STATE CORPORATION COMMISSION OF KANSAS

OIL & GAS COMMISSION OF KANSAS API NO. 15- 175-20,494 - 0000 OIL & GAS CONSERVATION DIVISION County SEWARD RECOMPLETION FORM ACO-2 AMENDMENT TO WELL HISTORY $\underline{}$ Sec. $\underline{}$ Twp. $\underline{}$ 33S Rge. 31W West 660 FNL Ft. North from Southeast Corner of Section Operatür: License # $1980\,{}^{\bullet}$ $\, FEL_{\,\mbox{\scriptsize Ft}}$. West from Southeast Corner of Section SOUTHLAND ROYALTY CO. (NOTE: Locate well in section plat below.) 400 N SAM HOUSTON PKWY E-STE.1200 ATTN: NITA MORRIS _____ Well # ____ 2-2 Lease Name City/State/Zip: HOUSTON, TX 77060 MAŠŠONI EAST BASIL CHESTER Purchaser: KOCH & PANHANDLE EASTERN кв 2762 Operator Contact Person: Elevation: Ground Phone: (713) 878-3713 Designate Type of Original Completion ____ New Well X Re-Entry 4950 Workover 4620 Date of Original Completion $\underline{-2/26/81}$ 4290 3960 -Name of Original Operator SOUTHLAND ROYALTY CO. 3630 3300 RECEIVED GANO #2-2 Original Well Name 2970 STATE CORPORATION CO 2640 2310 Date of Recompletion: 1980 SEP 0-9 1919 8/9/91 8/17/91 1650 1320 Commenced Completed 990 CONSTRVATION DIVISION 660 Re-entry Workover X Wichita, Kansas 330 Designate Type of Recompletion/Workover: SWD Temp. Abd.

Swo Inj Delayed Comp. X Cas __ Dry Other (Core, Water Supply, etc.) K.C.C. OFFICE USE ONLY _ Letter of Confidentiality Attached Deepening Re-perforation
X Plug Back 5835 PBTD _ Wireline Log Received ____ Drillers Timelog Received Conversion to Injection/Disposal Distribution Is recompleted production: KCC SWD/Rep NGPA Plug Other NO Commingled Docket No. (Specify) NO Dual Completion Docket No. NO Other (Disposal or Injection?) Docket No. INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141: apply. Information on side two of this form will be held confidential for a period of 12 months if requested in and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5: prior to or with this form for approval of commingling or dual completions. Submit CP-1 with all plugged wells. CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must approval before use; submit form U-1. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature / ____ Title ____ OPERATIONS ASST. Date 9/3/91 NITA MORRIS Subscribed and sworn to before me this 3 day of SEPTEMBER Date Commission Foires FAVE AUTRES 3 Notary Public Notary Public, State of Texas My Commission Expires ACC-2

APRIL 1, 1993

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			SIDE TWO			
Operator Name	SOUTHLAND RO	YALTY CO.	Lease Name	GANO	Well # <u>2-2</u>	
2 220	s 31 🗆	East				
Sec. 2 Twp. 33	Rge 🔲	West	County	SEWARD		
			, 			
	••	RECOMPLET	TION FORMATION D	ESCRIPTION		
	es 200	<u>X</u>	log Sa	ample		
Name	!			<u>Top</u>	Bottom	
BASIL CHESTER		•		5712 ·	5734	
	_					,
	*		÷ 4	is.		
	•	ADDITIONAL C	EMENTING/SQUEEZE	RECORD		
Purpose:	Depth				·	\dashv
Perforate	Top Bottom	Type of Cement	# Sacks Used	Type and	Percent Additives	
X Protect Casing	3214 3246	CL H NEAT	199	<u>1</u> % C.C		
Plug Back TD Plug Off Zone		NEAT	75	-		
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PERFORATION RECORD Shots Per Foot Specify Footage of Each Interval Perforated				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		
2	5712'-5728'			3-1/8"CSG. GUN-120 O PH.		
	11 11			1500 GALS 7-1/2	%FE+SURFACT, CLAY STB.	-CORB(
	п п			I &.	0/40SD. IN 19,000GALS70	- 1
	- mA, a 3 set			1 RAC 3/1,000#20	7403D. IN 19,000GAL370	GEL
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BTD5835 '	Plu	g Type <u>CIBP</u>	9 5850'; CEM	MENT ON TOP 5850-	·5835	_
			TUBING RECORD			
ize 2-3/8'	' Set At 5608-	+11'KB=5619'		8+11KB=5619' Was I	iner Run Y X	N
ate of Resumed Prod						- "
				O Phia	Con-Oil-Botio	
stimated Production	in the source specimens. The second	837	_	<u>8</u> Bbls.	Gas-Oil-Ratio	
isposition of Gas:		, 1	_ Mcf			
Vented Sold	Used on Leas	e (If vented, s	submit ACO-18.)			
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