIL CMT d 15.0 2/gal
11:50			227.19		SHUT DOWN W/ CLEAR PUMP; LENS
					RELEASE PLUG
11:54	300			5.5	START DISP
	600		30		LIFT CMT
12:04	1000		45	2	PLUG DOWN RELEASE H/10
					PLUG RAT H/10 25 SKS 40/60 POR
					JO3 COMPLETE
					THANKS TOZ
					GOOD CIRC THEN JO3
					CIRC CMT TO PDT ✓

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(316) 672-5383 FAX

ACIDIZING - FRACTURING - CEMENTING

Invoice

Bill to:		6395901	Invoice	Invoice Date	Order	Order Date
OIL PRODUCERS INC. OF KANSAS P.O. Box 8647 Wichita, KS 67208			106103	6/30/01	3723	6/29/01
Service Description						
Cement						
Lease					Well	
McVey					1A-12	
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms	
	Tim Thomson	T. Seba	New Well		Net 30	

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D101	COMMON CEMENT	SK	180	\$10.25	\$1,845.00
C310	CALCIUM CHLORIDE	LBS	903	\$0.75	\$677.25
E107	CEMENT SERVICE CHARGE	SK	180	\$1.50	\$270.00
R700	SQUEEZE MANIFOLD	EA	1	\$430.00	\$430.00
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	115	\$3.00	\$345.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	973	\$1.25	\$1,216.25
R306	CEMENT PUMPER, 2501-3000'	EA	1	\$1,440.00	\$1,440.00

Sub Total: \$6,223.50

Discount: \$1,863.11

Discount Sub Total: \$4,360.39

Tax Rate: 5.90% **Taxes:** \$0.00

(T) Taxable Item

Total: \$4,360.39

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PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

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ORIGINAL

FIELD ORDER

03723

INVOICE NO.		Subject to Correction	
Date 6-29-01	Lease McVEY	Well # 1A-12	Legal 12-335-32W
Customer ID	County SEWARD	State KS	Station PRATT
Oil Producers Inc. Of Ks.		Depth	Formation WINFIELD
Casing 4 1/2	Casing Depth 2848'	TD 2950'	Shoe Joint
Customer Representative TIM THOMSON		Treater T. SEBA	

CHARGE

AFE Number	PO Number	Materials Received by X TIM THOMSON / T. SEBA
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-101	120 SK	COMMON CEMENT				
C-310	339 lbs	CALCIUM CHLORIDE				
E-107	180 SK	CEMENT SERV. CHARGE				
R-700	1 EA.	SQUEEZE MANIFOLD				
C-310	282 lbs	Calcium CHLORIDE	Walker A-1-35			
C-310	282 lbs	Calcium CHLORIDE	Colburn A1-21			
<p>RECEIVED</p> <p>OCT 26 2001</p> <p>KCC WICHITA</p> <p><i>J. Powell</i></p>						
E-100	115 MT	UNITS	1 way	MILES		
E-104	913 TM	TONS		MILES		
R-306	1 EA	EA.	2705'	PUMP CHARGE		
DISCOUNTED PRICE =				4,360.39		
+ TAXES						



Customer ID	Date
Customer <i>OIL PRODUCERS TRUCK</i>	<i>6-29-01</i>
Lease	Lease No. Well #

Field Order # <i>03723</i>	Station <i>PRATT</i>	Casing <i>4 1/2</i>	Depth <i>2848</i>	County <i>SEWARD</i>	State <i>Ks</i>
Type Job <i>SQUEEZE JOB</i>	<i>NEW WELL</i>	Formation <i>WENFELD</i>	Legal Description <i>12-325-32W</i>		

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing/Size <i>4 1/2</i>	Tubing Size <i>2 1/8</i>	Shots/Ft <i>2</i>		Acid <i>SKS Common</i>		RATE	PRESS	ISIP
Depth <i>2848</i>	Depth <i>2705</i>	From <i>2718</i>	To <i>2722</i>	Pre Pad <i>296 CC</i>	Max			5 Min.
Volume	Volume <i>10.46</i>	From	To	Pad <i>15.64 GAL 1.18175L</i>	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol. <i>Retainer</i>	From	To		HHP Used			Annulus Pressure
Plug Depth	Plug Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative <i>JIM THOMPSON</i>	Station Manager <i>D. ATRY</i>	Treater <i>T. SERA</i>
------------------------------------------------	-----------------------------------	---------------------------

Service Units	<i>108</i>	<i>26</i>	<i>36</i>	<i>71</i>				
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>6:30</i>					<i>Called out</i>
<i>9:30</i>					<i>ON LOC w/ TRK'S SAFETY MTRG</i>
					<i>PERTS 2718-2722'</i>
					<i>SET RETAINER @ 2705'</i>
<i>12:15</i>					<i>Hook up to TDS</i>
<i>12:20</i>					<i>STING IN</i>
<i>12:22</i>	<i>500</i>		<i>28</i>	<i>3</i>	<i>LOAD ANN; PSE up</i>
<i>12:38</i>		<i>450</i>	<i>11</i>	<i>2</i>	<i>TAKE INJ RATE</i>
<i>12:45</i>					<i>START MIXING CEMENT @ 15.64 GAL</i>
		<i>900</i>	<i>37.8</i>		<i>FINISHED MIXING CEMENT</i>
<i>1:00</i>		<i>900</i>		<i>2</i>	<i>START DISP</i>
		<i>1100</i>	<i>3</i>	<i>1 1/2</i>	
		<i>1500</i>	<i>9.5</i>	<i>1</i>	
<i>1:05</i>					<i>STING OUT</i>
<i>1:06</i>	<i>500</i>			<i>1</i>	<i>REU OUT</i>
	<i>500</i>			<i>2</i>	
<i>1:17</i>					<i>SHUTDOWN</i>
					<i>JOB COMPLETE</i>
					<i>THANKS</i>

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 Wichita KS 67202
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 P.O. Box 8613
 Pratt, KS 67124-8613
 (316) 672-1201
 (316) 672-5383 FAX

ACIDIZING - FRACTURING - CEMENTING

Invoice

Bill to:		6395901	Invoice	Invoice Date	Order	Order Date
OIL PRODUCERS INC. OF KANSAS P.O. Box 8647 Wichita, KS 67208			106034	6/13/01	3589	6/7/01
Service Description						
Cement						
Lease				Well		
McVey				1A-12		
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms	
	Shane Downs	T. Seba	New Well		Net 30	

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D202	60/40 POZ	SK	100	\$8.25	\$825.00
D200	'A-CON' BLEND	SK	125	\$13.50	\$1,687.50
C310	CALCIUM CHLORIDE	LBS	612	\$0.75	\$459.00
C195	CELLFLAKE	LB	51	\$1.85	\$94.35
F143	WOODEN CEMENT PLUG, 8 5/8"	EA	1	\$85.00	\$85.00
F262	BAFFLE PLATE ALUMINUM, 7"	EA	1	\$40.00	\$40.00
E107	CEMENT SERVICE CHARGE	SK	225	\$1.50	\$337.50
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	100	\$3.00	\$300.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	1020	\$1.25	\$1,275.00
R202	CASING CEMENT PUMPER, 501-1000'	EA	1	\$880.00	\$880.00

Sub Total:	\$5,983.35
Discount:	\$1,672.46
Discount Sub Total:	\$4,310.89
Tax Rate: 5.90%	Taxes: \$0.00
(T) Taxable Item	Total: \$4,310.89

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PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

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ORIGINAL

FIELD ORDER

03589

INVOICE NO.		Subject to Correction	
Date 6-7-01	Lease MCVEY	Well # 1A-12	Legal 12-335-32W
Customer ID	County SEWARD	State KS	Station PRATT
OIL PRODUCERS INC. OF KS		Depth	Formation
		Shoe Joint 39.58	
		Casing 8 5/8	Casing Depth 541'
		TD 542'	Job Type SURTACO NEW HELL
		Customer Representative SHANE DOWNS	Treater T. S69A

CHARGE

AFE Number	PO Number	Materials Received by
		X

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-202	100 SK	60/40 POZ CEMENT				
D-200	125 SK	A-CON CEMENT				
C-310	612 LB	CALCIUM CHLORIDE				
C-195	511 B	CELLFLAKE				
F-143	1 EA	WOODEN PLUG 8 5/8				
F-262	1 EA	BAFFLE PLATE 8 5/8				
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E-107	225 SK	CEMENT SOLV. CHLORIDE				
E-100	100 MS	UNITS /WAY MILES				
E-104	1020 TM	TONS MILES				
R-202	1 EA	EA. 541' PUMP CHARGE				
DISCOUNTED PRICE -				4,310.89		
+ TAXES						



TREATMENT REPORT

03396

ORIGINAL

Customer ID	Date
Customer OIL PRODUCES INC. OF KS	6-7-01
Lease McVEY	Lease No.
	Well # 1A-12

Field Order # 03589	Station Pratt	Casing 8 5/8	Depth 541'	County SEWARD	State KS
Type Job SURFACE NOW WELL			Formation	Legal Description 12-335-32W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
8 5/8				125 SK A-CO ₂				
Depth 541	Depth	From	To	Pre Pad 11.7 4/001 2.79 cwt	Max			5 Min.
Volume	Volume	From	To	Pad 100 SK 60/40 P ₂	Min			10 Min.
Max Press	Max Press	From	To	Frac 14.8 4/001 1.25 cwt	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative SHANE DAVIS	Station Manager D. AITRY	Treater T. SOBO
----------------------------------------	-----------------------------	--------------------

Service Units	109	26	38	72
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
5:30					Call on out
9:30					on loc w/ reek's SAFETY mtg
					Run 13 JT's 8 5/8 CSG 23 [#]
					Baffle B/O/B ON 1 JT = 39.58
12:15					START CSG
12:50					CSG ON BOTTOM
12:52					Hook up TO CSG
					Break Circ w/
1:05	100		20	4	START PUMPING H ₂ O
1:10			62.11		START MIXING LEAD CMT @ 11.7 4/001
1:26			22.26		START MIXING TAIL CMT @ 14.8 4/001
1:33			84.37		FINISH MIXING CMT
1:37					SHUT DOWN RELEASE PLUG 2 9/8 WOODS
	100			4	START DESP
1:45	200		32.		PLUG DOWN
					GOOD CIRC
					CLOSE VALVE ON CSG
					They JO3
					JO3 COMPLETE
					CIR CMT
					THANKS
					TO RT
					TO

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ORIGINAL

Oil Producers Inc. of Kansas
Initial Completion Report

WELL - MCVEY 1A-12

LEGAL - E/8-SE/NW OF SEC - 12, TWP 33S- RG. 32W, IN SEWARD CO. KS.

API # - 175-21851

G.L. - 2772'

K.B. - 5' ABOVE G.L. @ 2777'

SURFACE CSN - 8 5/8 @ 541' WITH 225 SX

RTD - 2950'

LTD - 2948'

PRODUCTION CSN - 4 1/2", 10.5# NEW RG-3 @ 2875' WITH 375 SX ACON AND 100 SX AA-2
CEMENT WITH GAS BLOCK

TOP OF CEMENT - 540' WITH GOOD CEMENT BONDING

PBTD - 2848' (ELI 6/26/01)

<u>PERFORATIONS</u> -	HERINGTON	2573'-76'	2/FT.
	KRIDER	2603'-2621'	1/FT.
	KRIDER	1669'-2674'	1/FT.
	WINFIELD	2718'-2722'	2/FT.

TUBING RAN - MA, SN, 85 JTS. (2660.00)

TUBING SET @ - 2678'

AVERAGE TBG JT. - 31.29'

PUMP RAN - 2" X 1 1/2" X 12' RWTC WITH 6' G.A.

RODS RAN - PUMP, 2'.

PUMP SET @ - 2663'

PUMPING UNIT - PARKERSBURG 57, SERIAL # 38899

PRIME MOVER - 7.5 HP ELECTRIC MOTOR

SURFACE EQUIPMENT - 24" X 5" 125# WP VERTICAL SEPARATOR WITH MANUAL DUMP.
10' X 12' 200 BBL FIBERGLASS WATER TANK

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6/28/01

COMANCHE WELL ON LOCATION TO RIG UP D-D DERRICK. ELI HAD ALREADY RAN CORRELATION AND SONIC CEMENT BOND LOG.

FOUND TTL DEPTH - 2848'

FOUND TOP OF CEMENT - 537 WITH GOOD CEMENT BONDING ACROSS DAY INTERVALS.

COMANCHE SWABBED 4½ CASING DOWN TO 2300' FROM SURFACE.

ELI ON LOCATION TO PERFORATE PROPOSED INTERVAL IN WINFIELD, UTILIZING 32 GRAM EXPANDABLE CASING GUN.

PERFORATE WINFIELD - 2718-22' WITH 2 SHOT/FT.

COMANCHE SWABBED WELL DOWN TO TTL DEPTH.

½ HR NATURAL TEST WINFIELD - RECOVERS NO FLUID, SLIGHT SHOW OF GAS.

PRODUCTION ACID ON LOCATION TO ACIDIZE WINFIELD.

PEROFRATIONS WITH 500 GALS 15% REG. ACID.

ACIDIZE WINFIELD AS FOLLOWS:

PUMP 500 GALS 15% REG. ACID

LOAD HOLE WITH 30 BBLs KCL WATER

PRESSURE TO 1000#, BROKE BACK SLOWLY

DISPLACE ACID @ 1 BPM @ 300#.

ISIP - 270#

COMANCHE RIGGED TO SWAB WINFIELD AFTER ACID.

SWAB TEST WINFIELD AFTER ACID AS FOLLOWS:

SWAB WELL DOWN. RECOVERED 50 BBLs. SHOW OF GAS.

1 HR TEST - RECOVERED 4.5 BBLs. SHOW OF GAS.

1 HR TEST - RECOVERED 4.5 BBLs. SLIGHT SHOW OF GAS.

1 HR TEST - RECOVERED 4.5 BBLs. SLIGHT SHOW OF GAS.

SHUT WELL IN. SHUT WELL DOWN.

6/29/01

SICP - 12# HAVE 1100' OF FLUID IN HOLE.

SBHP - CALCULATES 537 LBS.

1 HR TEST - RECOVERED 6 BBLs. TEST GAS NOT ENOUGH TO MEASURE.

TR SERVICE ON LOCATION WITH CEMENT RETAINER. ELI WIRELINE ON LOCATION TO SET 4½ CEMENT RET.

FOUND TTL DEPTH.

SET CEMENT RETAINER - 2705'

RIH - WITH STINGER AND 2 3/8 TUBING, STING INTO RET. @ 2705'.

ACID SERVICES ON LOCATION TO SQUEEZE WINFIELD PERFS WITH 200 SX.

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6/29/01 CONT.

SQUEEZE WINFIELD PERFS AS FOLLOWS:

LOAD ANNULUS AND PRESSURE TO 500# AND HELD O.K.
ESTABLISH INJECTION RATE VIA TBG. @ 2BPM-450#.
MIX AND PUMP 200 SX COMMON 2% CC.
DISPLACE 180 SX INTO PERFS. @ 2 BPM VAC.-1500#.
PULL OF RETAINER WITH STINGER CIRC. 20 SX CEMENT AND CIRC. HOLE CLEAN.
POOH WITH TBG AND STINGER.
SHUT DOWN FOR WEEKEND.

7/02/01

COMANCHE WELL ON LOCATION. RIG UP 4 ½ CASING SWAB. SWAB WELL DOWN TO 2200'.

ELI WIRELINE ON LOCATION TO PERFORATE PROPOSED INTERVALS IN HERINGTON AND KRIDER FORMATIONS UTILIZING 32 GRAM EXPENDABLE CASING GUNS.

FOUND TTL DEPTH- 2704'

PERFORATE KRIDER - 2669-2674' 1 SHOT/FT.

PERFORATE KRIDER - 2603-2621' 1 SHOT/FT.

PERFORATE HERINGTON - 2573-2576' 2 SHOT/FT.

COMANCHE SWABBED WELL DOWN TO TTL DEPTH.

½ HR. NATURAL TEST - 100' OF FLUID. SLIGHT SHOW OF GAS.

ACID SERVICES ON LOCATION TO ACIDIZE ALL HERINGTON AND KRIDER PERFORATIONS WITH 1500 GALS 15% REG. FE ACID WITH 43 BALL SEALERS.

ACIDIZE HERINGTON AND KRIDER PERFS AS FOLLOWS:

PUMP 500 GALS 15% REG. ACID.

PUMP 1000 GALS 15% REG. ACID WITH 43 BALL SEALERS SPACED EQUALLY.

PRESSURE TO 1200# AND BROKE BACK SLOWLY.

DISPLACE 500 GALS ACID @ 6 BPM - 700#.

DISPLACE 1000 GALS. ACID WITH BALLS @ 6BPM @ 600#.

TTL LOAD - 78 BBLS.

COMANCHE RIGGED TO SWAB TEST HERINGTON AND KRIDER AFTER ACID.

SWAB TEST HERINGTON AND KRIDER AFTER ACID:

SWAB WELL DOWN. RECOVERED APPROX. 52 BBLS. SHOW OF GAS.

½ HR TEST - RECOVERED 3.6 BBLS. TEST GAS @ 6.01 MCF

½ HR TEST - RECOVERED 3.6 BBLS. TEST GAS @ 14 MCF

1 HR TEST - RECOVERED 3.6 BBLS TEST GAS @ 22.5 MCF

1 HR TEST - RECOVERED 3.6 BBLS TEST GAS @ 22.9 MCF

SHUT WELL IN. SHUT WELL DOWN FOR 4TH OF JULY.

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ORIGINAL

7/5/01

SICP - 150#. HAVE 450' OF FLUID IN HOLE.
SBHP - 376 LBS PSI

ACID SERVICE AND CUDD PRESSURE CONTROL ON LOCATION TO FRACTURE. STIMULATE ALL HERINGTON AND KRIDER PERFORATIONS WITH 23,882 GALS. 70% NITROGEN FOAM AND 27,001# 12/20 BRADY SAND TAILING IN 3,999# 12/20 RESONATED AC-FRAC TO MINIMIZE SAND PRODUCTION.

FRACTURE HERINGTON AND KRIDER PERFS AS FOLLOWS:

PUMP 7,000 GALS 70% N2O FOAM AND ESTABLISH INJECTION RATE 17 BPM @ 1300#.
PUMP 4,000# 12/20 SAND @ 1PPG (4,000 GALS N2O FOAM) 17 BPM @ 1250#.
PUMP 12,000# 12/20 SAND @ 2PPG (6,000 GALS N2O FOAM) 17 BPM @ 1250#.
PUMP 11,001# 12/20 SAND @ 3PPG (3,667 GALS N2O FOAM) 17 BPM @ 1300#.
PUMP 3,999# 12/20 ACFRAC @ 3PPG. (1,333 GALS N2O FOAM) 17 BPM @ 1350#.
FLUSH SAND TO PERFS WITH 1,882 GALS N2O FOAM. 17 BPM @ 1350#.

ISIP - 1380#

TTL LIQUID LOAD TO RECOVER: 204 BBLs

SHUT WELL IN. SHUT WELL DOWN.

7/11/01

COMANCHE WELL SERVICE ON LOCATION TO SWAB 4 ½ CASING. FLUID WAS 1800' FROM SURFACE. SWAB CASING REST OF DAY. RECOVER 65 BBLs OF 204 BBL FRAC LOAD WITH SHOW OF GAS.

SHUT WELL IN.

7/12/01

SICP - 25# HAVE 500' OF FLUID IN HOLE.

SBHP - CALCULATES 274 PSI

SWAB WELL TO PIT FOR 4 HRS. RECOVER APPROX. 45 BBLs.

1 HR. GAS TEST - 351 MCF

SWAB WELL TO PIT FOR 4 HRS. RECOVER APPROX. 40 BBLs.

1 HR GAS TEST - 410 MCF

SHUT WELL IN. SHUT WELL DOWN.

7/13/01

SICP - 200# HAD 700' OF FLUID IN HOLE.

SBHP - CALCULATES 547 PSI

1 HR TEST - RECOVER 3.50 BBLs. TEST GAS AT 1,233 MCF

1 HR TEST - RECOVER 3.50 BBLs. TEST GAS AT 1,233 MCF

1 HR TEST - RECOVER 3.50 BBLs. TEST GAS AT 1,127 MCF

1 HR TEST - RECOVER 3.50 BBLs. TEST GAS AT 1,105 MCF

1 HR TEST - RECOVER 3.50 BBLs. TEST GAS AT 1,105 MCF

SHUT WELL IN. SHUT WELL DOWN FOR WEEKEND.

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7/16/01

COMANCHE WELL SERVICE ON LOCATION. RUN SWAB STEM CK FLUID LEVEL. 700' OF FLUID IN HOLE. T.R. SERVICE ON LOCATION WITH 4 1/2 BULL DOG BAILER TO CLEAN OUT WELL BORE OF SAND FILL.

RIH - WITH BULL DOG BAILER, CLEAN OUT WELL BORE OF SAND TO 2704'.

POOH - WITH TUBING, AND BAILER.

COMANCHE WELL SERVICE RIGGED TO RUN PRODUCTION TUBING.

RAN TUBING AS FOLLOWS:

MUD ANCHOR X 2 3/8	15.00'
SEATING NIPPLE X 2 3/8	1.10
85 JTS 2 3/8 TUBING	2660.00
K.B. (5' < 3' ABOVE G.L.)	<u>2.00</u>
TUBING SET AT	2678.10
SEATING NIPPLE SET AT	2663.10

TAG TTL DEPTH AT 2704. PICK UP AND SET TUBING 24' OF BOTTOM.

SMITH SUPPLY ON LOCATION WITH NEW 3/4 RODS AND BOTTOM HOLE PUMP.

RAN BOTTOM HOLE PUMP AND RODS AS FOLLOWS:

2 X 1 1/2 X 12' RWTC WITH 6' G.A.	14.00
2' X 3/4 ROD SUB	2.00
105 - NEW 3/4 RODS	2625.00
8'6'4'2' X 3/4 ROD SUBS	20.00
1 1/4" X 16' POLISH ROD WITH 6' LINER	<u>16.00</u>
PUMP SET AT	2673.00

7/16/01 - 8/9/01

GABEL LEASE SERVICE ON LOCATION. HOOKED UP WELLHEAD. DITCHED AND LAID APPROX. 4,500 OF 3' POLY TO OLD-ROHR WELL. TIED INTO SIM FIELD SYSTEM. DITCHED AND LAID APPROX. 2500' FROM WELL. HEAD STRAIGHT WEST TO WATER TANK AT PANHANDLE RD. B.T.

SET SURFACE EQUIPMENT AS FOLLOWS:

PARKERSBURG 57 PUMPING UNIT WITH 42" STROKE PURCHASED FROM SUNRISE SUPPLY.
7.5 HP ELECTRIC MOTOR PURCHASED FROM P & S ELECTRIC.
SET 10' X 12' 200 BBL WATER TANK PURCHASED NEW FROM HESS SERV.
SET 24" X 5' 125# VERT. SEPARATOR PURCHASED SMITH SUPPLY (O.P. STOCK)
SET METER. RUN TRANSFER FROM O.P. SPRINKLE LEASE.

8/13/01

P & S ELECTRIC ON LOCATION. SET ELECTRIC MOTOR AND ELECTRIC CONTROL BOX.
DITCHED AND LAID APPROX. 2500' OF ELECTRIC LINE FROM METER AT CO. RD. TO PUMPING UNIT. PUT WELL IN SERVICES.

END OF REPORT
TIM THOMSON

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