

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4058

Name: American Warrior, Inc.

Address P.O. Box 399

City/State/Zip Garden City, KS. 67846

Purchaser: Panhandle Trading Co.

Operator Contact Person: Michael J. Wreath

Phone (316) 275-2963

Contractor: Name: Murfin

License: 6033

Wellsite Geologist: Michael J. Wreath

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: American Warrior, Inc.

Well Name: Atwell B-1

Comp. Date 1-14-92 Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back 4985 PBD
 Commingled Docket No. _____
 Dual Completion Docket No. D-26,687
 Other (SWD or Inj?) Docket No. _____

10-26-91 11-08-91 1-29-93 (WO)
Spud Date Date Reached TD Completion Date

API NO. 15- 175-21,212 0001

County Seward

ORIGINAL

C - SE - SE Sec. 9 Twp. 33 Rge. 31 W

660 Feet from S/N (circle one) Line of Section

660 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Atwell Well # B-1

Field Name Massoni

Producing Formation Toronto

Elevation: Ground 2762.5 KB 2775

Total Depth 6000 PBD 4985 (NEW)

Amount of Surface Pipe Set and Cemented at 1595 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set DV Tool @ 3135 Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cat.

Drilling Fluid Management Plan NO PIT ON W/O.
(Data must be collected from the Reserve Pit) 2-1-93 OKWD

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Michael J. Wreath

Title Company Geologist Date Feb. 08, 93

Subscribed and sworn to before me this 19 day of February, 19 93.

Notary Public Donnita L. Thode

Date Commission Expires Nov 9, 1994

NOTARY PUBLIC
DONNITA L. THODE
Finney County
STATE OF KANSAS
My Appt. Exp. 11/9/94

K.C.C. OFFICE USE ONLY RECEIVED
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution: KCC KGS SWD/KBP Plug Other (Specify) _____
FEB 23 1993
KANSAS CORPORATION COMMISSION
Wichita, Kansas

Operator Name American Warrior, Inc.

Lease Name Atwell

Well # B-1

Sec. 9 Twp. 33 Rge. 31 East West

County Seward

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

Log Formation (Top), Depth and Datum Sample Name Top Datum

NO NEW DRILLING

List All E.Logs Run: NO NEW LOGS

CASING RECORD New Used

NO NEW CASING. Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING/SQUEEZE RECORD NONE

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input checked="" type="checkbox"/> Plug Back TD				CIBP@ 4985 over Marmation Perfs (depleted)
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	4910 -4914 (Kansas City)	500 gal. 15% MCA	4910-4914
3	4300-4310 (.Toronto)	350 gal. SWIC	4300-4310

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2. 1/16"@4875' (SWD), 2. 1/16"@4346 (PROD)			4875		

Date of First, Resumed Production, SWD or Inj.	Producing Method	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Waiting on KCC Permit to dispose		

Estimated Production Per 24 Hours	Oil Bbls.	Gas SIGW Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled Other (Specify) Disposal Zone

Production Interval 4300-4310 Prod.
4910-4914 SWD