

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 175-21532-<sup>0000</sup>

ORIGINAL

County Seward

C - NW - NW - NE Sec. 7 Twp. 33S Rge. 31 X E/W

4950 Feet from S/W (circle one) Line of Section

2310 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE NW or SW (circle one)

Lease Name Robbins Well # 2-7

Field Name Massoni

Producing Formation St. Louis

Elevation: Ground 2769 KB 2782

Total Depth 6200 PBDT 5990

Amount of Surface Pipe Set and Cemented at 1514 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set - Feet

If Alternate II completion, cement circulated from -

feet depth to - w/ - sx cmt.

Drilling Fluid Management Plan ALT 1 10-17-96  
(Data must be collected from the Reserve Pit)

Chloride content 2000 ppm Fluid volume 1600 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:  
n/a

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

Operator: License # 6568

Name: Kaiser-Francis Oil Company

Address P. O. Box 21468

City/State/Zip Tulsa, OK 74121-1468

Purchaser: ~~Genex Pipeline Company~~ NCRA

Operator Contact Person: Charlotte Van Valkenburg

Phone (918) 491-4314

Contractor: Name: Allen Drilling Company

License: n/a

Wellsite Geologist: Mark Carr

Designate Type of Completion  
X New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover \_\_\_\_\_

X Oil \_\_\_\_\_ SWD \_\_\_\_\_ SIOW \_\_\_\_\_ Temp. Abd.

\_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW

\_\_\_\_\_ Dry \_\_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Inj/SWD

\_\_\_\_\_ Plug Back \_\_\_\_\_ PBDT

\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_

\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_

\_\_\_\_\_ Other (SWD or Inj?) \_\_\_\_\_ Docket No. \_\_\_\_\_

4/8/96 5/8/96 6/11/96

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature C. Jan Valkenburg

Title Technical Coordinator Date 9/17/96

Subscribed and sworn to before me this 17th day of September, 1996

Notary Public David W. Smith

Date Commission Expires My Commission Expires Oct. 4, 1999

K.C.C. OFFICE USE ONLY		
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep <input type="checkbox"/> NGPA
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug <input type="checkbox"/> Other
(Specify)		

Operator Name Kaiser-Francis Oil Company Lease Name Robbins Well # 2-7  
 Sec. 7 Twp. 33S Rge. 31  East  West  
 County Seward

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Herington	2569	
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	U. Krider	2596	
List All E.Logs Run:		L. Krider	2629	
PE-AI/MR/GR, PE-CNLD/GR, PE-ML/GR		Winfield	2685	
		Council Grove	2922	
		Topeka	4172	
		Base of Heebner	4250	
		Lansing	4390	
		Marmaton	5032	
		Morrow Shale	5533	
		St. Gen.	5780	

CASING RECORD							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23	1514	CL A	725	2% gel 6% gel
Production	7 7/8	5 1/2	15.5	6209	Thixoment	150	-
DV Tool	7 7/8	5 1/2	-	3213	Thixoment	150	-

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input checked="" type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	5930-6000	CLASS "A"	3	None

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5934 - 5943; 6010 - 6020	750 g. 15% NEFE	5934-43
		750 g. 15% NEFE	6010-20
	CIBP @ 6000' w/10' cmt on top	4000 g. 50Q 28% HCL	5934-43

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 3/8	5972	-		
Date of First, Resumed Production, SWD or Inj.			Producing Method			
6/16/96			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	76	0	28	-	-	

Disposition of Gas: None  
 Vented  Sold  Used on Lease  
 (If vented, submit ACO-18.)

METHOD OF COMPLETION  
 Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval 5934-5943

# BJ SERVICES COMPANY

INVOICE NO. 513067	OUR RECEIPT NO. 408382	DATE 05/13/96
YOUR ORDER NO.		
47170	1225	

REC'D  
KANSAS  
**BJ**

1996 SEP 20 P 12:27

REMIT TO: P.O. BOX 891058  
DALLAS, TX 75389-1058

KAISER-FRANCIS OIL CO  
BOX 746  
PERRYTON TX 79070

SERVICES FROM OUR STATION AT PERRYTON CEMENTING	OUR ENGINEER RABE	SIGNED FOR YOU BY FULTON
FOR SERVICING WELL NAME ROBBINS 2-7	COUNTY SEWARD	STATE KS 15

ORIGINAL

PRODUCT CODE	DESCRIPTION	UNIT OF MEASURE	QUANTITY	LIST PRICE/UNIT	GROSS AMOUNT	PERCENT DISC.	NET AMOUNT
J3915	MILEAGE, AUTO/PICK-UP/TREATING VAN	MILE	30.0	1.800	54.00	37.00	34.02
J3905	MILEAGE, HEAVY VEHICLE, PER UNIT	MILE	30.0	2.950	88.50	37.00	55.76
J4015	BULK MATERIAL DELIVERY, DRY	TONMI	247.0	1.000	247.00	37.00	155.61
F0145	CEMENT CASING, 6001 - 6500 FT	6HRS	1.0	2015.000	2015.00	37.00	1,269.45
K2305	MULTIPLE STAGE CEMENTING	8HRS	1.0	1335.000	1335.00	37.00	841.05
M1005	BULK MATERIALS SERVICE CHARGE	CU FT	363.0	1.400	508.20	37.00	320.17
P432F	PREMIUM CMT, PERRYTON, TX	SACK	300.0	10.310	3093.00	37.00	1,948.59
P1955	FL-52	LB	71.0	10.500	745.50	37.00	469.67
P2035	GYP SUM	LB	2820.0	.320	902.40	37.00	568.51
H5327	SODIUM CHLORIDE-TX PANHANDLE	LB	1800.0	.150	270.00	37.00	170.10
P3095	WMW-1	GAL	1000.0	.650	650.00	37.00	409.50
P3255	THREAD LOCKING COMPOUND	BOX	2.0	24.650	49.30	37.00	31.06
13152	GUIDE SHOE/LONG BOX 5.5 - 8RD	EACH	1.0	202.000	202.00	37.00	127.26
17176	INSERT FLOAT, STC 5 1/2 - 8RD	EACH	1.0	275.000	275.00	37.00	173.25
17348	STAGE CEMENTING TOOL 5.5 - 8RD	EACH	1.0	4150.000	4150.00	37.00	2,614.50
17064	CENTRALIZER, WITH PINS, 5 1/2 INCH	EACH	8.0	70.000	560.00	37.00	352.80
17131	STOP COLLAR, 5 1/2 INCH	EACH	1.0	22.050	22.05	37.00	13.89
17116	CEMENT BASKET, SLIP ON, 5 1/2 INCH	EACH	1.0	227.000	227.00	37.00	143.01
	SUB TOTAL				15393.95		9,698.20

Lease	<u>Robbins 2-7</u>
Repair or Replacement	<input type="checkbox"/> Account Charge
	<u>624</u>
New Installation	<input checked="" type="checkbox"/> Approved by
	<u>RD</u>

LEASE	NAME
<u>057230</u>	<u>ROBB</u>
EXP.	BY
<u>624</u>	<u>RB</u>

# ALLIED CEMENTING CO., INC. 6127

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: med. lodge

ORIGINAL

DATE <u>4-12-96</u>	SEC. <u>7</u>	TWP. <u>33s</u>	RANGE <u>31w</u>	CALLED OUT <u>12:00A.M.</u>	ON LOCATION <u>4:30A.M.</u>	JOB START <u>9:00A.M.</u>	JOB FINISH <u>10:00A.M.</u>
LEASE <u>Robbins</u>		WELL# <u>2-7</u>		LOCATION <u>Kismet - 1/8n-1/2w-s/s</u>		COUNTY <u>Seward</u>	STATE <u>Ks</u>

OLD OR NEW (Circle one)

CONTRACTOR Allen Orig. Co.  
 TYPE OF JOB Surface  
 HOLE SIZE 12 1/4 T.D. 1517  
 CASING SIZE 8 5/8 x 23# DEPTH 1516  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE 4 1/2 x-hole DEPTH 1517  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX 800 MINIMUM 250  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT 43.18  
 CEMENT LEFT IN CSG. \_\_\_\_\_  
 PERFS. \_\_\_\_\_

OWNER Cabot Oil + Gas  
 CEMENT

**EQUIPMENT**

PUMP TRUCK CEMENTER Larry D.  
 # 265 HELPER Carl B.  
 BULK TRUCK \_\_\_\_\_  
 # 258 DRIVER Tim S.  
 BULK TRUCK \_\_\_\_\_  
 # 199 DRIVER Bill W.

AMOUNT ORDERED 575 sxs. 6 5/8 23/16% Gel + 2% CACL2 + 1/4# FLO-SEAL - 150 sxs CLASS A, 3% CACL2 + 2% Gel

COMMON	<u>150</u>	@	<u>7.20</u>	<u>1080.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>9.50</u>	<u>28.50</u>
CHLORIDE	<u>24</u>	@	<u>23.00</u>	<u>672.00</u>
A.C.W.	<u>575</u>	@	<u>6.65</u>	<u>3822.75</u>
FLO-SEAL	<u>144#</u>	@	<u>1.15</u>	<u>165.60</u>
		@		
		@		
		@		
HANDLING	<u>725</u>	@	<u>1.05</u>	<u>761.25</u>
MILEAGE	<u>725 x 45</u>		<u>.04</u>	<u>1305.00</u>
				<b>TOTAL \$ <u>7976.10</u></b>

**REMARKS:**

mix + Pump 575 sxs. 6 5/8 23/16% Gel + 3% CACL2 + 1/4# FLO-SEAL 150 sxs. CLASS A, 3% CACL2 + 2% Gel  
Cement In. Stop Pumps.  
Release Plug. Displace Plug  
w/ 97 1/2 Bbls Fresh H<sub>2</sub>O. Pump Plug  
Cement. Circ. to Surface. Float Held

**SERVICE**

DEPTH OF JOB	<u>1516'</u>		
PUMP TRUCK CHARGE			<u>1030.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>15</u>	@	<u>2.20</u> <u>33.00</u>
PLUG Rubber	<u>8 5/8</u>	@	<u>90.00</u> <u>90.00</u>
		@	
		@	
<b>TOTAL \$ <u>1125.25</u></b>			

CHARGE TO: Allen Orig. Co.  
 STREET P.O. Box 1289  
 CITY GREAT BEND STATE KANSAS ZIP 67530

**FLOAT EQUIPMENT**

<u>8 5/8</u>			
1- Reg. Guide Shoe	@	<u>223.00</u>	<u>223.00</u>
1- AFU Insert	@	<u>359.00</u>	<u>359.00</u>
3- Centralizers	@	<u>61.00</u>	<u>183.00</u>
1- Basket	@	<u>200.00</u>	<u>200.00</u>
	@		
<b>TOTAL \$ <u>979.00</u></b>			

RECEIVED  
 01 12 1996  
 TRANS. DIVISION  
 P.O. BOX 1289  
 GREAT BEND, KS

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_  
 TOTAL CHARGE \$ 9970.25  
 DISCOUNT \$ 1994.07 IF PAID IN 30 DAYS  
 Net \$ 7976.28

SIGNATURE [Signature]