

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 8389 EXPIRATION DATE June 1985

OPERATOR Greenwood Resources, Inc. API NO. 15-151-21,419-00-00

ADDRESS 315 Inverness Way South COUNTY Pratt

Englewood, Colorado 80111 FIELD Bortz

** CONTACT PERSON Poul E. Poulsen PROD. FORMATION Lansing KS City
PHONE (303) 790-1266 Indicate if new pay.

PURCHASER Inland Crude LEASE Yates

ADDRESS 104 S. Broadway WELL NO. #16-1

Wichita, KS 67202 WELL LOCATION SE SE NW

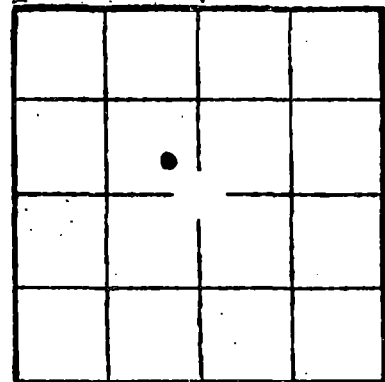
DRILLING CONTRACTOR Allen Drilling Company 2310 Ft. from North Line and

ADDRESS Box 1389 2310 Ft. from West Line of SE

Great Bend, Kansas 67530 the NW (Qtr.) SEC 16 TWP 28 RGE 11 (W).

PLUGGING CONTRACTOR ADDRESS _____

WELL PLAT



(Office Use Only)

KCC
KGS

SWD/REP _____
PLC. _____

NGPA _____

TOTAL DEPTH 4155' PBDT 4116'

SPUD DATE 3-18-84 DATE COMPLETED 5/14/84

ELEV: GR 1794' DF 1796' KB 1799'

DRILLED WITH (~~CABLE~~) (ROTARY) (~~ATRI~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____.

Amount of surface pipe set and cemented 420' DV Tool Used? _____.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, ~~XXXXXXXXXXXXXX~~
Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Poul E. Poulsen, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Poul E. Poulsen
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 22 day of June, 1984.

MY COMMISSION EXPIRES: 5/26/87

Joe E. Belton
(NOTARY PUBLIC)

GREENWOOD RESOURCES INC.
315 INVERNESS WAY SOUTH
ENGLEWOOD, COLO. 80112

** The person who can be reached by phone regarding questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION

JUN 25 1984

CONSERVATION DIVISION
Wichita, Kansas

Side TWO

OPERATOR Greenwood Resources, Inc. LEASE NAME Yates SEC 16 TWP 28 RGE 11 (W)

WELL NO 16-1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.

Top

Bottom

Name

Depth

Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.	Herrington	1720
	Cottonwood LS	2238
	Red Eagle	2391
	Indian Cave	2519
	Wabaunsee	2575
	Tarkio	2714
	Elmont	2776
	Howard	2860
	Shawnee	2943
	Penn Shale	3008
	Heebner	3440
	Brown LS	3613
	Lansing	3632
	Lansing "B"	3662
Mississippian	4074	
Dst #1	1745-1817 (Chase) 10-20-75-120 Fair to Medium blow. Rec 90' mud no show. IF 68-59 ISIP 521 FF 68-78 FSIP 551	
DST #2	3648-77 (Lansing "B") 15-30-90-120 Weak to good blow in initial, good, decreasing to fair blow in final rec. 400' gas 90' oil out gassy mud IF 41-41 ISIP 9021' FF 52-41 FSIP 1142	
DST #3	2506-73 (Indian Cave) 30-27-30-30 Strong blow in 10 min. rec. 450' muddy salt water IF 83-135 ISIP 832 FF 208-260 FSIP 842	

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	23#	420'	60/40 Poz	250 sks	2% Gel, 3% CC
Production	7-7.8"	4-1/2"	10.5#	4140'	Class A	175 sks	10% Salt, 20 bbl Salt Flush

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2JSPF		4075-84
			1JSPF	12 gram	3980- & 4035

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8"	4112	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gal INS, 21,000 gal Gross Linked gel, 10,000#	4075-84
10/20 sand	
1000 gal 15% NE	3980, 4035

Producing method (flowing, pumping, gas lift, etc.) Pumping 2x1 1/2 x 12' pump	Gravity 32.7°
Estimated production 10 bbls	Gas TSTM MCF 38 % 6 bbls
Production - L.P.	Water 38 % 6 bbls
Disposition of gas (vented, used on lease or sold) Vented & Used on Lease	Gas-oil ratio N/A CFPB

3980 & 4035 Perforations