

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6120 EXPIRATION DATE August 1, 1984

OPERATOR Cabot Petroleum Corporation API NO. 15-175-20700

ADDRESS P. O. Box 5001 COUNTY Seward

Pampa, TX 79065 FIELD Archer Multi-Pay

** CONTACT PERSON Paul Andrew PROD. FORMATION Lower Morrow Chester

PHONE (806) 669-2581

PURCHASER N/A LEASE Cook

ADDRESS _____ WELL NO. 2-35

DRILLING Ford Drilling Company 1320 Ft. from South Line and

CONTRACTOR P. O. Drawer 'B' 1320 Ft. from West Line of

ADDRESS Perryton, TX 79070 the SW (Qtr.) SEC 35 TWP 33S RGE 34W.

PLUGGING Halliburton Services WELL PLAT _____ (Office Use Only)

CONTRACTOR _____ KCC _____

ADDRESS P. O. Drawer 1431 KGS _____

Duncan, OK 73536 SWD/REP _____

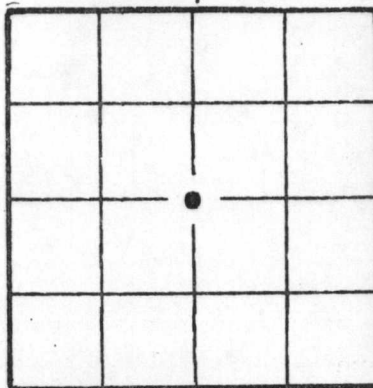
TOTAL DEPTH 6650' PBTD -- PLG.

SPUD DATE 7/14/83 DATE COMPLETED 7/28/83

ELEV: GR 2906' DF _____ KB 2918'

DRILLED WITH (~~CABLE~~) (ROTARY) (~~AIR~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE T-83-283



Amount of surface pipe set and cemented 1679' DV Tool Used? No. THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

I, Evelyn Farmer, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Evelyn Farmer
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 19 day of August, 1983.

Marcelene Nachlinger
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 1-31-85

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION

AUG 29 1983

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Cabot Petroleum Corporation LEASE Cook #2-35 SEC. 35 TWP. 33S RGE. 34W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Lime	0'	2900'	Harrington	2629'
Shale	2900'	3200'	Krider	2692'
Lime	3200'	3400'	Winfield	2742'
Shale	3400'	4000'	Ft. Riley	2798'
Lime	4000'	4300'	Council Grove	2994'
Shale	4300'	4400'	B/Heebner	4284'
Lime	4400'	4500'	Toronto	4291'
Shale	4500'	5000'	Lansing	4414'
Lime	5000'	5300'	Checkerboard	4957'
Shale	5300'	5400'	Marmaton	5102'
Lime	5400'	5700'	Oswego	5184'
Shale	5700'	5800'	Cherokee	5292'
Lime	5800'	6000'	Morrow	5724'
Shale	6000'	6300'	Chester	6006'
Lime	6300'	6400'	Chester Sand	6320'
Shale	6400'	6650'	St. Genevieve	6356'
			St. Louis	6438'
			RTD	6650'
DST #1 6020'-42' Open 30, SI 60, Open 60, SI 120 IH 2857# IF 49-33# ISIP 164# FF 49-33# FSIP 344# FH 2792# Recovered 60' mud, no show of gas DST #2 6333'-58' Open 30, SI 60, Open 60, SI 120 IH 3052# IF 98-82# ISIP 1850# FF 82# FSIP 1948# FH 2971# Recovered 30' GCM, 180' SO&SGCM				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (In O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
	12 1/4"	8 5/8"	24#	1679'	HLC	600	2% CaCl
					Class H	200	3% CaCl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A			N/A		

TUBING RECORD

Size	Setting depth	Packer set at
N/A		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
N/A	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
N/A		

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	bbls.	MCF	CFPB
			%	

Disposition of gas (vented, used on lease or sold)	Perforations