

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6120
Name: Cabot Oil & Gas Corporation
Address 9400 N. Broadway, Suite 608

City/State/Zip Oklahoma City, OK 73034
Purchaser: Cabot Oil & Gas Marketing
Operator Contact Person: Steve Turk
Phone (405) 478-6501

Contractor: Name:
License:
Wellsite Geologist:

Designate Type of Completion
 New Well Re-Entry X Workover
X Oil SWD S1OW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:
Operator: Cabot Oil & Gas Corporation
Well Name: McVey #1-8-
Comp. Date 5-29-93 Old Total Depth 6075

Deepening X Re-perf. Conv. to Inj/SWD
X Plug Back 2880' PBSD
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Inj?) Docket No.
4-12-93 4-23-93 2-26-96
Spud Date Date Reached TD Completion Date
(Recompletion date)

API NO. 15- 175-21, 298-00-0 ORIGINAL
County Seward
 - NE - NE - SW Sec. 8 Twp. 33S Rge. 31 X E
2310 Feet from S/W (circle one) Line of Section
2310 Feet from E/W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name McVey Well # 1-8
Field Name Kismet
Producing Formation Chase
Elevation: Ground 2750 KB 2763
Total Depth 6075' PBSD 2880
Amount of Surface Pipe Set and Cemented at 1540 Feet

Multiple Stage Cementing Collar Used? Yes X No
If yes, show depth set Feet
If Alternate II completion, cement circulated from
feet depth to w/ sx cmt.
Drilling Fluid Management Plan alt I 6-3-96
(Data must be collected from the Reserve Pit) oo ab

Chloride content 3000 ppm Fluid volume 8000 bbls
Dewatering method used Evaporation, dryout, & backfill
Location of fluid disposal if hauled offsite:
Operator Name
Lease Name License No.
 Quarter Sec. Twp. S. Rng. E/W
County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-150, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Steve Turk
Title Operations Manager Date 3-8-96
Subscribed and sworn to before me this 8th day of March, 19 96.
Notary Public Steph Rutelous
Date Commission Expires 1-26-97

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

SIDE TWO

Operator Name Cabot Oil & Gas Corporation Lease Name McVey Well # 1-8

Sec. 8 Twp. 33S Rge. 31 East West County Seward

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:
GR/CBL/CCL

Name	Top	Datum
Herrington	2551	
L. Krider	2610	
Winfield	2664	
Fort Riley	2730	
Council Grove	2906	
Base Heebner	4255	
Toronto	4268	
Lansing	4385	
Marmaton	5016	
Cherokee	5178	
Thirteen Finger	5405	
Morrow	5521	
Chester	5610	
St. Genevieve	5781	
St. Louis	5935	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor		20"		40'			
Surface	12-1/4"	8-5/8"	24#	1540'	35/65 Poz Class "H"	550 150	2% cc
Production	7-7/8"	5-1/2"	15.5#	6075'	50/50 Poz 50/50 Poz	2250 300	2% cc

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	
		4	St. Louis 5942-47'; 5956-65'
2	Marmaton 5020-24'; 5028-35'	2000 gal 15% NE-FE HCl	5020-5035
2	Council Grove 3200-06; 3162-64; 3122-29; 3088-90; 3074-82; 3058-60; 3054-55; 3010-14	2000 gal 15% NE-FE HCl 2000 gal 15% NE-FE HCl	3164-3206 3010-3129
2	CIBP set @ 2900' w/ 2 sx cmt on top Chase 2619-30'; 2585-96'; 2558-64'	5000 gal 15% NE-FE HCl	2558-2630

TUBING RECORD		Size	Set At	Packer At	Liner Run				
		2-3/8"	2547'			<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First <u>Resumed</u> Production, SWD or Inj.				Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity				
	-0-	195	-0-	N/A	N/A				

Disposition of Gas: Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled

METHOD OF COMPLETION Production Interval
2558-2630'