

FORM MUST BE TYPED

SIDE ONE

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4058
Name: American Warrior Inc.
Address PO Box 399,
Garden City,
City/State/Zip KS. 67846
Purchaser: Eott
Operator Contact Person: Kevin Wiles Sr
Phone () 316-275-2963
Contractor: Name: Cheyenne Drlg.
License: 5382
Wellsite Geologist: Alan Downing
Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSM, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBDT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

12 13 99 12 23 99 1 5 2000
Spud Date Date Reached TB Completion Date

API NO. 15- 175-21,7850000
County Seward
NW-NE-SW- Sec. 2 Twp. 33s Rge. 31 E/W
2300' Feet from N (circle one) Line of Section
1640' Feet from E (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name Headrick Well # 3
Field Name Kismet
Producing Formation ST. Louis
Elevation: Ground 2765' KB 2776'
Total Depth 6050' PBDT 6045'
Amount of Surface Pipe Set and Cemented at 1610' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 3228' Feet
If Alternate II completion, cement circulated from 3228'
feet depth to 1400' w/ 170sks sx cnt.

Drilling Fluid Management Plan AST 1 6-14-00
(Data must be collected from the Reserve Pit) DPW
Chloride content 4800 ppm Fluid volume 700 bbls
Dewatering method used Evaporation
STATE CORPORATION COMMISSION hauled offsite:

Operator MAY 30 2000
Lease Name _____ License No. _____
Wichita, Kansas
Quarter Sec. _____ Twp. _____ S Rng. _____ E/W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature _____
Title Production Supt. Date 5-26-2000
Subscribed and sworn to before me this 26 day of May
2000
Notary Public Debra J. Purcell

Date Commission Expires _____
Notary Public - State of Kansas
My Appt. Expires 11/4/03

Deny K.C.C. OFFICE USE ONLY 5-31-00 DPW
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

SIDE TWO

Operator Name American Warrior Inc Lease Name Haedrick Well # 3
 Sec. 2 Twp. 33s Rge. 31 East West
 County Seward

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Krider	2640'	+2033
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Council Grove	2980'	-2043
List All E.Logs Run:		Heebner	4280'	-1504
DI/ CDNL/GR, Micro, Sonic		Judy	4656'	-1880
		Hodges	4868'	-2092
		Marmaton	5028'	-2252
		Cherokee	5206'	-2430
		Atoka	5500'	-2724'
		Morrow	5510'	-2734'
		ST. Gen	5770'	-2774'
		ST. Louis	5830'	-3054

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	23#	1610'	Swift	470	1/4# flocele
Production	7-7/8"	5 1/2"	15.5#	6049'	Swift	200	2% gas stop 1/2% cir-1 1/4% halad

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	5908'-5920', 5952'-5958'	1000gals 20%MCA.	same

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
	2-3/8"	6000'	none					
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)							
	FEB. 2000							
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
	20		10		80			NA

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: 5908'-5958'



CHARGE TO:
AMERICAN WARRIOR
 ADDRESS:
 CITY, STATE, ZIP CODE

ORIGINAL TICKET No **1834**

PAGE 1 OF 1

RECEIVED
 STATION COMMISSION
 MAY 30 2000
 CONSERVATION DIVISION
 Wichita, Kansas

SERVICE LOCATIONS 1. NESS CITY	WELL/PROJECT NO. 3	LEASE HEADRICK	COUNTY/PARISH SEWARD	STATE KS	CITY	DATE 1-5-00	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR MURFEE DRILLING	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO	ORDER NO.	
3.	WELL TYPE GAS	WELL CATEGORY COMPLETION	JOB PURPOSE CEMENT PORT COLLAR	WELL PERMIT NO.		WELL LOCATION KTSMPY - 2E, IS, FS	
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE	104	MI			2.00	140.00
578		1			PUMP CHARGE	3270	PT			1200.00	1200.00
105		1			PORT COLLAR TOOL	1	JOB			250.00	250.00
330		1			SMDC	170	SRS			9.50	1615.00
276		1			FLOCELE	42	LBS			90	37.80
581		1			SERVICE CHARGE CEMENT	170	SRS			1.00	170.00
583		1			DRAYAGE (16862 LBS)	590	17.74			75	442.63

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*

DATE SIGNED **1-5-00** TIME SIGNED **1400**

A.M.
 P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	385.43
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				TAX	
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TOTAL	
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO		<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND		

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR **WAYNE WILSON** APPROVAL

Thank You!

ORIGINAL

JOB LOG

SWIFT Services, Inc.

ORIGINAL

DATE **5-5-00** PAGE NO. **1**

CUSTOMER **AMERICAN WARRIOR** WELL NO. **3** LEASE **HEADRECK** JOB TYPE **CEMENT PORT COLLAR** TICKET NO. **1834**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1100							ON LOCATION 2 3/8 TUBING PORT COLLAR 3270'±
	1530				✓		1200	FOUND PORT COLLAR - PSE TEST - HELD
	1535	4	8	✓	✗		750	OPEN PORT COLLAR - 2JS RATE - GOOD BLOW
	1540	3 1/2	74	✓	✗		500	MEX 170 SKS SMDC W/ 1/4" FLOCCLE
								GOOD MUD RETURNS THROUGHOUT THE JOB
	1620		12	✓			800	PUMP 12 BBL'S DESP.
							1200	CLOSE PORT COLLAR - PSE TEST - HELD
	1640	3 1/2	25		✓		650	RUN 2W 4 JTS - REVERSE CLEAN
								PULL TOOL OUT WELL
								PACK UP
								WASHUP - DO TICKETS
	1800							JOB COMPLETE

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 MAY 30 2000
 CONSERVATION DIVISION
 Wichita, Kansas

THANK YOU
 WAYNE, JUSTY, ALICE



CHARGE TO: American Warrior
 ADDRESS: P.O. Box 399
 CITY, STATE, ZIP CODE: Garden City, KS

ORIGINAL **TICKET No 1825**

PAGE 1 OF 1

SERVICE LOCATIONS: 1. Ness City, KS
 WELL/PROJECT NO.: 13 LEASE: Hedrick COUNTY/PARISH: Howard STATE: KS CITY: Ness City DATE: 12-23-99 OWNER: Same
 2. TICKET TYPE: SERVICE SALES CONTRACTOR: Chryane R 470 RIG NAME/NO.: _____ SHIPPED VIA: _____ DELIVERED TO: SE of Kistner ORDER NO.: _____
 3. WELL TYPE: Oil WELL CATEGORY: Development JOB PURPOSE: New well - long term WELL PERMIT NO.: _____
 4. REFERRAL LOCATION: _____ INVOICE INSTRUCTIONS: _____

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 CONSERVATION DIVISION
 Wichita, Kansas

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE	70	mi			2.00	140.00
578		1			Pump Service	1	ea			1200.00	1200.00
280		1			Flocheck	850	gal			1.50	1275.00
407		1			Insert Float shoe	1	ea	5 1/2	in	200.00	200.00
406		1			Latch down Plug & Baffle	1	ea	5 1/2	in	200.00	200.00
402		1			Centralizers	11	ea	5 1/2	in	40.00	440.00
403		1			Cement Basket	2	ea	5 1/2	in	110.00	220.00
404		1			Port Collar	1	ea	5 1/2	in	1300.00	1300.00
					From Continuation Page						4550.00
											5218.12

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X [Signature]
 DATE SIGNED: 12-23-99 TIME SIGNED: 2:00 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?			
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO		
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND			

PAGE TOTAL	10793
TAX	
TOTAL	

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: [Signature] APPROVAL: _____

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

ORIGINAL

TICKET No.	1825
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CUSTOMER	American Warrior	WELL	H3 Hydrobores	DATE	12-25-99	PAGE	2	OF	2
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PRICE REFERENCE	SECONDARY REFERENCE/PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF								
330						Swift Multi-Density Cement	200	sk			9.50	1900.00
287						Gas stop	400	lbs			4.50	1800.00
285						CFR-1	100	lbs			2.75	275.00
290						DeAirc-1	100	lbs			2.75	275.00
286						Halal-1	50	lbs			5.25	262.50
276						Flocele	50	lb			.90	45.00
581						Service Charge	200	sk			1.00	200.00
583						Drumage	720.82	Ton miles			.72	540.62
SERVICE CHARGE							CUBIC FEET					
MILEAGE CHARGE							TOTAL WEIGHT					
							LOADED MILES					
							TON MILES					

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MAY 30 2000
CONSERVATION DIVISION
Wichita, Kansas

ORIGINAL

CONTINUATION TOTAL	5298.12
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JOB LOG

SWIFT Services, Inc. ORIGINAL

DATE 7-23-99 PAGE NO. 4/1

CUSTOMER American Water WELL NO. #3 LEASE Hedrick JOB TYPE Long string TICKET NO. 1825

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	20:00							Called out
	01:30							On location w/ float equip Rig laying down drill pipe Start csq in hole w/ float equip, insert float shoe w/ Aultr sell, Litch down baffle, 11 connections on 2, 3, 4, 10, 13, 16, 21, 26, 29 d32 d 68 collar Cml baskets on 20 d 68 Port collar on 69 calls at 3270 ft down Csq on bottom, Hoop up to circulate Drop ball Started circulating
	8:00							Done circ.
	8:45							Pumped 5 bbl fresh water
	08:50	5	5					20 bbl (500 gal) Superkuck
	08:58	4	20					pumped 5 bbl fresh water behind
	08:59	5	5					Started mixing cement
	09:00							800 lbs SMDC w/ 27.4 gal sty 1/2 to CER-1, 1/4 to Hulsol, 1/2 to DeAer 1/4 # Floicle
	09:12	5	60					Done mixing cement
	09:15							Washed out line & Released ply
	09:18							Started displ
	09:45		147					Done w/ displacement Latched plug at 1500 PSI Released pressure float held
	09:55							Washed up +
	10:00							Packed up
	10:30							Job complete Thank you Fred Hicks

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MAY 30 2000
CONSERVATION DIVISION
Wichita, Kansas



CHARGE TO: American Warrior
 ADDRESS: P.O. Box 399
 CITY, STATE, ZIP CODE: Garden City, Ks

ORIGINAL

TICKET No 1813

PAGE 1 OF 1

SERVICE LOCATIONS: Ness City, Ks WELL/PROJECT NO.: 1161.13 LEASE: 1161.13 COUNTY/PARISH: Sevier STATE: Ks CITY: Ness City, Ks DATE: 12-14-99 OWNER: Some

TICKET TYPE: SERVICE SALES CONTRACTOR: Cheyenne Drly RIG NAME/NO.: 5/8" K. Smit, K ORDER NO.:

WELL TYPE: oil WELL CATEGORY: Development JOB PURPOSE: newwell - Deep Surface WELL PERMIT NO.: WELL LOCATION:

REFERRAL LOCATION: INVOICE INSTRUCTIONS:

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	UM	QTY.	UM	
575		1			MILEAGE 103	80	mi	2	00	160.00
579		1			Pump Charge 297	1	ea	1500	00	650.00
410		1			Top Plug	1	ea	56	00	56.00
412		1			Baffle Plate	1	ea	50	00	50.00
402		1			Centralizers	2	ea	50	00	100.00
403		1			Cement Based	1	ea	160	00	160.00
330		1			Swift Multi Density Cement	470	skt	9	50	4465.00
276		1			Floacle	120	lb	90		108.00
581		1			Service Charge	470	skt	1	00	470.00
583		1			Drayage	1864	00	Ton miles	25	1398.60

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

[Signature]
 DATE SIGNED: 12-14-99 TIME SIGNED: 12:30 - PM A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				7617.60
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				TAX
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			TOTAL
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: [Signature] APPROVAL:

Thank You!

JOB LOG

SWIFT Services, Inc. ORIGINAL

DATE 12-14-99 PAGE NO. #1

CUSTOMER American Warrior WELL NO. LEASE JOB TYPE Deep Surface TICKET NO. 1813

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	7:30							Called out
	12:30							On location / set up truck Rig laying down collar
	13:30							Start csjs
	13:40							Wait on welder
	14:30							Trks on location
	14:30							Trip pipe in hole
	16:00							Csg on bottom
	16:05							Hook up to circulate
	16:15							Done circulating
	16:18							Started mixing cement 470 sks Swift M.H. Density Cement w/ 1/2# Flocrete
								Done mixing cement
								Released plug
								Started dump
	17:30	6	97					Done w/ dump Cmt did circulate approx 40 sks to pit Shut in at well head
	17:35							Racked up trks
	17:45							Washed up trks
	18:00							Job complete
	18:15							Thank you Salsore

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STATE CORPORATION COMMISSION

MAY 30 2000

CONSERVATION DIVISION
Wichita, Kansas