

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4929
Name Saxton Petroleum Corp.
Address 200 E. Ferguson
Suite 407, Box 7
City/State/Zip Tyler, TX 75702
Purchaser Inland Purchasing and
Transportation Co.
Operator Contact Person Louis Boyce
Phone 405-348-6829
Contractor: License # 5421
Name Sage Drilling Co.
Wellsite Geologist Dan Huber
Phone 316-624-8222

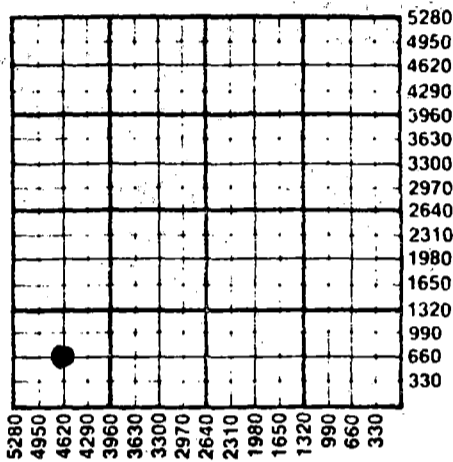
Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)
If OWVO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
4-22-86 5-8-86 6-2-86
Spud Date Date Reached TD Completion Date
6049 6003'
Total Depth PBDT
Amount of Surface Pipe Set and Cemented at 1594 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from feet depth to w/SX cmt
Cement Company Name Halliburton (Liberal, KS)
Invoice #

API No. 15-175-20,902-0000
County Seward
SW SW Sec. 10 Twp. 33 Rge. 31 East XX West
660 Ft North from Southeast Corner of Section
4620 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)
Lease Name Ormiston Well # 1
Field Name Massoni KISMET
Producing Formation Marmaton
Elevation: Ground 2758 KB 2770

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # T86195

Groundwater 570 Ft North from Southeast Corner
(Well) 4750 Ft West from Southeast Corner of
Sec 10 Twp 33 Rge 31 East West
 Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West
 Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Ernest J. Boyce
Title Engineer Date 08/08/86

Subscribed and sworn to before me this 8th day of August 1986
Notary Public Vivian L. Pemberton
Date Commission Expires 02/20/88

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec. 10 Twp 33 Rge 31 East

Operator Name Saxton Petroleum Corp. Ormiston Lease Name..... Well # 1

Sec. 10 Twp. 33 Rge. 31 East West County... Seward

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Heebner - Sh. Blk Fls - Plty 5 ft IP VFNLY MICA sooty-rsns.lstr.
 Lansing/KC-LS, off wht-buff tan w fn-micxln-dns v fn grnlr slr chky, por, tr.brt.
 St.Louis-LS, a/ offwht.-H.gy-buff.mxt w/abnt. 001& sme fos frag, v sft.fri., lt brn stn.
 DST#1 3076-3105 tool would not open
 DST#2 4322-4333 15/30/60/120 strong blo off btm bucket, rec. 120 SWCM
 DST#3 4683-4693 15/30/60/120 rec 60' MSW&120'SW
 DST#4 5052-5070 15/30/60/120 F82MCF/D on 1/4" ck.lst open, F115MCF/D on 1/4"
 DST#5 5780-5806 15/30/60/120 decreasing weak blo, rec. 15'SGCM
 DST#6 5943-5959 15/30/60/120 fair blo off bot., rec. 60 SO & 66MSW & 1245'SW

| Name | Formation Description | |
|---------------|-----------------------|--------|
| | Top | Bottom |
| Anhydrite | 1574 | |
| B/Anhydrite | 2580 | |
| Hugoton | 2594 | |
| Council Grove | 2934 | |
| B/Hebner | 4294 | |
| Lansing/KC | 4424 | |
| Mormaton | 5050 | |
| Atoka | 5416 | |
| Morrow | 5554 | |
| Chester | 5640 | |
| Lower Chester | 5754 | |
| St. Genevieve | 5816 | |
| St. Louise | 5962 | |
| TD | 6050 | |

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|----------------|---------------|----------------|-------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (in O.D.) | Weight Lbs/Ft. | Setting Depth | Type of Cement | #Sacks Used | Type and Percent Additives |
| Conduction | 30" | 20" | | | Grout | 5 yds | |
| Surface | 12 1/2" | 8 5/8" | 24 | 1594 | Class C | 610 | 2% CACI, Floccle |
| Production | 7 7/8" | 5 1/2" | 14 | 5500 | | | |
| | | 5 1/2" | 15.5 | 600 | | | |

| PERFORATION RECORD | | Acid, Fracture, Shot, Cement Squeeze Record | |
|--------------------|---|---|------------|
| Shots Per Foot | Specify Footage of Each Interval Perforated | (Amount and Kind of Material Used) | Depth |
| 4 | 5049-51 | | |
| 4 | 5055-68 | Snt. 5 bbls 7.5% on perfs. | PRTD. 600' |
| | | 100 gal 15% MSR & 90 lbs | |

| TUBING RECORD | | | |
|---------------|--------|------------|---|
| Size | Set At | Packer at | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| 2 3/8" | 5013 | Tbg anchor | |

| Date of First Production | Producing Method | | | | |
|-----------------------------------|--|------|-------|---------------|---------|
| 6-2-86 | <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)..... | | | | |
| Estimated Production Per 24 Hours | Oil | Gas | Water | Gas-Oil Ratio | Gravity |
| | | 8.35 | -0- | 18.37 | |
| | Bbls | MCF | Bbls | CFPB | |

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 5049-51
 Used on Lease Dually Completed Commingled 5055-68