

TYPE AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

(F) X Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

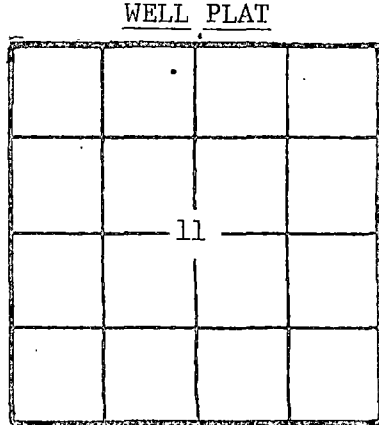
Applications must be made on dual completion, commingling, sand water disposal, injection and temporarily abandoned wells.

(C) X Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5225 EXPIRATION DATE 6/84
OPERATOR Quinque Operating Company API NO. 15-175-20,706-0000
ADDRESS 27 W. Third St. COUNTY Seward
Liberal, KS 67901 FIELD Massoni East Extension
\*\* CONTACT PERSON Sharon Freeman PROD. FORMATION Kansas City
PHONE 316-624-2578

PURCHASER UPG, Inc. LEASE Lepper
ADDRESS 2223 Dodge Street WELL NO. #1-11
Omaha, Nebraska 68102 WELL LOCATION NE NE NW
DRILLING Sage Drilling Co., Inc. 330 Ft. from North Line and
CONTRACTOR 202 S. St. Francis 2310 Ft. from West Line of
ADDRESS Wichita, KS 67202 the NW (Qtr.) SEC 11 TWP 33SRGE 31W.

PLUGGING
CONTRACTOR
ADDRESS



(Office Use Only)
KCC [checked]
KGS [checked]
SWD/REP
PLG.

TOTAL DEPTH 6000 PBD 5050
SPUD DATE 8-10-83 DATE COMPLETED 10-13-83
ELEV: GR 2760 DF 2769 KB 2772

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 1638' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Sharon E. Freeman, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Sharon E. Freeman (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 5th day of November, 1983.

NOTARY PUBLIC STATE OF KANSAS My Appointment Expires: 10-22-84

(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 10-22-84

RECEIVED STATE CORPORATION COMMISSION NOV 15 1983 WICHITA, KANSAS

\*\* The person who can be reached by phone regarding any question concerning this information.

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1-11

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Red Bed	0	1050	Cimarron	1620
			U. Permian	2600
Sand	1050	1160	C. Grove	2930
			Heebner Shl	4280
Shale & Anhydrite	1160	1570	Lansing	4410
			Judy Imston	4670
Sand & Red Bed	1570	1641	Hodges Shl	4880
			Marmaton	5040
Shale & Anhydrite	1641	1950	Morrow	5540
			Chester	5580
Lime & Shale	1950	6000	Ste Gen.	5790
			St. Louis	5900

DST #1 15-40-60-90

IH 2295#

IFP 42-22#

ISIP 1381#

FFP 59-62#

FSIP 1390#

FH 2121# at 126°

rec 250' oil and gas cut mud

RELEASED

NOV 14 1984

FROM CONFIDENTIAL

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8-5/8		1638		700	
Production		4-1/2	10.5	5053	Howco Lite Class H	200	2% Gel 3/4%CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	3/8" csg	4670-73

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8	4781	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gals MCA w/R.A. material	4670-73

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
10-13-83	pumping	35

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	40		%	

Disposition of gas (vented, used on lease or sold)

Perforations