

ORIGINAL

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACG-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4058
Name: American Warrior, Inc.
Address: P.O. Box 399
Garden City, KS. 67846
Purchaser: Panhandle Trading
Operator Contact Person: Michael J. Wreath
Phone (316) 275-2963
Contractor: Name: Murfin
License: 6033
Wellsite Geologist: Michael J. Wreath
Designate Type of Completion
 New Well Re-Entry Workover
 Oil S/W S/W Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSU, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: American Warrior, Inc.
Well Name: Atwell B-1
Comp. Date: 1-14-92 Old Total Depth 6000
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back 4985 PBTB
 Commingled Docket No. Applied for
 Dual Completion Docket No. D-26,687
 Other (S/W or Inj?) Docket No. _____
10-26-91 11-08-91 01-14-92
Spud Date Date Reached TD Completion Date

API NO. 15- 175-21,212 0001
County Seward
C SE SE Sec. 9 Twp. 33S Rge. 31W X W
660 Feet from S/N (circle one) Line of Section
660 Feet from E/W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name Atwell Well # B-1
Field Name Massoni
Producing Formation Toronto and Council Grove
Elevation: Ground 2762.5 KB 2775
Total Depth 6000 PBTB 4985
Amount of Surface Pipe Set and Cemented at 1595 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set DV Tool @ 3135 Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cnt.

Drilling Fluid Management Plan NO PIT 5-27-93
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License No. _____
Quarter Sec. Twp. S Rng. E/W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Michael J. Wreath
Title Company Geologist Date May 14, 93
Subscribed and sworn to before me this 14 day of May 1993.

NOTARY PUBLIC
LONNITA L. THODE
My Appt. Exp. 11/9/94

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC S/W/Rep NGPA
 KGS Plug Other (Specify)
MAY 17 1993
CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

Operator Name American Warrior, Inc. Lease Name Atwell Well # B-1
 Sec. 9 Twp. 33 Rge. 31 East County Seward
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run: NO NEW LOGS

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

NO NEW DRILLING

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
NO NEW CASING							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING/SQUEEZE RECORD NO NEW CEMENT				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3004' - 3008' Council Grove	Acidize w/2000 gals. 20% FE	3004-3008

TUBING RECORD	Size	Set At	Packer At	Liner Run
2 1/16" @ 4875' (SWD)	2 1/16" @ 4346" (PROD)	4875'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
April 15, 1993				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	0	80	60	- - - -

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACD-18.)
 METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled
 Production Interval: 4300 - 4310
 3004 - 3008