

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 175-21,102 -0000

Operator: License # 5598

Name: APX Corporation

Address P.O. Box 351

City/State/Zip Liberal, KS 67905-0351

Purchaser: Panhandle Eastern Pipeline Co.  
(Transporter)

Operator Contact Person: M. L. Pease

Phone (316 ) 624-6253

Contractor: Name: Gabbert-Jones, Inc.

License: 5842

NA

Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion

New Well  Re-Entry  Workover  
 Oil  SWD  Temp. Abd.  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply, etc.)

If OWMO: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Drilling Method:

Mud Rotary  Air Rotary  Cable

8/29/89 8/31/89 11/28/89

Spud Date \_\_\_\_\_ Date Reached TD \_\_\_\_\_ Completion Date \_\_\_\_\_

County Seward  
SW NE NW Sec. 32 Twp. 33S Rge. 34  East West

4030 Ft. North from Southeast Corner of Section  
3880 Ft. West from Southeast Corner of Section  
(NOTE: Locate well in section plat below.)

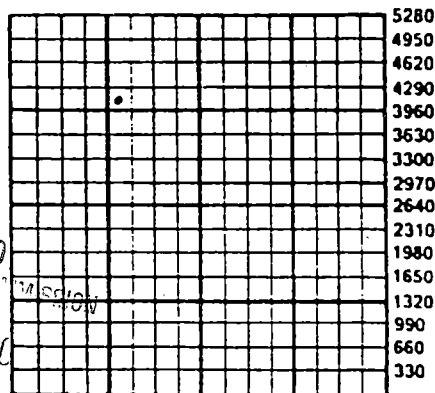
Lease Name GUTTRIDGE "G" Well # LH

Field Name Hugoton

Producing Formation Chase

Elevation: Ground 2953.5 KB NA

Total Depth 2888 PBSD 2885



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JAN 16 1990  
CONSERVATION DIVISION  
Wichita, Kansas

Amount of Surface Pipe Set and Cemented at 704 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ W/ \_\_\_\_\_ SX cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature M. L. Pease

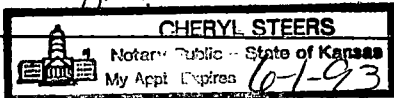
M. L. Pease

Title Division Production Manager Date 12/29/89

Subscribed and sworn to before me this 29th day of December 19 89.

Notary Public Cheryl Steers

Date Commission Expires \_\_\_\_\_



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

SIDE TWO

Operator Name APX Corporation Lease Name Guttridge "G" Well # 1H

Sec. 32 Twp. 33S Rge. 34  
 East  
 West

County Seward

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<b>Formation Description</b> <input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample <table border="1"> <thead> <tr> <th>Name</th> <th>Top</th> <th>Bottom</th> </tr> </thead> <tbody> <tr> <td>Blaine</td> <td>1041</td> <td>1134</td> </tr> <tr> <td>Cedar Hills</td> <td>1194</td> <td>1358</td> </tr> <tr> <td>Stone Corral</td> <td>1669</td> <td>1751</td> </tr> <tr> <td>Chase</td> <td>2648</td> <td>NA</td> </tr> <tr> <td>Council Grove</td> <td>NA</td> <td>NA</td> </tr> <tr> <td>TD</td> <td></td> <td>2888</td> </tr> </tbody> </table>	Name	Top	Bottom	Blaine	1041	1134	Cedar Hills	1194	1358	Stone Corral	1669	1751	Chase	2648	NA	Council Grove	NA	NA	TD		2888
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Cedar Hills	1194		1358																				
Stone Corral	1669	1751																					
Chase	2648	NA																					
Council Grove	NA	NA																					
TD		2888																					
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No																						
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No																						
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No																						

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	704	Poz/Comm	425	2%CC 1/4# flocele
Production	7 7/8	5 1/2	14	2885	Class "C"	235	20% DCD, 2%CC, 1/4# Flocele

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Amount and Kind of Material Used	Depth
2	2760-98	A/1908 gals 15% Fe Acid.	2790-98
		A/17,600 gals 50% Quality N <sub>2</sub> -28% SGA Acid. A/5000 gals 50% Quality N <sub>2</sub> -28% Fe Acid	
2	2712-50, 2682-94	A/2500 gals 15% Fe Acid. A/2000 gals 50% N <sub>2</sub> -28% SGA. A/15700 gals 50% N <sub>2</sub> -28% Fe Acid.	2682-2750

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First Production SI WO SALES	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcfd	Water Bbls.	Gas-Oil Ratio	Gravity
		497 @ 85psi			

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perforation  Dually Completed  Commingled  Other (Specify)

Production Interval: 2682-2798

O.A.



INVOICE

REMIT TO: P O BOX 201556 HOUSTON TX 77214

0312

INVOICE DATE

09/30/89

PAGE

1

INVOICE NUMBER

03-12-1933

917111 APX CORPORATION

P O BOX 351 LIBERAL KS 67905

TYPE SERVICE

CEMENTING SURFACE/CONCRETE

WELL NAME / JOB SITE	STATE	COUNTY / CITY	SERVICE FROM LOCATION	SHIPPED VIA	CUSTOMER P.O. NO./REF.
GUTTRIDGE C 1 H	KS	SEWARD	OLYCEES KS	DS	
LOCATION / PLANT ADDRESS			DATE OF SERVICE ORDER	CUSTOMER OR AUTHORIZED REPRESENTATIVE	
SEC 32-33S-34W			02/29/89	PAUL GATLIN	

ITEM CODE	DESCRIPTION	UOM	QTY	UNIT PRICE	AMOUNT
059697000	PACK TREAT ANALYSIS RECORDER	JOB	1	110.0000	110.00
059209902	MILEAGE, ALL OTHER EQUIPMENT	MI	48	2.4000	115.20
040209000	8-1500' CASING CEMENTER	BHR	1	433.0000	433.00
040209001	ADD'L PER FT BELOW 300'	FT	411	.4100	168.51
047107000	TRANSPORTATION CMNT TON MILE	MI	376	.8000	300.80
049109000	SERVICE CHG CEMENT MATL LAND	CFT	443	1.8000	797.44
040015000	D909, CEMENT CLASS II	CFT	356	6.0500	2,138.60
045000000	B35, LITEPOZ 3 EXTENDER	CFT	69	2.3000	158.70
067005100	SI,CALCIUM CHLORIDE	LBS	912	.3200	291.84
040003025	D29, CELLOPHANE FLAKES	LBS	107	1.3500	144.45
048501005	PLUG CENG 8-5/8" WOODEN BODY	EA	1	86.0000	86.00
	DISCOUNT - MATERIAL				1,170.20
	DISCOUNT - SERVICE				692.39
				SUB TOTAL --	2,952.77
H C	STATE TAX ON			1,949.43	92.95
H C C	LOCAL TAX ON			1,949.43	19.49
				AMOUNT DUE --	3,955.11

RECEIVED STATE COMMISSION

JAN 16 1990

CONSERVATION DIVISION Wichita, Kansas

2190-2041 Kt 9-9

9-1-89, 2041

WITH QUESTIONS CALL 316-356-1272 FEDERAL TAX ID # 38-239-7173 TERMS -- NET 30 DAYS DUE ON OR BEFORE SEP 29, 1989

THANK YOU. WE APPRECIATE YOUR BUSINESS.

K J JOHNSTON