

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 8713  
Name Cheyenne Petroleum Company  
Address 4045 N.W. 64th - Suite 630  
City/State/Zip Oklahoma City, OK 73116

Purchaser No Gas Contract

Operator Contact Person Dwayne Moseley  
Phone 405/842-7333

Contractor: License # 5380  
Name Eagle Drilling Company

Wellsite Geologist Gerald Hoss  
Phone 405/842-7333

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

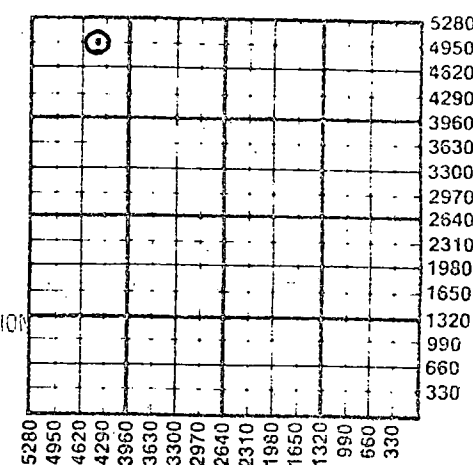
Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
1-28-84 2-8-84 10-17-84  
Spud Date Date Reached TD Completion Date  
6000' 5981'  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 1538 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt

API NO. 15-175-20736-0000  
County Seward  
NE NW NW Sec 11 Twp 33S Rge 31  East  West  
4950 Ft North from Southeast Corner of Section  
4440 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name Lepper Well # 2-11  
Field Name Massoni Kismet  
Producing Formation Morrow Sand  
Elevation: Ground 2765 KB 2778

Section Plat



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STATE CORPORATION COMMISSION  
JUN 10 1985  
CONSERVATION DIVISION  
Wichita, Kansas

WATER SUPPLY INFORMATION  
Disposition of Produced Water:  Disposal  Repressuring  
Docket # C-19019

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717  
Source of Water: T83-434  
Division of Water Resources Permit #  
 Groundwater 4950 Ft North from Southeast Corner (Well) 900 Ft West from Southeast Corner of Sec 11 Twp 33S Rge 31  East  West  
 Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner NE NW NW Sec 11 Twp 33S Rge 31  East  West  
 Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Dwayne Moseley  
Title Petroleum Engineer Date 6/7/85

Subscribed and sworn to before me this 7th day of June 1985  
Notary Public Jimmie Marks  
Date Commission Expires Sept. 14, 1986

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

Sec. 11 Twp. 33S Rge. 31W

Operator Name Cheyenne Petroleum Company Lease Name Lepper Well # 2-11

NE NW NW  
 Sec. 11 Twp. 33S Rge. 31  East  West County Seward

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Rig KB 2778'; GL 2765'

Formation Description  
 Log  Sample

DST #1 4658-98', Rec. 10' drlg. mud  
 IHP 2250, IFP 29-26/30", ISIP 26/60", FFP 26-26/30", FSIP 26/60", FHP 2224, BHT 102°F.

DST #2 5537-83', Fair blow gas increasing to strong. 2nd flow GTD/7", 11.62 MCF. Rec. 150' GCM. IHP 2850, IFP 62-62/30", ISIP 1544/60", FFP 62-47/60", FSIP 1668/120", FHP 2580

DST #3 5943-6000', Rec. 40' mdy oil & wtr. 60' mdy oil, 60' wtr. IH 2839, IF 72-72/30" (plugging), ISIP 1321/60", FFP 94-112/60", FSIP 1318/120", FH 2839, BHT 136°F. Rw = .075 @ 70°F.

Name	Top	Bottom
Heebner	4282	
Toronto	4310	
Lansing	4430	
Judy	4682	
Hodges	4896	
Marmaton	5052	
Cherokee	5228	
Morrow Shale	5536	
Morrow Sand	5559	
Chester	5589	
Chester Sandstone	5744	
St. Gen	5784	
St. Louis	5850	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used				Report all strings set-conductor, surface, intermediate, production, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2"	8-5/8"	24	1538'	Lite	550 2%	CC + 1/4#/sx floccal
Production	7-7/8"	4-1/2"	10.5	5559'	50-50 Poz	175 10%	salt + 12.5#/sx Gilsonite + 1/4#/sx cellophane + 3/4% CFR-2
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2	5926-35'			See Attached Sheet			
2	5559-68'						
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size <u>2-3/8"</u>		Set At <u>5895'</u>		Packer at <u>5900'</u>			
Date of First Production		Producing Method					
No Gas Contract (SI)		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
1,062		Bbls	MCF	Bbls	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) Morrow 5559-68'  
 Used on Lease  Dually Completed St. Louis 5926-35'  
 Commingled

15-175-20736

Lepper #2-11  
NE NW NW Section 11-33S-31W  
Seward County, Kansas

St. Louis 5926-35'  
1500 gallons 7½% sequestered FE acid

Morrow Sandstone 5559-68'  
1000 gallons 7½% HCL - ISIP 450 psi.  
20,750 gallons 70% N2 foam, 200,090# 20/40 sand - ISIP 2780 psi.

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