

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
RECOMPLETION FORM
ACO-2 AMENDMENT TO WELL HISTORY

API NO. 15- 6-10-70

County Seward

SW NW Sec. 2 Twp. 33S Rge. 31 X East West

3300 Ft. North from Southeast Corner of Sec

4620 Ft. West from Southeast Corner of Section

(NOTE: Locate well in section plat below.)

Lease Name TRAYLOR "A" Well # 2

Field Name Massoni

Producing Formation L. Morrow

Elevation: Ground 2773.5 KB NA

Operator: License # 4549

Name: Anadarko Petroleum Corporation

Address: P. O. Box 351

City/State/Zip: Liberal, KS 67905-0351

Purchaser: Panhandle Eastern Pipe Line Company

Operator Contact Person: M. L Pease
Phone: (316) 624-6253

Designate Type of Original Completion
 New Well Re-Entry Workover

Date of Original Completion 6/21/70

Name of Original Operator Anadarko Petroleum Corp.

Original Well Name Traylor A-2

Date of Recompletion:

12/11/89 12/31/89

Commenced Completed

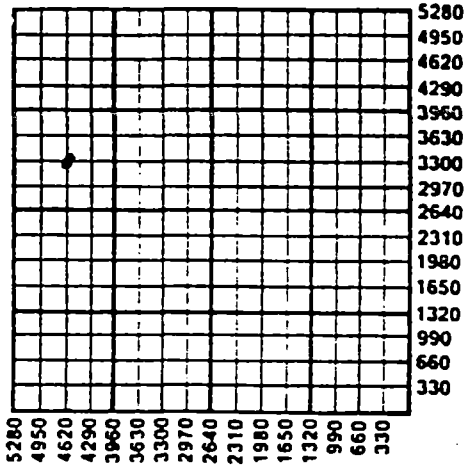
Re-entry Workover

Designate Type of Recompletion/Workover:
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

Deepening Re-perforation
 Plug Back PBDT
 Conversion to Injection/Disposal

Is recompleted production:

Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (Disposal or Injection?) Docket No. _____



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5 prior to or with this form for approval of commingling or dual completions. Submit CP-1 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Beverly J Williams Title Engineering Technician Date APR - 7 1995

Subscribed and sworn to before me this 12th day of March 1990

Notary Public Cheryl Steers Date Commission Expires _____

RECEIVED
STATE CORPORATION COMMISSION
APR - 7 1995
CHERYL STEERS
Notary Public - State of Kansas
My Appl. Expires 6-1-93
FORM ACO-2
7/89

SIDE TWO

Operator Name Anadarko Petroleum Corporation Lease Name TRAYLOR "A" Well # 2

Sec. 2 Twp. 33S Rge. 31 East
 West

County Seward

RECOMPLETION FORMATION DESCRIPTION

Log Sample

Name Top Bottom

SEE ATTACHED ACO-1

ADDITIONAL CEMENTING/SQUEEZE RECORD

| Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | Depth | | Type of Cement | # Sacks Used | Type and Percent Additives |
|--|-------|--------|----------------|--------------|----------------------------|
| | Top | Bottom | | | |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |

| Shots Per Foot | PERFORATION RECORD Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) |
|----------------|---|---|
| 4 | 5553-58 | A/1700 gals Qual foamed 15% HCL |
| | | |
| | | |
| | | |
| | | |

PBTD 5580 Plug Type None

TUBING RECORD

Size _____ Set At _____ Packer At _____ Was Liner Run _____

Date of Resumed Production, Disposal or Injection _____

Estimated Production Per 24 Hours Oil 0 Bbls. Water 0 Bbls. 0 Gas-Oil-Ratio

Gas 2310 Mcf @ 400 psi

Disposition of Gas:

Vented Sold Used on Lease (If vented, submit ACO-18.)

RECEIVED
STATE CORPORATION COMMISSION
APR - 7 1995
WICHITA, KANSAS