

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 4929  
Name Saxton Petroleum Corp.  
Address 200 E. Ferguson  
Suite 407, Box 7  
City/State/Zip Tyler, TX 75702

Purchaser Inland Purchasing and  
Transportation Co.

Operator Contact Person Louis Boyce  
Phone 405-348-6829

Contractor: License # 5421  
Name Sage Drilling Co.

Wellsite Geologist Dan Huber  
Phone 316-624-8222

Designate Type of Completion  
 New Well  Re-Entry  Workover To Dual Comp.  
 Oil  SWD  Temp. Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If ONWO: old well into as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
4-22-86 5-8-86 6-2-86  
Spud Date Date Reached TD Completion Date  
6049 6003' 4-30-87  
Total Depth PBTD Dual Comp. Date

Amount of Surface Pipe Set and Cemented at 1594 feet  
Multiple Stage Cementing Collar Used? Yes  No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to SX cmt  
Cement Company Name Halliburton (Liberal, KS)  
Invoice #

API NO. 15-175-20-902-0000

County Seward

SW SW Sec. 10 Twp. 33 Rge. 31 East West

660 Ft North from Southeast Corner of Section  
4620 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

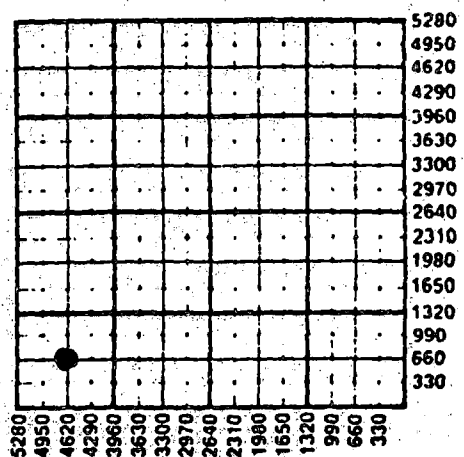
Lease Name Ormiston Well # J

Field Name ~~Masoni~~ Kismet Kismet

Producing Formation Marmaton

Elevation: Ground 2758 KB 2770

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal  
Docket # Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit # T86195

Groundwater 570 Ft North from Southeast Corner  
(Well) 4750 Ft West from Southeast Corner of  
Sec 10 Twp 33 Rge 31 East  West

Surface Water Ft North from Southeast Corner  
(Stream, pond etc) Ft West from Southeast Corner  
Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Ernest J. Boyce Jr. Engineer

Title Engineer Date 08/08/86

Signature Ernest J. Boyce Jr. Date 05/05/87

Subscribed and sworn to before me this 8th day of August 1986

Notary Public Vivian L. Pemberton

Date Commission Expires 02/20/88

Signature Vivian L. Pemberton Date 05/06/87

Date Commission Expires 02/20/88

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Drillers Time Log Received  
Distribution  
KCC SWD/Rep NGPA  
KGS Plug Other  
RECEIVED (Specify)  
STATE CORPORATION COMMISSION  
MAY 7 1987  
Form ACO-1 (5-86)  
CONSERVATION DIVISION  
Wichita, Kansas

Section: Twp 33 Rge 31 E

SIDE TWO

Operator Name Saxton Petrol. Corp. Ormiston Lease Name Well #1

Sec. 10 Twp. 33 Rge. 31  East  West County Seward

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Heebner - Sh. Blk Fls - Plty 5 ft 1P VFNLY MICA sooty-rsns.lstr.  
 Lansing/KC-LS, off wht-buff tan w fn-micxln-dns v fn grnlr slr chky, por, tr. brt.  
 St. Louis-LS, off wht.-H. gy-buff. mxt w/abnt. 001& sme fos frag, v sft. fri., lt brn stn.  
 DST#1 3076-3105 tool would not open  
 DST#2 4322-4333 15/30/60/120 strong blo off btm bucket, rec. 120 SWCM  
 DST#3 4683-4693 15/30/60/120 rec 60' MSW & 120' SW  
 DST#4 5052-5070 15/30/60/120 F82MCF/D on 1/4" ck. 1st open, F115MCF/D on 1/4"  
 DST#5 5780-5806 15/30/60/120 decreasing weak blo, rec. 15' SGCM  
 DST#6 5943-5959 15/30/60/120 fair blo off bot., rec. 60 SO & 66MSW & 1245' SW

Formation Description  
 Log  Sample

Name	Top	Bottom
Anhydrite	1574	
B/Anhydrite	2580	
Hugoton	2594	
Council Grove	2934	
B/Hebner	4294	
Lansing/KC	4424	
Mormaton	5050	
Atoka	5416	
Morrow	5554	
Chester	5640	
Lower Chester	5754	
St. Genevieve	5816	
St. Louise	5962	
TD	6050	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Conduction	30"	20"			Grout	5 bbls	
Surface	12 1/2"	8 5/8"	24	1594	Class C	610	2% CAC1, Floccle
Production	7 7/8"	5 1/2"	14	5500			
		5 1/2"	15.5	600			
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
4	5049-51	Mormaton		Spt. 5 bbls 7.5% on perfs			
4	5055-68	Mormaton		100 gal 15% MSR & 90 bbls			PBTD. 600'
4	5604-09	L. Morrow		Spt. 5 bbls 7.5% on perfs			
4	5612-19	L. Morrow		1000 gal. 15% MSR			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size 2 3/8"		Set At 5013	Packer at Tbg anchor				
Date of First Production	Producing Method			L. Mor. Morm.			
6-2-86 Mormaton	<input checked="" type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)						
4-30-87 - L. Morrow SI							
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	8.35	-0-	18.37	2149	38°		
	Mormaton				@ 60°		
	-0- Bbls	AOF 1500 MCF	-0- Bbls	CFPB			
	L. Morrow						

METHOD OF COMPLETION				Production Interval	
Disposition of gas: <input type="checkbox"/> Vented <input type="checkbox"/> Sold	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perforation			Mormaton	
Mormaton <input checked="" type="checkbox"/> Used on Lease	<input type="checkbox"/> Other (Specify) .....			5049-51	
L. Morrow - SI for gas conc.	<input checked="" type="checkbox"/> Dually Completed <input type="checkbox"/> Commingled			5055-68	
				L. Morrow	
				5604-09	
				5612-19	