

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 175-216550000

County Seward

C - NW - SW - Sec. 12 Twp. 33S Rge. 32 X E

1980 Feet from S (circle one) Line of Section

660 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or S (circle one)

Lease Name Langacher Well # 2-12

Field Name Kismet

Producing Formation Chase

Elevation: Ground 2783' KB 2788'

Total Depth 2835' PBYD 2790'

Amount of Surface Pipe Set and Cemented at 643 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ ex cnt.

Drilling Fluid Management Plan ALT 1 JK 7-14-98
(Data must be collected from the Reserve Pit)

Chloride content 12,000 ppm Fluid volume 6,500 bbls

Dewatering method used Evaporation & Backfill To
Original Contour.

Location of fluid disposal if hauled offsite:

Operator Name NCC

Lease Name NOV. 12 License No. _____

Quarter CONFIDENTIAL Sec. 12 Twp. 33S Rng. 32 E/W

County _____ Docket No. _____

Operator: License # 04782

Name: Ensign Operating Co.

Address P. O. Box 2161

City/State/Zip Liberal, KS. 67905-2161

Purchaser: Centena

Operator Contact Person: Wes Willimon

Phone (316) 626-8131

Contractor: Name: Cheyenne Drilling, Inc.

License: 5382 **RELEASED**

Wellsite Geologist: None

Designate Type of Completion

X New Well _____ Re-Entry _____ Workover _____

_____ Oil _____ SWD _____ S10W _____ Temp. Abd.
X Gas _____ ENHR _____ SIGW
_____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

_____ Deepening _____ Re-perf. _____ Conv. to Inj/SWD
_____ Plug Back _____ PBYD
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Inj?) _____ Docket No. _____

09/06/97 09/08/97 09/18/97
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Wes Willimon

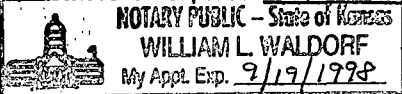
Title Production Supt. Date 11/12/97

Subscribed and sworn to before me this 12th day of November, 19 97.

Notary Public William L. Waldorf

Date Commission Expires Sept. 19, 1998

K.C.C. OFFICE USE ONLY		
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug
<input type="checkbox"/>		<input type="checkbox"/> NGPA
<input type="checkbox"/>		<input type="checkbox"/> Other
(Specify)		



Operator Name Ensign Operating Co. Lease Name Langacher Well # 2-12

Sec. 12 Twp. 33S Rge. 32 East West County Seward

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
List All E.Logs Run: CEMENT BOND COMPENSATED NEUTRON DUAL INDUCTION		See attached		

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#/Ft.	643'	Prem. + Lite	300	2%CC, 1/4#/Sx. Flocele
Production	7-7/8"	5 1/2"	17#/Ft.	2835'	Prem.+Lite Class C	300 150	1/2#/Sx. Flocele

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 JSPF	2588'-2614', 2616'-2638'	Az. w/2,400 Gal. 15% HCL Cont'g 10#/M Ferchek II Iron Control, 1 Gal./M HAI 81 Inhibitor, & 1 Gal. HC-2 Surfactant.	
		Foam Fractured (See Attachment)	

TUBING RECORD		Size	Set At	Packer At	Liner Run			
		2-3/8"	2565'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First, Resumed Production, SWD or Inj.				Producing Method				
09/26/97				<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
		0		294		0	N/A	0.700

Disposition of Gas:	<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, submit ACO-18.)	METHOD OF COMPLETION:	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	Production Interval:	2588'-2614' 2616'-2638'
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RELEASED

JAN 29 1999

FROM CONFIDENTIAL

CONFIDENTIAL
ORIGINAL

15-175-21655

NOV 12

CONFIDENTIAL

09/19/97 OPERATIONS @ 7:00 A.M. : PBDT 2790', PERFS 2588' TO 2614' & 2616' TO 2638',
FLOWING THRU TBG TO RESERVE PIT.

WORK DONE 09/18/97 (DAY 7) 14 HR SITP 240 PSIG, SICP 250 PSIG. BLEW TBG DOWN IN 5 MIN, DID NOT RECOVER ANY FLUID. MADE 1 SWAB RUN THRU 2-3/8" TBG FROM SN DID NOT REC ANY FLUID. HES TREATED HERRINGTON PERFS & KRIDER PERFS DOWN 2-3/8" TBG & TBG/CSG ANNULUS W/ 7200 GALS 28% FE ACID CONT'G 3 GAL/M SGA HT GELLING AGENT, 3 GAL/M HC-2 SURFACTANT, 1 GAL/M HAI 81 CORROSION INHIBITOR, COMINGLED W/ 50 QUALITY FOAM AS FOLLOWS.

- 1) P 39,895 GALS 28% GELLED ACID COMINGLED W/ 50 QUALITY FOAM. FLUID RATE 4 BPM, N2 RATE 1750 SCFM, TOTAL RATE 8 BPM, 437 SCF/BBL, 63,000 SCF. MTP 1074 PSIG, ATP 950 PSIG, AIR 8 BPM.
- 2) P 1606 GALS 2% KCL COMINGLED W/ 75 QUALITY FOAM. FLUID RATE 5 BPM, N2 RATE 650 SCF/M, TOTAL RATE 2 BPM, 1300 SCF/BBL, 8450 SCF TO DISLP[LACE STAGE 1. MTP 1041 PSIG, ATP 950 PSIG, AIR 2 BPM.
- 3) LEFT WELL SI FOR 30 MIN TO ALLOW FRACTURE TO CLOSE. SICP & SITP 715 PSIG AFTER 30 MIN SI.
- 4) P 3515 GALS 28% GELLED ACID COMINGLED W/ 50 QUALITY FOAM. FLLUID RATE 4BPM, N2 RATE 1750 SCF/M, TOTAL RATE 8 BPM, 437 SCF/BBL, 19,250 SCF. MTP1050 PSIG, ATP 1010 PSIG, AIR 8 BPM.
- 5) P 1872 GALS 2% KCL WTR COMINGLED W/ 75 QUALITY FOAM. FLUID RATE 5 BPM, N2 RATE 650 SCF/M, 3250 SCF, MTP 950 PSIG ATP 935 PSIG, AIR 2 BPM. ISIP 925 PSIG, 30 MIN SIP 725 PSIG. TLTR 171 BAW, 28 BLW.

RÜ FLOWLINE TO RESERVE PIT. SET ADJ CK ON 48/64". START FLOWING BACK LOAD @ 11:45 A.M. 09/18/97. AFTER 3 HRS FCP 220 PSIG, FTP TSTM. LEFT WELL FLOWING SMALL STREAM OF WTR & FOAM TO PIT O/N.

CONFIDENTIAL

FORMATION TOPS:

15-175-21655

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JAN 29 1999

EOC-LANGCASHER #2-12
Seward Co., Kansas

FROM CONFIDENTIAL

Sec. 12
Twp. 33S
Rge. 32W
NW/SW

RELEASED

JAN 29 1999

Herington	2582'	+206
U. Krider	2617'	+171
Krider	2650'	+138
Winfield	2712'	+76

FROM CONFIDENTIAL

RCC

NOV 12,

CONFIDENTIAL

Perfs: 2588' - 2614'

ORIGINAL

ORIGINAL

DRILLERS LOG

ENSIGN OIL & GAS
LANGACHER 2-12
SECTION 12-T33S-R32W
SEWARD COUNTY, KANSAS

CONFIDENTIAL

15-175-21655

COMMENCED: 09-06-97

COMPLETED: 09-09-97

SURFACE CASING: 643' OF 8 5/8" CMTD
W/200 SKS PREMIUM PLUS LITE + 2% CC +
1/4#/SK FLOCELE. TAILED IN W/100 SKS
PREMIUM PLUS + 2% CC + 1/4 #/SK FLOCELE.

FORMATION

DEPTH

RELEASED

SURFACE HOLE
RED BED
GLORIETTA
RED BED

JAN 29 1999

0 - 643
643 - 1050
1050 - 1195
1195 - 2835 RTD

FROM CONFIDENTIAL

I DO HEREBY CERTIFY THAT THE FOREGOING STATEMENTS ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

CHEYENNE DRILLING, INC.

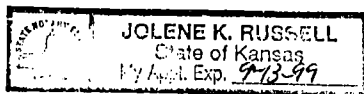


WRAY VALENTINE

STATE OF KANSAS : ss:

SUBSCRIBED AND SWORN TO BEFORE ME THIS 10TH DAY OF SEPTEMBER, 1997.

JOLENE K. RUSSELL


NOTARY PUBLIC

NOV

NOV 12,

CONFIDENTIAL

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Halliburton Energy Services

ORIGINAL

15-175-21655

DATE:09-06-1997 TIME:12:24:21 SERVICE TICKET: 234837

HUGOTON-25535 BULK TICKET ONLY: 800521

JOB PURPOSE: SURFACE COMPANY TRUCK::75237 DRIVER: L.PATTERSON

RELEASED

CUSTOMER: Cheyenne Drilling (Ensign)

LEASE & WELL#: Langochre 2-12

JAN 29 1999

FROM CONFIDENTIAL

504-050	PREMIUM PLUS CEMENT	100	SKS.	14.01	1401.00
504-120	HLC PREMIUM PLUS	200	SKS.	11.52	2304.00
507-210	FLOCELE	75	LBS.	1.90	142.50
509-406	CALCIUM CHLORIDE		SKS.	46.90	281.40
500-207	SERVICE CHARGES	339	CU FT	1.55	525.45
					TOTAL 4654.35

500-306 WEIGHT: 28629 MILES: 40 TON MILES: 572.58 1.18 675.64
TOTAL BOOK PRICE OF BULK TICKET: \$ 5329.99

500-225 RETURN SERVICE CHARGES _____ 20% COST OF RET. MATERIALS
1.55

500-306 WEIGHT: _____ RETURN MILES: 40 TON MILES: _____ 1.18



CHARGE TO: **Cheyenne Drilling**
 ADDRESS:
 CITY, STATE, ZIP CODE:

ORIGINAL EQUIPMENT COPY
 TICKET No. **234837-9**
 PAGE 1 OF 2

HALLIBURTON ENERGY SERVICES
 1000 C

SERVICE LOCATIONS 1. 025540	WELL/PROJECT NO. 2-12	LEASE Larocchre	COUNTY/PARISH Seward	STATE KS	CITY/OFFSHORE LOCATION E Liberal	DATE 9-6-97	OWNER
2. 025575	TICKET TYPE NITROGEN SERVICE JOB? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	CONTRACTOR Cheyenne Drilling	FIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO Well Site	ORDER NO.	
3.	WELL TYPE 02	WELL CATEGORY 01	WELL PURPOSE 010	WELL PERMIT NO.	WELL LOCATION land		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

QTY	DESCRIPTION	UNIT	PRICE	TOTAL
	MILEAGE		40.00	128.00
	CREW MILEAGE		40.00	78.00
	PUMP CHARGE		643.00	1025.00
	5 WIPER PLG		8 1/2 in	143.00
	RADIOACTIVE DENOMETER		1 Job	330.00
	Insert Slot		8 1/2 in	188.00
	Sill Ass		15 in	70.00
	Centralizer		8 1/2 in	204.00
	Limit Clamp		8 1/2 in	23.50
	Weld-A		1 lb	16.75
	Plug Container		1 Job	480.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

SIGNED: **Castillo**
 DATE SIGNED: A.M. P.M.
 do do not require IPC (Instrument Protection) Not offered

TYPE LOCK	SUB SURFACE SAFETY VALVE WAS: <input type="checkbox"/> PULLED & RETURN <input type="checkbox"/> PULLED <input type="checkbox"/> RUN		PAGE TOTAL 2686.25
BEAN SIZE	TYPE OF EQUALIZING SUB.	CASING PRESSURE	FROM CONTINUATION PAGE(S) 5329.99
DEPTH	TUBING SIZE	TUBING PRESSURE	WELL DEPTH 8010.24
SPACERS	TREE CONNECTION	TYPE VALVE	SUB-TOTAL APPLICABLE TAXES WILL BE ADDED ON INVOICE

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.
 CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT) **Damaso** CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE) **Castillo** HALLIBURTON OPERATOR/ENGINEER **D. M. Lane** ENP # **G3601** HALLIBURTON APPROVAL

JOB SUMMARY 4230-1

TICKET # **20837** TICKET DATE **9-6-97**

REGION **North America** NAD/COUNTRY **Mrd Continent** BDA / STATE **KS** COUNTY **Seward**

MBU ID / EMP # **L10101 G36G1** EMPLOYEE NAME **D. McLane** PSL DEPARTMENT **Cement**

LOCATION **Liberal** COMPANY **Cheyenne Dalg** CUSTOMER REP / PHONE

TICKET AMOUNT WELL LOCATION **hand** DEPARTMENT **Cement** JOB PURPOSE CODE **010**

LEASE / WELL # **Langechre 2-12** SEC / TWP / RNG **13 33N 32 W**

ORIGINAL

HES EMP NAME/EMP#(EXPOSURE HOURS) (HRS)	HES EMP NAME/EMP#(EXPOSURE HOURS) (HRS)	HES EMP NAME/EMP#(EXPOSURE HOURS) (HRS)	HES EMP NAME/EMP#(EXPOSURE HOURS) (HRS)
E. McDonald			

RELEASED CONFIDENTIAL

HES UNIT NUMBERS	R/T MILES	HES UNIT NUMBERS	R/T MILES	HES UNIT NUMBERS	R/T MILES	HES UNIT NUMBERS	R/T MILES
40045	40	JAN 29 1999					
52947-75496	40						
50866-75237	40						

FROM CONFIDENTIAL

Form Name _____ Type: _____
 Form Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Misc. Data _____ Total Depth _____

DATE	CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
	9-6-97	9-6-97	9-6-97	9-6-97
TIME	1130	1330	1826	1900

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY	MAKE
Float Insert 8 1/4	1	H
Float Shoe		
Guide Shoe		O
Centralizers 8 1/4	3	
Bottom Plug		W
Top Plug 5W	1	
Head PIC	1	C
Packer		
Other Limit Clamp 5 1/4	1	O

WELL DATA

	NEW/USED	WEIGHT	SIZE	FROM	TO	MAX ALLOW
Casing	N	24	8 1/2	KB	643	
Liner						
Liner						
Tbg/D.P.						
Tbg/D.P.						
Open Hole						SHOTS/FT.
Perforations						
Perforations						
Perforations						

MATERIALS

Treat Fluid	Density	Lb/Gal
Disp. Fluid	Density	Lb/Gal
Prop. Type	Size	Lb.
Prop. Type	Size	Lb.
Acid Type	Gal.	%
Acid Type	Gal.	%
Surfactant	Gal.	In
NE Agent	Gal.	In
Fluid Loss	Gal/Lb	In
Gelling Agent	Gal/Lb	In
Fric. Red.	Gal/Lb	In
Breaker	Gal/Lb	In
Blocking Agent	Gal/Lb	
Perpac Balls	Qty.	
Other		
Other		
Other		
Other		

HOURS ON LOCATION		OPERATING HOURS		DESCRIPTION OF JOB
DATE	HOURS	DATE	HOURS	
				See Job Log
TOTAL		TOTAL		

CEMENT DATA

ORDERED	HYDRAULIC HORSEPOWER
	Avall. Used
TREATED	AVERAGE RATES IN BPM
	Disp. Overall
FEET 42.57	CEMENT LEFT IN PIPE
	Reason Shoe Joint

STAGE	SACKS	CEMENT	BULK/SKS	ADDITIVES	YIELD	LBS/GAL
	200	HLC P+	13	2% CC 1/4# /sk 3locete	206	12.3
	100	Prem Plus	13	2% CC 1/4# /sk 3locete	132	14.8

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Circulating Breakdown _____ Displacement Maximum _____ Preflush: Gal - BBI _____ Type Pad: BBI - Gal _____

Average _____ Frac Gradient _____ Treatment Gal - BBI _____ Displacement Gal _____

Shut In: Instant _____ 5 Min _____ 15 Min _____ Cement Slurr Gal - BBI **66.73.3** _____

Total Volume Gal - BBI _____

Frac Ring #1 _____ Frac Ring #2 _____ Frac Ring #3 _____ Frac Ring #4 _____

THE INFORMATION STATED HEREIN IS CORRECT CUSTOMER'S REPRESENTATIVE SIGNATURE _____



REMIT TO:
 P.O. BOX 951046
 DALLAS, TX 75295-1046
 Corporate FIN 73-0271280

INVOICE

HALLIBURTON ENERGY SERVICES, INC.

INVOICE NO.	DATE
234839	09/09/1999

WELL LEASE NO./PROJECT	WELL/PROJECT LOCATION	STATE	OWNER		
LANGSCHE 2-12	SEWARD	KS	SAME		
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE		
LIBERAL	CHEYENNE DRILLING	CRUISE PITION	09/09/1999		
ACCT NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
273943	TERRY MAXWELL			COMPANY TRUCK	29821

ORIGINAL

DIRECT CORRESPONDENCE TO:

ENSON OPERATING COMPANY
 1515 AIR PARK AVENUE
 P.O. BOX 2161
 LIBERAL, KS 67905-2161

P O BOX 1598
 LIBERAL KS 67901

CONFIDENTIAL

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
JOB PURPOSE - CEMENT PRODUCTION CASING					
000-117	MILEAGE CEMENTING ROUND TRIP	40 MI		3.20	128.00
		1 UNT			
000-119	MILEAGE FOR CREW	40 MI		1.95	78.00
		1 UNT			
001-016	CEMENTING CASING	2941 FT		1,680.00	1,580.00
		1 UNT			
030-016	CEMENTING PLUG SW ALUM TOP	5 1/2 IN		66.00	66.00
		1 EA			
504-050	CEMENT - PREMIUM PLUS	150 SK		14.01	2,101.50
504-120	CEMENT - HALL. LIGHT PREM PLUS	300 SK		11.52	3,456.00
507-210	FLOCELE	75 LB		1.90	142.50
500-207	BULK SERVICE CHARGE	487 CFY		1.55	754.85
500-306	MILEAGE CMTG MAT DEL OR RETURN	845.22 TMI		1.18	997.36
JOB PURPOSE SUBTOTAL					9,404.21
INVOICE SUBTOTAL					9,404.21
DISCOUNT-(BID)					2,259.44
INVOICE BID AMOUNT					7,150.77
*-KANSAS STATE SALES TAX					276.46
*-LIBERAL CITY SALES TAX					56.42
*-SEWARD COUNTY SALES TAX					84.62
INVOICE TOTAL - PLEASE PAY THIS AMOUNT					\$7,569.27

NOV 12
 CONFIDENTIAL

RELEASED

JAN 29 1999

FROM CONFIDENTIAL

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

