

CONFIDENTIAL

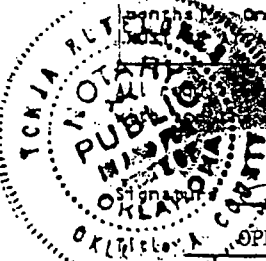
STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6120
Name: CABOT OIL & GAS CORPORATION
Address 9400 N. Broadway, Suite 608
city/State/Zip Oklahoma City, OK 73114
Purchaser: CABOT OIL & GAS MARKETING
Operator Contact Person: SIEVE TURK
Phone (405) 478-6501
Contractor: Name: BEREDCO Drilling
License: 5147
Wellsite Geologist: JIM PENDERGRASS
Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SIGW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSV, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back _____ PBTD
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Inj?) Docket No. _____
7-8-95 7-20-95 8-10-95
Spud Date Date Reached TD Completion Date

API NO. 15- 175214810000
County SEWARD
C - SE/4-NW/4 Sec. 35 Twp. 33S Rge. 34
1980 Feet from SW (circle one) Line of Section
1980 Feet from E (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name COOK Well # 3-35
Field Name ADAMSON
Producing Formation MORROW
Elevation: Ground 2910 KB 2922
Total Depth 6540 PBTD 6084
Amount of Surface Pipe Set and Cemented at 1341 Feet
Multiple stage cementing collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sz cat.
Drilling Fluid Management Plan ALT 1 JPK 1-17-96
(Data must be collected from the Reserve Pit)
Chloride content 900 ppm Fluid volume 10,000 bbls
Dewatering method used Dryout - Backfill
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License No. _____
Quarter Sec. Twp. S Rng. E/W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.



I, the undersigned, of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Sieve Turk
Title: OPERATIONS MANAGER Date: 10-11-95

Subscribed and sworn to before me this 11th day of October, 19 95.
Notary Public [Signature]
Date Commission Expires 1-26-97

RECEIVED STATE CORPORATION COMMISSION
OFFICE USE ONLY
F Letter of Confidentiality Attached
C CONSERVATION Log Received
C CONSERVATION Report Received
KANSAS, Kansas Distribution
 KCC SWD/Rep MSPA
 KCS Plug Other (Specify)