

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE _____
OPERATOR Kimbark Oil & Gas Company API NO. 15-151-21,051-00-00
ADDRESS 1580 Lincoln St., Ste. 700 COUNTY Pratt
Denver, Colorado 80203 FIELD Wildcat CUNNINGHAM
** CONTACT PERSON C. A. Hansen PROD. FORMATION Lansing
PHONE 303/839-5504
PURCHASER Asamera Oil (U.S.), Inc. LEASE Bortz
ADDRESS Box 118 WELL NO. 1-16
Denver, Colorado 80201 WELL LOCATION C SW SW
DRILLING DaMac Drilling, Inc. 660 Ft. from West Line and
CONTRACTOR 660 Ft. from South Line of
ADDRESS P. O. Box 1164 the SW (Qtr.) SEC 16 TWP 28 SRGE 11W.
Great Bend, Kansas 67530

PLUGGING _____
CONTRACTOR _____
ADDRESS _____

WELL PLAT (Office Use Only)
KCC [checked]
KGS [checked]
SWD/REP _____
PLG. _____
[Grid with '16' in center]

TOTAL DEPTH 3800' PBTD 3745
SPUD DATE 1/1/82 DATE COMPLETED 1/12/82
ELEV: GR 1822' DF 1832 KB 1833
DRILLED WITH (CABLE) (ROTARY) (XRR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 433' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

C. A. Hansen, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.



[Signature] (Name)
[Signature] (NOTARY PUBLIC)

SUBSCRIBED AND SWORN TO BEFORE ME this 6th day of July, 1982

MY COMMISSION EXPIRES: SEPTEMBER 15, 1982

RECEIVED
STATE CORPORATION COMMISSION
JUL 9 1982
CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Kimbark Oil & Gas Company LEASE Bortz #1-16 SEC.16 TWP.28S RGE.11W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface Sand	0	446	Ft. Riley	1977' (-144')
Shale	446	912	Base of Florence	2074' (-241')
Lime, Shale	912	3820	Indian Cave	2582' (-749')
			Wabaunsee	2626' (-793')
			Tarkio	2770' (-937')
			Shawnee	2996' (-1163')
			Heebner	3480' (-1647')
			Lansing	3675' (-1842')
<p>DST #1 2577-2614': 15-30-45-60, Rec. 15' mud, IFP 41-41#, ISIP 62#, FFP 62-62# FSIP 82#</p> <p>DST #2 3645-3695' 15-15-15-30, Rec. 60' drlg. mud, 840' GCO, no wtr., IFP 21-23#, ISIP 1228#, FFP 23-30#, FSIP 1247#, IHP 1703#, FHP 1719#</p>				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8	24#	433	Lite	150	3% c.c.
					Class "H"	150	3% c.c.; 2% gel
Production	7-7/8	5-1/2	15.5#	3815	Class "H"	150	2% gel; 10% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		3705-3714

TUBING RECORD

Size	Setting depth	Packer set at
2-7/8	3677'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1500 gal., 15% NE acid	3705-3714

Date of first production 7/1/82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 38
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RATE OF PRODUCTION PER 24 HOURS	Oil 28 bbls.	Gas MCF 71	Water % 70 bbls.	Gas-oil ratio CFPB
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Disposition of gas (vented, used on lease or sold)

Perforations 3705'-3714'