

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5219 EXPIRATION DATE 6/30/83

OPERATOR KIMBARK OIL & GAS COMPANY API NO. 15-151-21,212-00-00

ADDRESS 1580 Lincoln Street #700 COUNTY Pratt

Denver, Colorado 80203 FIELD Wildcat CUNNINGHAM

** CONTACT PERSON C. A. Hansen PROD. FORMATION Lansing
PHONE 303/839-5504

PURCHASER Asamera Oil (U.S.) Inc. LEASE Gibson

ADDRESS Box 118 WELL NO. 1

Denver, CO 80201 WELL LOCATION C NE SE

DRILLING Murfin Drilling Company 1980 Ft. from South Line and

CONTRACTOR ADDRESS 617 Union Center Building 660 Ft. from East Line of

Wichita, KS 67202 the SE (Qtr.) SEC 17 TWP 28S RGE 11W.

PLUGGING CONTRACTOR ADDRESS

TOTAL DEPTH 3699 PBTB

SPUD DATE 12/14/82 DATE COMPLETED 12/22/82

ELEV: GR 1800' DF KB 1809'

DRILLED WITH ~~XXXX~~ (ROTARY) ~~XXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 474 DV Tool Used? N/A

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

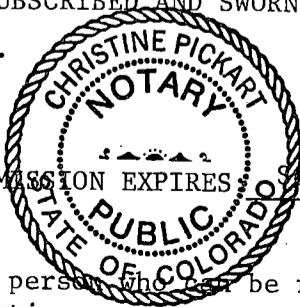
A F F I D A V I T

C. A. HANSEN, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

C. A. Hansen
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 14th day of MARCH, 1983.



MY COMMISSION EXPIRES September 15, 1986

Christine Pickart
(NOTARY PUBLIC)
1580 Lincoln Street #700
Denver, CO 80203

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

MAR 17 1983

CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

OPERATOR KIMBARK OIL & GAS COMPANY LEASE GIBSON

ACO-I WELL HISTORY
SEC. 17 TWP. 28S RGE. 11W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|---|------|--------|------------------|----------------|
| Check if no Drill Stem Tests Run. | | | | |
| Shale | 0 | 473' | Herrington | 1738' (+ 71') |
| Red Bed & Shale | 473' | 685' | Winfield | 1827' (- 28') |
| Shale & Lime | 685' | 3699' | Towanda | 1902' (- 93') |
| | | | Ft. Riley | 1947' (-138') |
| | | | Base of Florence | 2046' (-237') |
| DST #1, 3674-99' | | | Council Grove | 2094' (-285') |
| 30-60-60-120. IHP 1827#. FHP 1744#. | | | Cottonwood Ls. | 2269' (-460') |
| IFP 31-328#. FFP 328-369#. ISIP Not Valid. FSIP 1394#. Rec. 620' total. | | | Red Eagle | 2425' (-616') |
| 62' mud. 372' sli O&GCM. Unsuccessful tst - tool malfunction. | | | Indian Cave | 2532' (-723') |
| | | | Wabaussee | 2582' (-773') |
| | | | Tarkio | 2730' (-921') |
| | | | Elmont | 2788' (-979') |
| DST #2, 3663-99' | | | Howard | 2872' (-1063') |
| 30-60-30-60. IHP 1744#. FHP 1744#. | | | Shawnee | 2953' (-1144') |
| IFP 21-41#. FFP 62-62#. ISIP 266#. | | | Penn Shale | 3018' (-1209') |
| FSIP 246#. Rec. 360 GIP. 120' sli O&GCM. | | | Heebner Shale | 3447' (-1638') |
| Tst. invalid - mechanical failure | | | Lansing | 3645' (-1836') |
| | | | Lansing "B" | 3678' (-1869') |

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~Used~~

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| Surface | 12 1/4" | 8 5/8" | 24 | 474 | 60-40 poz | 160 | 6% gel; 3% cc |
| | | | | | Common | 100 | 3% cc |
| Production | 7 7/8" | 5 1/2" | 15.5 | 3699 | 50-50 poz | 175 | 18% salt |
| | | | | | | | 3/4 ^o CFR-2 |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|---------------|---------------|---------------|---------------|-------------|----------------|
| | | | 4 | | 3679-83 |
| TUBING RECORD | | | | | |
| Size | Setting depth | Packer set at | | | |
| 2 7/8" | 3565 | | | | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
| 500 gal 15% MCA | 3679-83 |
| 1000 gal 15% NE | |

| | | | | | |
|--|--------------|---|----------------------|---------|-----------------------|
| Date of first production | 2/24/83 | Producing method (flowing, pumping, gas lift, etc.) | Pumping | Gravity | 35° |
| Estimated Production -I.P. | Oil 14 bbls. | Gas -- | Water 14 MCF | % 4 | Gas-oil ratio -- CFPB |
| Disposition of gas (vented, used on lease or sold) | | | Perforations 3679-83 | | |