

(Rules 82-3-130 and 82-3-107)
This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.
F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5469 EXPIRATION DATE 6-30-84 15-175-30030-0000

OPERATOR Anadarko Production Co. API NO. Non-assigned

ADDRESS P. O. Box 351 COUNTY Seward
Liberal, Kansas 67901 FIELD Shuck

** CONTACT PERSON Paul C. Campbell PROD. FORMATION Lower Morrow
PHONE 316-624-6253

PURCHASER Anadarko Production Co. LEASE Howland "A"

ADDRESS P. O. Box 351 WELL NO. 1
Liberal, Kansas 67901 WELL LOCATION C SE NW

DRILLING CONTRACTOR Mahoney Drilling Co. 1980 Ft. from North Line and
ADDRESS 402 East Park 1980 Ft. from West Line of (X)
Liberal, Kansas the N/W(Qtr.) SEC 34 TWP 33 RGE 34 (W).

PLUGGING N/A
CONTRACTOR
ADDRESS

WELL PLAT (Office Use Only)
KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____

		34	

TOTAL DEPTH 6365' PBTD 6000'
SPUD DATE 6/18/65 DATE COMPLETED 8/5/65
ELEV: GR 2917' DF 2925' KB 2926'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 1685' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Paul C. Campbell, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Paul C. Campbell
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 28th day of September, 1983.

STATE OF KANSAS
BEVERLY J. WILLIAMS
Seward County, Kansas
My Comm. Expires 2/1/86

Beverly J. Williams
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: _____

OCT 11 1983
CONSERVATION DIVISION
Wichita Kansas

** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH			
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.				
<input type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent to Geological Survey				Open hole logs	6365'			
Surface Sand & Red Bed		0	2938	Wire line temp survey	6312'			
Shale & Lime		2938	3243	Gamma Ray	6307' to 5800'			
Shale & Lime - Chalk		3243	3554	CollarLog				
Lime & Shale		3554	4529					
Lime & Shale - Chalk		4529	4791					
Lime & Shale		4791	5990					
Sand - Lime & Chalk		5990	6000					
Lime		6000	6365					
Total Depth			6365					
Drill Stem Tests								
<u>No.</u>	<u>Interval</u>	<u>Cushion</u>	<u>Open</u>	<u>ISIP</u>	<u>IFP</u>	<u>FFP</u>	<u>FSIP</u>	<u>Recovery</u>
1	5954-6000'	None	40 min	55 psig	22 psig	32psig	1118psig	45' gas cut mud
If additional space is needed use Page 2,								

Report of all strings set -- surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	1685'	Pozmix	800	CaCl
					Common	200	CaCl
Production	7-7/8"	4-1/2"	10.5# 9.5#	6361'	Salt saturated Pozmix	205	6.5# Gilsonite/sx .5% CFR-2

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	NR	6244-6258'
TUBING RECORD			4	NR	6172-6175'
			2	NR	5966-5973'
Size	Setting depth	Packer set at			5920-5923'; 5939-
2-3/8 EUE	5978'		2	NR	5944; 5952-5958

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
A/1000 gals 10% NE acid/25 ball seaters		6244-6258'
A/250 gals 10% NE acid		6172-6175'
A/250 gals 10% NE acid		5966-5973'
A/2000 gals 15% NE acid/50 ball seaters		5920-5923'; 5939-5944';
F/15,000 gals 3% gelled acid & 12,500# sand, 17 ton CO ₂ , flushed w/100 BBLs salt water		5952-5958'
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
10-2-65	flowing	.671
Estimated Production -I.P.	Oil bbls	Gas 4 pt open flow MCF
	0	2180
		Water %
		0
		Gas-oil ratio
		N/A
Disposition of gas (vented, used on lease or sold)		Perforations
APC Cimarron River System		5920-23'; 5939-44'; 5952-58'; 5966-73'