API NO. 15- 175-21,095 - 0000

STATE CORPORATION COMMISSION OF KANSAS GIL & GAS CONSERVATION DIVISION

GIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM	County SEWARD
ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE	SE <u>NW NW</u> Sec. 33 Twp. 33S Rge. 34 X Wes
5598 Derator: License #	4030 Ft. North from Southeast Corner of Section
Name: APX CORPORATION	4030
	Ft. West from Southeast Corner of Section (NOTE: Locate well in section plat below.
Address P.O. BOX 351	Lease Name <u>FINCHAM "G"</u> Well # <u>lH</u>
	Field Name HUGOTON- Much
City/State/Zip LIBERAL, KS 67905-0351	Producing Formation Chase
Purchaser: Panhandle Fastern Pipeline Co. (Transporter)	Elevation: Ground 2925.3 KB NA
Operator Contact Person:M. L Pease	
Phone (<u>316</u>) 624-6253	Total Depth
Contractor: Name: Gabbert-Jones, Inc.	4950 4620
License: 5842	4290
Hellsite Geologist:NA	3630
	2970 2640
Designate Type of Completion Workover Workover	2310
Oil SWD Temp. Abd. STATE X Gas Inj Delayed Comp. Dry Other (Core, Water Supply, etc.)	RECEIVED 1650
X Gas Inj Delayed Comp. 1415	990
bry other (core, water supply, etc.)	JAN 1 6 19 JI
Operator:	111
, UL	
Well Name:	Ι Δ
	Multiple Stage Cementing Collar Used? Yes N
orilling Method: Mud Rotary Air Rotary Cable	If yes, show depth set Fee
8/26/89 8/28/89 11/28/89	If Alternate II completion, cement circulated from
Spud Date Date Reached TD Completion Date	feet depth tow/sx cmt
	of the spud date of any well. Rule 82-3-130, 82-3-107 and be held confidential for a period of 12 months if requested in 107 for confidentiality in excess of 12 months. One copy of all this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 ll temporarily abandoned wells. Any recompletion, workover or
all requirements of the statutes, rules and regulations promulation and the statements herein are complete and correct to the	gated to regulate the oil and gas industry have been fully complie he best of my knowledge.
Signature W. W. Kuse	K.C.C. OFFICE USE ONLY
M. L Pease	FLetter of Confidentiality Attached
itle <u>Division Production Manager</u> Date //	C Wireline Log Received C Drillers Timelog Received
Subscribed and sworn to before me this 1964 day of 1960	lmla, Distribution
Hotary Public Chewa Hoers	KCCSWD/RepNGPA KGS Plug Other
CHERYL STEERS	(Specify)
Notery Public - State of Kennes My Appt. Expires (e-1-93)	

Form ACO-1 (7-89)

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		-	SIDE THO	Ti- 1	nan.	v	1 m 3		
perator Name APX	Corporatio	n	Lease Nam	Lease Name Fincham "G" Well # 1H					
East		County	County Seward						
ес. <u>33</u> Тыр. <u>33</u> S	_ Rge	X West							
interval tested, tim	me tool open a s, bottom hole:	and base of formatind closed, flowing attemperature, fluid reppy of log.	and shut-in pre	ssures, whet	her shut-in pro	essure rea	ched static level,		
Orill Stem Tests Taken Yes No (Attach Additional Sheets.)				Formation Description					
amples Sent to Geological Survey Yes X No			☑ Log ☐ Sample						
ores Taken		Yes X No	Name		Тор	Bott	:om		
lectric Log Run		Yes X No	Blaine		977	10)59		
(Submit Copy.)		— 163 — NO	Cedar H		1160 1644		324		
			Stone C	Stone Corral			707		
			Chase			2602 NA			
			Council	Council Grove		NA NA 2863			
	Poport of	CASING RECORD	New [] 1		mandantian at				
Purpose of String	Size Hole	Size Casing	Weight	Setting	Type of	# Sacks	Type and Percent		
·	Drilled	Set (In O.D.)	Lbs./Ft.	Depth	Cement	Used	Additives		
Surface	12 1/4	8 5/8	24	680	Poz/Comm	425	2%CC,4# floce		
Production	7.7/8	5 /1/2		2858	Class"C"	235	20% DCD, 2% (
PERFORATION RECORD Shots Per Foot Specify Footage of Each Interval Perforated			erforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth					
2	2670-2710 2628-64, 2602-08			A/2000 gal 15% Fe Acid. / 2607-2710 A/5000 gal 28% Fe acid. A/2100 gals 15% Fe acid. A/16,800 gals 28% Fe acid. A/ 2602-26 4800 gals 28% Fe acid.					
2									
TUBING RECORD	Size	Set At	Packer At	Liner Run	☐ _{Yes} 🏻	No			

Producing Method Flowing Pumping Gas Lift Other (Explain) Date of First Production SI WO SALES Oil Mcfd Estimated Production Water Bbls. Gas-Oil Ratio Bbls. Gravity Per 24 Hours 517 @ 75 psi METHOD OF COMPLETION Disposition of Gas: Production Interval Vented Sold Used on Lease
(If vented, submit ACO-18.) \square Open Hole \boxtimes Perforation \square Dually Completed \square Commingled Other (Specify) O.A.

ORIGINAL

HALLIBURTON SERVICES

REMIT TO: P.O. BOX 951046 DALLAS, TX 75395-1046

COMPANY TRUCK

81723

INVOICE

001527 DAVID GILMORE

A Halliburton Company

INVOICE NO. DATE

						844110	08/	26/1989	
WELL LEASE NO./PLANT NAME		WELL/PLANT LOCATION		STATE	_ WELL/F	PLANT OWNE	R		
FINCHEM	C-1H		SEWARD		KS	SAME			
SER	/ICE LOCATION	CONTRA	CTOR	JOB PUR	JOB PURPOSE			TICKET DATE	
LIBERAL		GABBERT &	JONES #6	CEMENT SURFACE	CASI	NG	08/2	5/1989	
ACCT. NO.	CUSTOMER A	GENT	VENDOR NO.	CUSTOMER P.O.	NUMBER	SHIPPE	VIA	FILE NO.	

APX CORPORATION
P. O. BOX 351
LIBERAL, KS 67905-0351

DIRECT CORRESPONDENCE TO: SUITE 600 COLORADO DERBY BUILDING WICHITA, KS 67202-0000

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
PRICING ARE	A - MID CONTINENT				
000-117	MILEAGE	10	MI	2.20	22.00
		1	UNT		
001-016	CEMENTING CASING	685	FT	549.00	549.00
		the mark 1	TNU		
030-016	CEMENTING PLUG 5W ALUM TOPTATE ?	8 :5 / 8	N I N (90.00	90.00
		1	EA		
504-043	PREMIUM CEMENT	(d) 1 0 (996 206	SK	6.85	1,411.10
506-105	POZMIX A	69	ן אכן	3.91	269.79
504-043	PREMIUM CEMENT	250 0 10 10 10 10 10 10 10 10 10 10 10 10	SK	6.85	1,027.50
509-406	MINITERCOS CRECTON CHECKIEL	House Kancas	SK	25.75	231.75
507-210	FLOCELE			1.21	128.26
500-207	BULK SERVICE CHARGE	443	CFT	.95	420.85
500-306	MILEAGE CMTG MAT DEL OR RETURN	196.980	TMI	.70	137.89
,					
•					
	INVOICE SUBTOTAL				4,288.14
	DISCOUNT-(BID)				1 005 11
	INVOICE BID AMOUNT				1,286.41- 3,001.73
	INVOICE BID AMOUNT				3,001.73
	*-KANSAS STATE SALES	TAX			110.59
	*-SEWARD COUNTY SALE	3 3	625	AL APPROVAL	26.03
		17 ₁	ATE #	LOCATION	20.03
	·	C Comment	LIBER	AL OPERATIONS	
i			1	RECEIVED	
		•	c.,-	1 / 0 / 0 0	
			SE	⁷ Ú S 1989 🔛	
			WYKOVEO	900	
		a	19:39		
]	CODED 57		
		!		OPERATIONS	
			1		
	INVOICE TOTAL - PLEASE PAY THIS	AMOUNT ==	====	======>	\$3,138.35
	TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FO	LLOWING MONTH AFTER	DATE OF	INVOICE LIBON	